

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |
|------------|--------|
| Effective  | Date:  |
| District # |        |
| SGA?       | Yes No |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

|   | Spot Description:   |
|---|---|
| month day year  | Sec Twp S. R E V  |
| OPERATOR: License#  | (O/O/O/O) feet from N / S Line of Section   |
| Name:   | feet from E / W Line of Section   |
| Address 1:  | Is SECTION: Regular Irregular?  |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| City:   | County:   |
| Contact Person:   | Lease Name: Well #:   |
| Phone:  | Field Name:   |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?  |
| Name:   | Target Formation(s):  |
| Mall Daille d Farm Wall Oleans Time Free free free  | Nearest Lease or unit boundary line (in footage):   |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation:feet MS  |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:   |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:   |
| Disposal Wildcat Cable  | Depth to bottom of fresh water:   |
| Seismic ; # of Holes Other  | Depth to bottom of usable water:  |
| Other:  | Surface Pipe by Alternate:  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |
|   | Length of Conductor Pipe (if any):  |
| Operator:   | Projected Total Depth:  |
| Well Name: Original Total Donth:  | Formation at Total Depth:   |
| Original Completion Date: Original Total Depth:   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:   |
| f Yes, true vertical depth:   |   |
| Bottom Hole Location:   | DWR Permit #:(Note: Apply for Permit with DWR )   |
| (CC DKT #:  | Will Cores be taken?  |
|   | If Yes, proposed zone:  |
|   |   |
| ΛEΓ   | FIDAVIT   |
|   |   |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

Operator:\_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

| Lease:    |      |                                |                   | -                                     | feet from N / S Line of Section  |
|-----------|------|--------------------------------|-------------------|---------------------------------------|--|
| Well Numb | oer: |                                |                   |                                       | feet from E / W Line of Section  |
| Field:    |      |                                |                   | Sec Tw                                | p S. R   |
|           |      | e:                             |                   |                                       | egular or Irregular  |
|           |      |                                |                   | Section corner used                   | d: NE NW SE SW   |
|           |      | atteries, pipelines and electr | to the nearest le |                                       | ine. Show the predicted locations of<br>urface Owner Notice Act (House Bill 2032).                 |
|           |      |                                |                   |                                       | LEGEND   |
|           |      |                                |                   |                                       | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| 1315 ft   |      | 15                             |                   |                                       | EXAMPLE  |
|           |      |                                |                   | · · · · · · · · · · · · · · · · · · · | 1980' FSL  |
|           |      | : :                            |                   | :                                     | SEWARD CO. 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

50360 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   |   | License Number:  |  |
|---|---|---|--|--|
| Operator Address:   |   |   |  |  |
| Contact Person:   |   |   | Phone Number:  |  |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):   |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls) |   | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  |  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes  | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)   |  |
| Is the bottom below ground level?  Yes No Artificial Liner?  Yes No   |   | No  | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits):  | Length (fee   | et)   | Width (feet) N/A: Steel Pits   |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  | om ground level to dee  | Describe proce  | dures for periodic maintenance and determining any special monitoring.   |  |
| Distance to nearest water well within one-mile  | of pit:   | Depth to shallo<br>Source of infor                                | west fresh water feet. mation:   |  |
| feet Depth of water wellfeet  |   | measured  | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically |   | Type of materia  Number of work  Abandonment p  Drill pits must b | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date. |  |
|   | KCC   | OFFICE USE O  | NLY  |  |
| Date Received: Permit Num   | ber:  |   | Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No  |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1050360

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (  | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|---|--|--|--|
| OPERATOR: License #   | Well Location:   |  |  |
| Name:   | SecTwpS. R 🔲 East 🗌 West   |  |  |
| Address 1:  | County:  |  |  |
| Address 2:  | Lease Name: Well #:  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |
| Contact Person:   | the lease below:   |  |  |
| Phone: ( ) Fax: ( )   |  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |  |  |
| Address 1:  |  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City: State: Zip:+  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.                |  |  |
| Select one of the following:  |  |  |  |
| owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this   |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.   |  |  |
| Submitted Electronically  | _  |  |  |

