

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	SecTwpS. RBEW
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: State: Zip: +	County
ontact Person:hone:	Lease Name: Well #:
none.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OvvvvO. Old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes \ Y	
Bottom Hole Location:	DWK Pelilii #
KCC DKT #:	(Note: Apply 1617 Chille Wild DVV
	Will Cores be taken? Yes No
	ii ies, proposed zone.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on	each drilling rig;
	set by circulating coment to the top; in all cases surface nine shall be set
3. The minimum amount of surface pipe as specified below shall be	
The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int	o the underlying formation.
3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int4. If the well is dry hole, an agreement between the operator and the	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p 	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> blugged or production casing is cemented in;
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem 	to the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> slugged or production casing is cemented in; ented from below any usable water to surface within <i>120 DAYS</i> of spud date.
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> slugged or production casing is cemented in;
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cemor pursuant to Appendix "B" - Eastern Kansas surface casing order 	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Is blugged or production casing is cemented in; It is ented from below any usable water to surface within 120 DAYS of spud date. It is a specific to the SCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Is blugged or production casing is cemented in; It is ented from below any usable water to surface within 120 DAYS of spud date. It is a specific to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Is blugged or production casing is cemented in; It is ented from below any usable water to surface within 120 DAYS of spud date. It is a specific to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either period. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be mitted Electronically For KCC Use ONLY	o the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cem. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. **Libmitted Electronically** **For KCC Use ONLY** API # 15	to the underlying formation. It district office on plug length and placement is necessary <i>prior to plugging;</i> Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either period of the specific property of the spe	o the underlying formation. district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either personant of the first office will be notified before well is either personant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. **Description** **De	o the underlying formation. district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific properties o	contended to the underlying formation. It district office on plug length and placement is necessary prior to plugging; Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cem. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. **Jubmitted Electronically** For KCC Use ONLY API # 15	contended to the underlying formation. It district office on plug length and placement is necessary prior to plugging; Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either personant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. **Description** **Des	contended to the underlying formation. It district office on plug length and placement is necessary prior to plugging; Isolugged or production casing is cemented in; It ented from below any usable water to surface within 120 DAYS of spud date. It er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

_ Agent: .

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

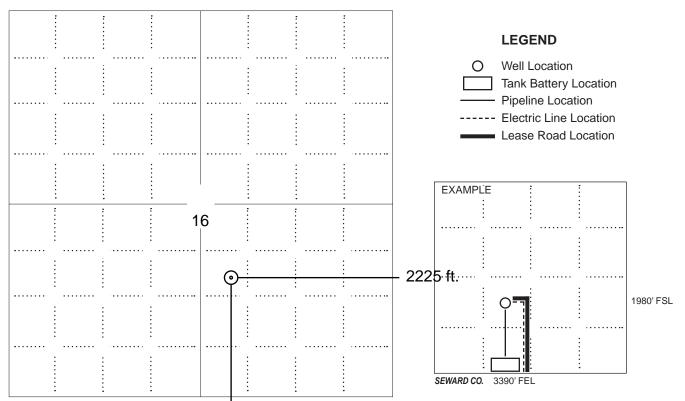
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1630 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050355

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR	
Settling Pit Drilling Pit If Existing, date cor		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (force)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to		Drill nite must h	e closed within 365 days of spud date.	
flow into the pit? Yes No				
Submitted Electronically				
KCC OFFICE USE ONLY				
	11.00	513 2 332 0 1	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1050355

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[_		



SCALE: _

DRAWN BY: .

Pro-Stake LLC

Oil Field & Construction Site Staking

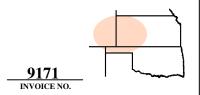
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

32w

GR. ELEVATION:



Shakespeare Oil Company, Inc.

OPERATOR

Ottley #2-16

1630' FSL - 2225' FEL

LOCATION SPOT

LEASE NAME

Logan County, KS COUNTY

<u>v012811-s</u>

16

14s

Twp.

1" =1000 Jan. 27th, 2011 DATE STAKED: Luke R. MEASURED BY:

Don W. AUTHORIZED BY:_

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

Luke R.

Directions: From the South side of Oakley, Ks at the intersection of Hwy 40 & Hwy 83 South - Now go 20 miles South on Hwy 83 - Now go 0.6 mile West and on Jayhawk Rd to approx. ½ mile East of the SE corner of section 16-14s-32w -Now go 0.6 mile NW on lease rd to ingress stake West into -Now go 0.4 mile West on trail to ingress stake South into – Now

go approx. 860' South through wheat into staked location. Final ingress must be verified with land owner **Operator**

