For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	#	

SGA?	Yes	No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1050336

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	Feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	· · · ·
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electro	onically
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For KCC Use ONLY							
API # 15							
Conductor pipe required	feet						
Minimum surface pipe required	feet per ALT.						
Approved by:							
This authorization expires:							
Spud date: Agent:							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or

Agent:		

ш



For KCC Use ONLY

API # 15 -_

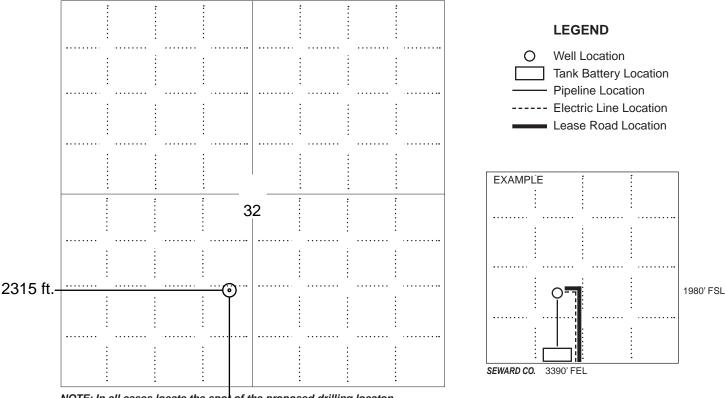
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1321 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1050336

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate										
Operator Name:			License Number:							
Operator Address:										
Contact Person:			Phone Number:							
Lease Name & Well No.:			Pit Location (QQQQ):							
Type of Pit:	Pit is:		· · · ·							
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed	Existing	SecTwpR	North / South Line of Section						
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from E	East / West Line of Section						
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: (For Emergency F	mg/l Pits and Settling Pits only)						
Is the bottom below ground level?	Artificial Liner?	ю	How is the pit lined if a plastic liner is not used							
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits						
Depth fro	m ground level to dee	epest point:	(feet)	No Pit						
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		dures for periodic maintenance a icluding any special monitoring.	nd determining						
Distance to nearest water well within one-mile of	f pit:	Depth to shallowest fresh water feet. Source of information:								
feet Depth of water well	feet	measured	well owner el	lectric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:								
Producing Formation:		Type of materia	I utilized in drilling/workover:							
Number of producing wells on lease:		Number of worl	king pits to be utilized:							
Barrels of fluid produced daily:		Abandonment procedure:								
Does the slope from the tank battery allow all sp	pilled fluids to									

flow into the pit? Yes No

Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Permit Number: Permit Date: __ Lease Inspection: __ Yes __ No Date Received:

Drill pits must be closed within 365 days of spud date.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050336

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Phone: () Fax: () Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

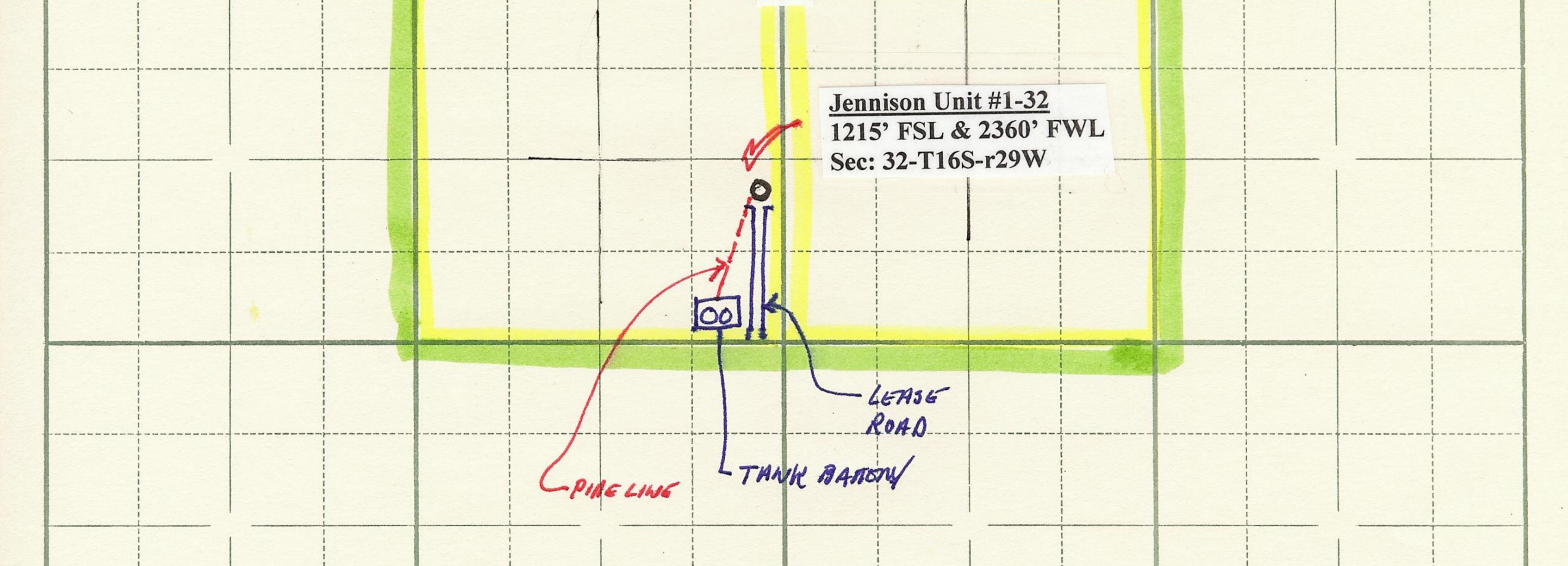
[

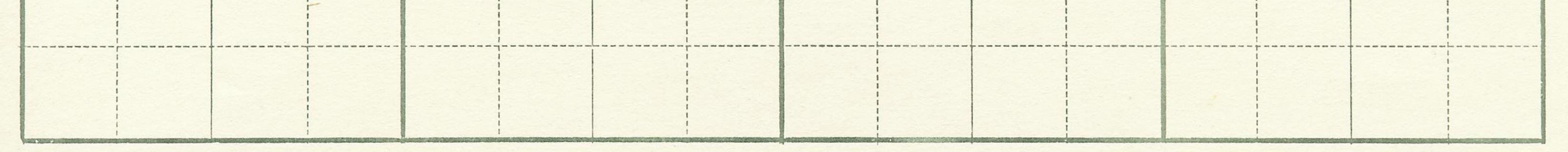
I

BRITO OIL COMPANY, INC. 1700 N. Waterfront Pkwy, Bldg. 300, Suite C Wichita, KS 67206 316-263-8787

Section 32-T16-29W Lane County, KS

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FORM 44

		124-243
1	OIL AND GACT EASE	
	AGREEMENT, Made and entered into the <u>3rd</u> day of <u>November</u>	, 20_08,
/	Kad E. Jannison single	
	by and between	
	Healy, KS 67850	
		Lessor (whether one or more),
	whose mailing address is	10.00
	Lessor, in consideration of <u>Ten and more</u> of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, lease exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gase other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other stru manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products on employees, the following described land, together with any reversionary rights and after acquired interest, therein situated in	ctures and things thereon to produce, save, and call or, out, nanufactured therefrom, and housing and otherwise caring for its
	County of LANE State ofKansas described as for	llows, to-wit:
	Township 16 South, Range 29 West, Section 32: SW/4	
		cres, more or less, and all accretions thereto.
	Three (3)	years from this date (called "primary term") and as long
	Subject to the provisions herein contained, this fease shall remain in tote to a techno. thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with will in consideration of the premises the said lessee covenants and agrees: Ist. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal on premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used of the premises, or used in the manufacture of a well, (but, as to gas sold by lessee, in no event more than one-cighth (1/8) of the proceeds received by lessee from such aslee), for the gi- therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as hereunder, and if such payment or tender is made it will be considered that gas is being produced visitin the meaning of the preceding parago This lesse may be maintained during the primary term hereof without further payment or drilling operations. If the lesses shall come thereof, the lesses shall have the right to drill such well to completion with reasonable dillgence and dispatch, and if oil or gas, or either of the in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the ro proportion which lessor's interest bears 200 feet to the house or barn now on said parmises, without written consent of lessor. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water f When requested by lessor, lessee shall bury lessee's operations to growing crops on said land. Lessee shall have the right at my time to remove all machinery and futures placed on asid premisses, including the right to draw and If the estate o	e-eighth (1/8) part of all oil produced and saved from the leased my products therefrom, one-eighth (1/8), at the market price at the gas sold, used off the premises, or in the manufacture of products is royally One Dollar (\$1.00) per year per net mineral acre retained aph. mence to drill a well within the term of this lease or any extension hem, be found in paying quantities, this lease shall continue and be yalties herein provided for shall be paid to said lessor only in the from the wells of lessor. remove casing. error shall extend to the heirs, executors, administrators, successors en has been furmished with a written transfer or assignment. they described premises and thereby surrender this lease as to such ons, and this lease shall not be terminated, in whole or in part, nor any time to redeem for lessor, by payment any mortgages, taxes or r and homested may in any way affect the purposes for which this 0 or with other land, lease or leases in the immediate vicinity thereof, e the conservation of oil, gas or other minerals in and under and that 80 acres each in the event of an oil well, or into a unit or units not in which the land herein leased is situated an instrument identifying froyallies on production from the pooled unit, as if it were included
	IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the <u>19</u> day of <u>December</u> A.D <u>2008</u> at <u>$//\frac{00}{20}$ o' clock</u> <u>A</u> M and duly recorded in Book <u>724</u> on page <u>243</u> <u>Fee 12.00</u> <u>Betty</u> Redister of Deeds
	RIGA	Trograde of Decus

Karl E. Jennison

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

The sector instrument was a heavyladead before a	a this 3r day of	November	. 20
Th_regoing instrument was acknowledged before n			
by Karl E. Jennison, single			
My commission expires: 2/16/2009	Loute Sto	uklin	
	Loretta Stoe	cklein ^N	lotary Public
LORETTA STOECKLEIN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. <u>2-16-09</u>			
STATE OF)			
)ss. COUNTY OF	ACKNOWLEDGMENT FOR IN	DIVIDUAL (KsOkCoNe)	
The foregoing instrument was acknowledged before r	ne this day of		. 20
by			
			1
My commission expires:		,	lotary Public

FORM 88 (PRODU							124244
M63	U (Rev. 1981)		(DIL AND	GAS LEASE		101, 01,
AGREEMENT, M	lade and entere	d into the	3rd	day ofN	ovember		, 20_08,
by and between	Karl E. J	ennison, sing					
	6001 We	est Highway 4	1				
	Healy, K	S 67850					
whose mailing address i	is						(whether one or more),
and <u>MULL I</u>	DRILLING	COMPANY	', INC., I	P.O. Box 2758	8, Wichita, Kansas	<u>s 07201</u> ,1	hereinalter called Lessee:
exploring by geophysic other fluids, and air in	cal and other mean nto subsurface stra	royalties herein prov ns, prospecting, drillin ata, laying pipe lines	, storing oil, t	e agreements of the less d operating for and pro- building tanks, power and their respective c	ducing on, inquite injurced out	mants, leases and le	Dollars (\$) in hand paid, receipt ets exclusively unto lessee for the purpose of investigating, their respective constituent products, injecting gas, water, and things thereon to produce, save, take care of, treat, ctured therefrom, and housing and otherwise caring for its
County of	LANE		, State of	r <u>Kansas</u>	desc	scribed as follows,	to-wit:
		nip <u>16 South,</u> n 32: SE/4	Range 2	<u>29 West</u> ,			
L Saulian 30	Torochie	16 South	Range	29 West	, and containing160	D acres, m	nore or less, and all accretions thereto.
							ars from this date (called "primary term") and as lon
Subject to the p	rovisions herein co	ontained, this lease sh s or other respective (all remain in fo	orce for a term of ducts, or any of them, is	s produced from said land or la	and with which sai	id land is pooled.
							th (1/8) part of all oil produced and saved from the lease
premises.	seen for one of wh	atsoever nature or kin	nd produced an	d sold, or used off the	premises, or used in the manu	afacture of any pro-	ducts therefrom, one-eighth (1/8), at the market price at the used off the premises, or in the manufacture of product
	to to be made my	anthly Where and fr	om a well prov	ducing pas only is not	sold of used, ressee may pay c	or tender as rojan;	y One Dollar (\$1.00) per year per net mineral acre retaine
							to drill a well within the term of this lease or any extension
thereof the lasres sha	Il have the right to	drill such well to con	mpletion with r	reasonable diligence and	d dispatch, and it on or gas, or	r either of them, be	e found in paying quantities, this lease shall continue and b
							herein provided for shall be paid to said lessor only in the
		to the schole and undi	inidad fee				
Lessee shall ha	we the right to use,	, free of cost, gas, oil	and water prod	duced on said land for h	essee's operation thereon, exc	cept water from the	e wells of lessor.
When requeste	d by lessor, lessee	shall bury lessee's pi	pe lines below ise or barn now	y on said premises with	out written consent of lessor		
	C	and has lesses's opera	tions to growin	ne crons on said land.			
					remises, including the right to	o draw and remove	e casing.
If the estate of	either party hereto	o is assigned, and the	privilege of ass	signing in whole or in p	binding on the lasses until aft	Der the lessee has h	been furnished with a written transfer or assignment or a tr
Lessee may at	any time execute a	and deliver to lessor of	or place of reco	ord a release or releases	covering any portion or portio	ons of the above de	escribed premises and thereby surrender this lease as to su
							d this lease shall not be terminated, in whole or in part, n
All express or	implied covenants	s of this lease shall b	e subject to al	I Federal and State La			
lessee held liable in d	lamages, for failure	e to comply therewith	to the lands he	rein described, and agr	ees that the lessce shall have t	the right at any tin	me to redeem for lessor, by payment any mortgages, taxes
and assigns, hereby s	surrender and relea	se all right of dower	and homestead	I in the premises describ	ped herein, in so far as said rig	ght of dower and h	homestead may in any way affect the purposes for which t
lease is made, as reci	ited herein.				aunal by this lease or any po	ortion thereof with	other land, lease or leases in the immediate vicinity there
exceeding 640 acres	each in the event	of a gas well. Lessee	shall execute	in writing and record i	n the conveyance records of the	the county in which	the land herein leased is situated an instrument identify ties on production from the pooled unit, as if it were include
and describing the pe	ooled acreage. The	e entire acreage so po	oled into a trac	ct or unit shall be treate	a, for an purposes except the	well or wells he lo	cated on the premises covered by this lease or not. In lieu
the roughting elsewhe	re herein specified	lessor shall receive	on production	from a unit so pooled o	my such portion of the royany	y stipulated herein	as the amount of his acreage placed in the unit or his roys
interest therein on an	acreage basis bea	rs to the total acreage	so pooled in th	he particular unit involv	ed.		
			.,				
							STATE OF KANSAS, LANE COUNTY SS
			•1				STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on t
			··				19 day of December)
							A.D.200 Sat // 00 o'clock/AM and du
							A.D.200 Sat // 00 o'clock/AM and du
	3S WHEREOF,	the undersigned e	., xecute this in	instrument as of the	day and year first above		A.D.2003at // 00 or clock/M and du recorded in Book/24 or page 24
IN WITNES	3S WHEREOF,	the undersigned e	., xecute this i	instrument as of the	day and year first above t		A.D.200 Sat // 00 o'clock/AM and du
IN WITNES	3S WHEREOF,	the undersigned e	., xecute this in	instrument as of the	day and year first above t		A.D.2003at // 00 or clock/M and du recorded in Book/24 or page 24
IN WITNES	0.	0 -	., xecute this in	instrument as of the	day and year first above t		A.D.2003at // 00 or clock/M and du recorded in Book/24 or page 24
	0.	the undersigned e		instrument as of the	day and year first above t		A.D.2003at // 00 or clock/M and du recorded in Book/24 or page 24

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

4

The foregoing instrument was acknowledged before me this	3rd day of	November	, 2008
by Karl E. Jennison, single			
	y g	- 10.	
My commission expires: 2/16/2009		pecklein ^N	lotary Public
LORETTA STOECKLEIN			
NOTARY PUBLIC STATE OF KANSAS			
My Appt. Exp2-16-09			
STATE OF)			
)ss. AC	CKNOWLEDGMENT FOR IN	IDIVIDUAL (KsOkCoNe)	
The foregoing instrument was acknowledged before me this	day of		, 20
by			
My commission expires:		۸	lotary Public
•			

M63U (Rev. 1981) • OIL AND G LEASE	124 242
AGREEMENT, Made and entered into the <u>3rd</u> day of <u>November</u>	, 20_08_,
The Joan M Madrid Revocable Trust dated October 24, 2007	
7500 E. Dartmouth Ave., Apt. 33	
Denver, CO 80231	
hereinafter called Lessor	
whose mailing address is	
andMULL DRILLING COMPANY, INC., P.O. Box 2736, WICHINA, Ransas 07201	
Lessor, in consideration of	10.00) in hand paid, receipt of which is rely unto lessee for the purpose of investigating, exploring ive constituent products, injecting gas, water, other fluids to produce, save, take care of, treat, manufacture, process, using and otherwise caring for its employees, the following
County of Lane, State of Kansas described as follows,	to-wit:
<u>Township 16 South, Range 29 West,</u> Section 32: SE/4	5 1
SEE EXHIBIT "A" ATTACHED HERETO	
In Section 32 Township16 South Range29 West and containing160	acres, more or less, and all accretions thereto.
In Section <u>32</u> rownship <u>rocount</u> three (3)	ears from this date (called "primary term") and as lor
	ab. (200) part of all oil produced and saved intom the text 15% mmm oducts therefrom, one eighth (170), di the market price at ld, used off the pregises, or in the manufacture of produ- try One Dollar (\$1.00) per year per net mineral acceretain to drill a well within the term of this lease or any extens- be found in paying quantities, this lease shall continue and sherein provided for shall be paid to said leasor only in he wells of lessor. we casing. shall extend to the heirs, executors, administrators, success is been furnished with a written transfer or assignment. described premises and thereby surrender this lease as to and this lease shall not be terminated, in whole or in part r, Rule or Regulation. time to redeem for lessor, by payment any mortgages, tax undersigned lessors, for themselves and their heirs, success to onservation of oil, gas or other mineralis and under am- reres each in the event of an oil well, or into a unit or uni- tied and herein leased is situated an instrument identi- alties on production from the pooled unit, as if it were inc- is site amount of his acreage placed in the unit or this ra- rerest and the premises covered by this lease or not. In i- in as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the unit or his re- rest as the amount of his acreage placed in the u
	AD2008 at // 53 0'clock AM and c recorded in Book 124 on page 24 Register of Deeds
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
THE JOAN M. MADRID REVOCABLE TRUST DATED OCTOBER 24, 2007	/NUMERICAL
	- DIRECT

242 cont

Joan M. Madrid, Trustee

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- - G

COUNTY OF		
The foregoing instrument was acknowledged before me this $5th$ day of	December ,	20_0
by Joan M. Madrid, Trustee of The Joan M. Madrid Revoca	able Trust dated October 24, 2	2007
	• • •	
My commission expires: 4/24/09 Stable	and a Ma:	
My commission expires: 4724709	Notary Pub.	lic
ART BUS		
STEPHANIE		
MEIS		
S. S.		
STATE OF COLORISE		
)ss. ACKNOWLEDGMENT F(OR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was acknowledged before me this day of		20
		, 20
by		
My commission expires:		
My commission expires	Notary Pub	lic
STATE OF)		
)ss. ACKNOWLEDGMENT F	OR INDIVIDUAL (KsOkCoNe)	
)ss. ACKNOWLEDGMENT F		20
)ss. ACKNOWLEDGMENT F COUNTY OF) The foregoing instrument was acknowledged before me this day of		, 20
)ss. ACKNOWLEDGMENT F COUNTY OF) The foregoing instrument was acknowledged before me this day of		, 20
)ss. ACKNOWLEDGMENT F COUNTY OF) The foregoing instrument was acknowledged before me this day of		, 20
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)ss. ACKNOWLEDGMENT F COUNTY OF		
)ss. ACKNOWLEDGMENT F		
)ss. ACKNOWLEDGMENT F COUNTY OF) The foregoing instrument was acknowledged before me this day of		
)ss. ACKNOWLEDGMENT F		
COUNTY OF) The foregoing instrument was acknowledged before me this day of by		

EXHIBIT

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED NOVEMBER 3, 2008 BY AND BETWEEN THE JOAN M. MADRID REVOCABLE TRUST DATED OCTOBER 24, 2007, LESSOR, AND MULL DRILLING COMPANY, INC., LESSEE

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THE ATTACHED LEASE, IT IS HEREBY AGREED AS FOLLOWS:

1. Royalty as provided for herein shall be based upon the market value at the well of all oil and other liquid hydrocarbons produced and saved and recovered or separated from the leased premises, as well as for all gas (including substances contained in such gas) produced from the leased premises and sold by the lessee or used off the leased premises, including sulphur produced in conjunction therewith. All royalties shall be free and clear of all costs and expenses of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing and/or otherwise making the oil, gas and other products produced hereunder ready for sale or use, and no deduction shall be made for any such costs and expenses in computing any payment to be made to Lessor, excepting costs and expenses relating to interstate mainline gas transportation downstream from the processing plant, and taxes that may be levied and assessed against said royalty or production therefrom.

2. This lease shall not terminate so long as drilling, reworking or dewatering operations are being continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of another.

3. This lease may be pooled with other lease or leases. However, this lease shall not be unitized unless Lessor formally consents to same in writing.

4. In no event shall shut-in payments maintain this lease in force for a cumulative period exceeding two (2) years.

5. PUGH CLAUSE: Notwithstanding anything to the contrary in this lease, all portions of this lease not included in a unit created under the terms of this lease or any governmental entity and not producing or upon which drilling operations have not commenced, shall be released at the expiration of the primary term of this lease or any extension thereof.

6. Upon expiration or termination by its own terms of this lease or any portion thereof, either during or after the primary term hereof, Lessee shall execute an appropriate release of lease and record same in the records of the county where the leased premises are located.

7. The terms, conditions and provisions herein shall bind Lessor and Lessee and their successors and assigns, and shall run with the land/mineral title.

8. It is understood that this lease is executed without warranty of title, either expressed or implied.

THE JOAN M. MADRID REVOCABLE TRUST dated October 24, 2007

an m. Madrid Joan M. Madrid, Trustee

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

February 11, 2011

Raul F Brito Brito Oil Company, Inc. 1700 N WATERFRONT PKWY Bldg 300 Suite C WICHITA, KS 67206

Re: Drilling Pit Application Jennison Unit 1-32 SW/4 Sec.32-16S-29W Lane County, Kansas

Dear Raul F Brito:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage. Keep pits on west side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.