



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1050293

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BRAD HUTCHINSON

116 EVES DRIVE
RUSSELL, KANSAS 67665

785-483-0492

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

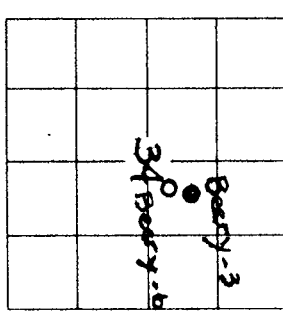
COMPANY Brunyard Drilling, Inc.
 LEASE C.B. BEERY #6
 FIELD EMERAN
 LOCATION 2190' FINL & 2300' FEL
 SEC 34 TWP 18S RGE 16W
 COUNTY ELLIS STATE KANSAS
 CONTRACTOR Shield's Drilling, Inc.
 SPUD 11-23-10 COMP 11-30-10
 RTD 3708 (1467) LTD 3708 (-1467)
 MUD UP _____ TYPE MUD _____

SAMPLES SAVED FROM _____ TO _____ 2950' TO RTD
 DRILLING TIME KEPT FROM _____ TO _____ 2950' TO RTD
 SAMPLES EXAMINED FROM _____ TO _____ 2950' TO RTD
 GEOLOGICAL SUPERVISION FROM _____ TO _____ 2950' TO RTD
 GEOLOGIST ON WELL BRAD S. HUTCHINSON

ELEVATIONS
 KB 2041'
 DF _____
 GL 2076'
 Measurements Are All From Kelly Burnings

CASING
 SURFACE 8 5/8" @ 225'
 PRODUCTION 5 1/2" @ 3504'
 ELECTRICAL SURVEYS
 CNT MLT
 LPT XYT

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1190 +851 (-7)	1190 (+851)
TOPEKA	2980 -939 (-2)	2983 (-942)
HEGNER	3196 -1155 (-1)	3198 (+1157)
TOPEKA	3218 -1177 (-3)	3220 (-1179)
LANSING	3248 -1207 (-3)	3249 (-1208)
Base Kansas City	3480 -1439 (-)	3477 (-1436)
ARBUCKLE	3502 -1461 (FLAT)	3503 (-1462)



REMARKS MIRU - 11-23-10
8 5/8" SURFACE CASING @ 225' w 150% COM. 2% gen. 39% cc.

SURVEY: DEPTH: 228' DEVIATION: 1/2°

RECOMMENDATIONS: It was recommended that 5 1/2" production casing be set and cemented, at 3504, four (4) feet off bottom, and the following zones to be tested.

1. Arbuckle - Open Hole Completion Methods
2. Lansing 3406-08 I
3274-16 B
3254-57 A

RESPECTFULLY Submitted,
Brad J. Hutchison

LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool. Lime	Chert	Dolomite

LOG	DRILLING TIME
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5957

2011-001

LITHOLOG

DEPTH

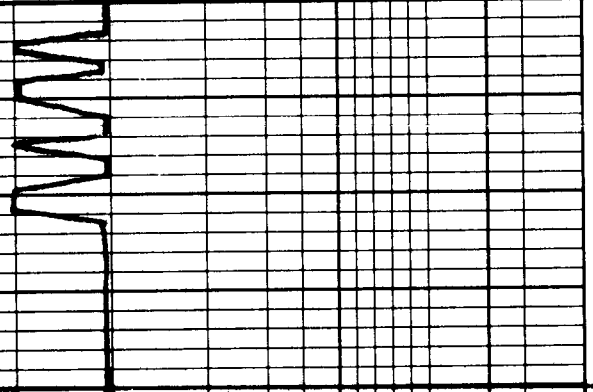
Logarithmic Scale)

SAMPLE DESCRIPTIONS

REMARKS

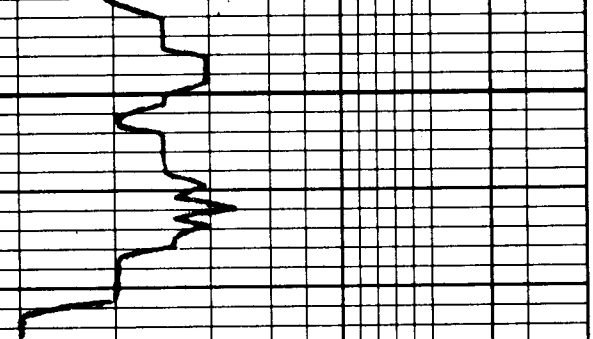
1150

.5 1 2 3 4 5 10 15 20 30



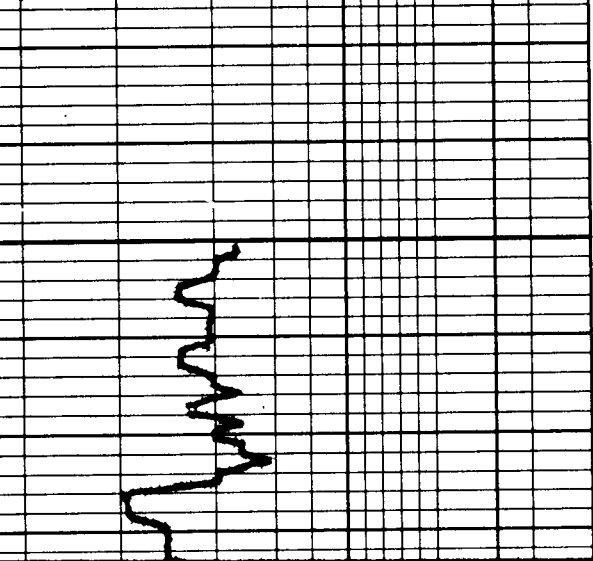
ANNY 1190 (+951)

1200



TOPKA 2983 (-942)

3000



15 LT GRY FINE DSC - CHLKY
FOSSEY 100% 100% 100%
NO QUARTZ

SH GRY

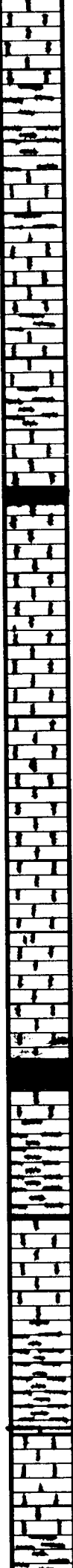
15 WHT FINE - HIGHLY
CHLKY FOSSEY 100% 100% 100%

AA w/ STRKS use grey
FOSSEY 100% 100%

15 AA

AA

35

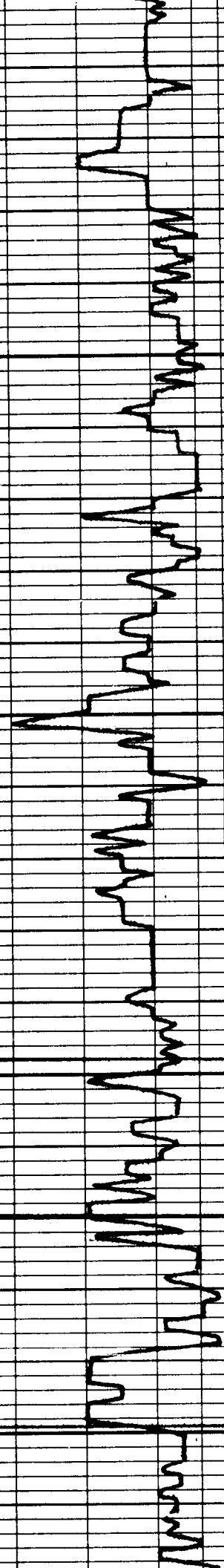


3100

8

3200

30



L5 GRAY - BUFF DSE

SH Pale and sticky
TR smoky gray A

L5 BUFF-LT GRAY DSE

AA w/ inc foss L5

L5 CRM-WHT CHALKY
FOSS

SH GRAY

SH BLK CARB.

L5 WHT HIGHLY CHALKY
FOSS w/ abund gray
SH

AA

L5 DIRTY GRAY - CRM CHALKY
FOSS, TR spt LT BRN
STN, NEO or odor

L5 WHT-CRM HIGHLY CHALKY
FOSS

L5 LT BRN-gray DSE

HEBNER 3198 (-157)

SH BLK CARB.

SH Pale gray MAR
Sticky

TORNO 3220 (-179)

L5 CRM-WHT FAXL-DSE
FOSS, spt pp or TR 3X10
BRN STN
NEO or odor

SH BRN RED - Pale green
gumbo.

LABILE 3249 (-1208)

L5 BUFF FAXL DSE - SH FOSS
TR v. spt vug of sand brn
STN
NEO Et odor

SH RUSTY BRN

3300

CFS

50

3400

50

L5 BUFF FNLX OOL FR-GCL
ool of sctd dk brn stn =
SAT, SEO (loosey) WK OOL
TR MILKY WHIT & FOSS

SH gry

L5 LT GRAY-BUFF FNLX-DSE
NO VIS FR TR SPT LT
BRN STN, NEO OR OOL

INC BLK CARB RUSTY BRN
SH,

SH AA w/ L5 gry ool
DSE

SH GRAY-PALE-GRA
STICKY

L5 LT GRAY-BUFF FNLX-DSE
ool TR SPT FR INT COL =
st vis of FR sctd dk BRN-
LT BRN STN, SEO FT OOL

L5 LT GRAY-BUFF DSE

AA

SH BLK CARB

SH gry

L5 LT GRAY-BUFF FNLX-
DSE OOL-FOSS TR SPT
poor ppt spt LT STN
NEO OR OOL

SH gry BLK CARB

L5 WHIT-CRM FNLX-CHAWKY
FOSS TR STN

L5 AA w/ Abund
TRUSKY SH,

SH BLK CARB,

L5 BUFF-LT GRAY DSE
w/sctd WHIT / HAWK

AA

SH RUSTY BRN-GRAY

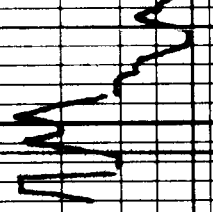
INC. 3977 (-14%)

L5 LT BRN DSE w/ pyrite
inclusions

3500

CFS

CFS



SH greyish-green
 sticky gumbo / w pyrite

ARBUCKLE 3503
 (-1962)

DOLO BUFF-LT GRY FOL XL =
 SL MD / FR SCID 10T XL 2/
 (SDET) SL SUC gel blk bed =
 blk str - sat gel SFO (heavy)
 gel odor

NO TESTS...

ALLIED CEMENTING CO., LLC. 034002

Federal Tax ID # 20-5975804

REMIT TO P O BOX 31
 RUSSELL, KANSAS 67665
 SERVICE POINT: Russell KS

DATE	11-24-10	SEC	24	TWP	12
LEASE	C. B. Beery	WELL #	6	LOCATION	RD W West Walker KS North to Emma Ellis
OLD OR NEW	(NEW) (Circle one)	COUNTY	Ellis	STATE	KS
JOB START	3:30am	ON LOCATION		JOB FINISH	4:00am

CONTRACTOR Shields Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4
 T.D. 228
 CASING SIZE 8 5/8
 TUBING SIZE
 DRILL PIPE
 DEPTH
 TOOL
 DEPTH
 PRES. MAX
 MEAS. LINE
 CEMENT LEFT IN CSG. 15
 PERFS
 DISPLACEMENT 13.5 BBL
 EQUIPMENT

PUMP TRUCK	CEMENTER <u>John Roberts</u>
# 398	HELPER <u>Richard</u>
# 378	DRIVER <u>Gary</u>
#	DRIVER

REMARKS:

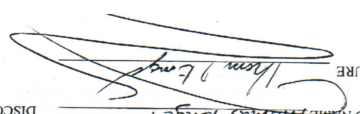
Est. Circulation
Mix 150 sk Cement
Displace w/ 13.5 BBL H₂O
Cement Did Circulate!
Thank You!
 CHARGE TO: Brungerdt Oil & Leasing
 STREET
 CITY STATE ZIP

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

COMMON	150	2025.00
POZMIX	3	60.75
GEL	5	51.50
CHLORIDE	5	252.50
ASC		
HANDLING	150	337.50
MILEAGE	198.4	700.00
TOTAL		2950.25

DEPTH OF JOB	99%
PUMP TRUCK CHARGE	99%
EXTRA FOOTAGE	
MILEAGE	15
MANIFOLD	7.00
TOTAL	105.00

PLUG & FLOAT EQUIPMENT	
TOTAL	1096.00

PRINTED NAME Thomas Engle
 SIGNATURE 
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036880

Federal Tax I.D.# 20-5975804

SERVICE POINT: *B. Bond*

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE	1-18-11	SEC	34	TWP	12	RANGE	18	CALLER OUT		ON LOCATION		JOB START	10:00 AM	JOB FINISH	11:00 AM	COUNTY	CLAY	STATE	KS
LEASE	Derek			WELL #	6	LOCATION	Walker 10 N 3 W												
OLD OR NEW	(Circle one)																		

OWNER: *CKUS*

CONTRACTOR: *Port Collier*

TYPE OF JOB: *Port Collier*

T.D.

HOLE SIZE

DEPTH

CASING SIZE

DEPTH

TUBING SIZE

DEPTH

DRILL PIPE

TOOL

DEPTH

MINIMUM

1000 #

PREP. MAX

MEAS. LINE

CEMENT LEFT IN CSG.

PERF.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK

CEMENTER

HELPER

311

BULK TRUCK

173

DRIVER

WOODY MKE

DRIVER

#

REMARKS:

Port Collier C 1250

Test C 55 1000' oil

Comment of 175K cement

Ck. Cement to surface

Close Tool Test 1000' oil

Can 6 hrs work C 550

Comment C 12 - BRL

CHARGE TO: *Beungardt Oil Services*

STREET

CITY

STATE

ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

and furnish cement and helpers to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____ SIGNATURE: *Anthony J. Bond*

DISCOUNT IF PAID IN 30 DAYS

TOTAL CHARGES _____

SALES TAX (if Any) _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

TOTAL *1151.00*

DEPTH OF JOB

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE

MILEAGE *20*

MANIFOLD

TOTAL *1151.00*

SERVICE

TOTAL *2977.33*

MILEAGE *350.00*

HANDLING *175*

TOTAL *393.00*

COMMON *125*

POZNIX *70*

GEL *9*

CHLORIDE *20.25*

ASC *182.25*

TOTAL *1417.50*

AMOUNT ORDERED *175K 6940 6% to #10 500'*

ALLIED CEMENTING CO., LLC. 033947

Federal Tax I.D.# 20-5975804

SERVICE POINT: Russell, KS

NOON

DATE	12-1-2010	SEC	34	TWP	12 S	RANGE	16 W	CALLED OUT		ON LOCATION		JOB START	09:30 AM	JOB FINISH	1:00 PM
LEASE	C. B. Beery														
OLD OR NEW	(circle one) <u>NEW</u>														
CONTRACTOR	Shields Drilling Rig #1														
OWNER															
CEMENT	AMOUNT ORDERED 150sxc Com 108 bagz														
COMMON	150	POZ MIX	15.51	2025.00											
ASC	500	CHLORIDE	1.18	590.00											
PERFS	50 FT	DISPLACEMENT	21.25	1072.50											
MEAS. LINE	WFL-2	MEAS. MAX	1500												
MINIMUM	32'	TOOL LATCH DEPTH	3421'												
TOOL LATCH DEPTH	12.21'	DEPTH	3421'												
TYPE OF JOB	Production string														
HOLE SIZE	7 7/8														
T.D.	3508'														
CASING SIZE	5 1/2 New DEPTH @ 3504'														
TUBING SIZE	4 csg DEPTH														
MEAS. LINE	32'														
DISPLACEMENT	80 70 / 88 L														
EQUIPMENT															
PUMP TRUCK	CENTER GLENN														
HELPER	Richard														
BULK TRUCK															
DRIVER	Garry														
BULK TRUCK															
DRIVER	Garry														
REMARKS:	Run 102 str New 5 1/2 csg (17#) Set @ 3504'. Cement on bottom @ 1100#. Press Ball + Open Packshot @ 1100#. Cement @ 55' in 55' Meters. Mix flush. Cement w/ 105 sxc Com 108 bagz.														
REMARKS:	150sxc @ 108 bagz THANKS														
CHARGE TO:	Burgardt Oil Leasing Inc.														
STREET															
CITY															
STATE															
ZIP															
PLUG & FLOAT EQUIPMENT															
1- Figure shoe	981.00														
1- Port Collar	1750.00														
8- Taper Collar	536.00														
2- Reg Cement	35														
1- Last Draw Plug Assy	1641.00														
1- Basket	161.00														
TOTAL	3412.00														
SALES TAX (if Any)															
TOTAL CHARGES															
DISCOUNT															
IF PAID IN 30 DAYS															
SIGNATURE	<u>Burton Beery</u>														
PRINTED NAME	Burton Beery														
TERMS AND CONDITIONS	"listed on the reverse side"														
GENERAL	I have read and understand the "GENERAL														
CONTRACTOR TO DO WORK AS LISTED. THE ABOVE WORK WAS	done to satisfaction and supervision of owner agent or														
and furnish cement and helper(s) to assist owner or	You are hereby requested to rent cementing equipment														
and furnish cement and helper(s) to assist owner or	You are hereby requested to rent cementing equipment														
and furnish cement and helper(s) to assist owner or	You are hereby requested to rent cementing equipment														
and furnish cement and helper(s) to assist owner or	You are hereby requested to rent cementing equipment														