

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

# Kansas Corporation Commission Oil & Gas Conservation Division

1050370

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
W # D # # F	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Projected Total Depth:
Well Name:	
Original Completion Date: Original Total Depth:	•
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:
	II 163, proposed 20116
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;
ubmitted Electronically	
For KCC Use ONLY	Remember to:
API # 15	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numl	ber:								feet from E / W Line of Section
Field:							Se	ec	Twp S. R
Number o	f Acres atti	ributable to	well:				— Is	Section:	Regular or Irregular
QTR/QTR	/QTR/QTF	of acreag	je:				_	Coolion.	
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
		ads, tank b			d electrica	al lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
		:	:	:		:		:	LEGEND
150 ft.	-6	:	:	:		:	:	:	LEGEND
		:	:	:		:	:	;	O Well Location
			:			:	:		Tank Battery Location
				•				•	Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
				•				•	
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		:	:	:		:	:	:	:
		:	:	:		:	:	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050370

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County	
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):  Depth fro	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  per closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1050370

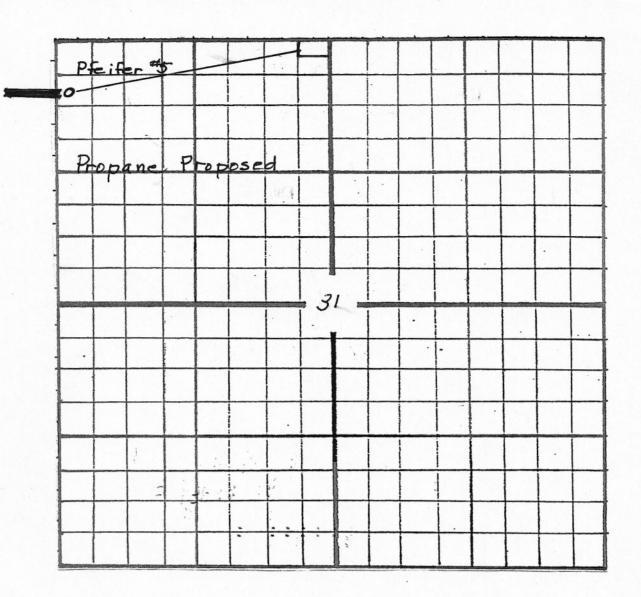
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	9		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	country and in the weel estate property toy records of the equative recovery		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

53LJ (Rev. 1993)

Reorder No. 09-115 Kansas Blue Print 100 & Bradway PO Box 793 Waters, NA 64301-0793

	OIL AND GAS LEAS	Panamagab court, spinishipie court
AGREEMENT, Made und antered into the	= August	200
01.	+ Thelma Haid	fer husband + wife
hy and hetwenn	1 C THE MER FIELD	EL MASSANA TUNE
	nt Francis St	
Morland	KS 67650	
whose mailing address is		1 1 m H 11 - 1 (46
and RL Invest	20 0 211 40800	rtnership, Morland, KS
and	wert Lee a	The ship I mor lakes, k.
		, hereins for calter Lassee:
Lessor, in consideration of	One_	Dollars (5) in hand paid, receipt of which
of investigating, capitoring by scophysical and other in	livns, prospecting delling, mining and operating for an	, hereby graets, leases and lets exclusively unto tossee for the purpose of producing oil, liquid hydrocarbons, all gases, and their respective
and things thereon to produce, save, take care of, treat, it	isanufacture, process, store and transport said oil, liquid h	il, building tanks, power stations, telephone linus, and other structures sydrocarhops, gases and their responsive constituent products and other
products manufactured therefront, and housing and other	erwise caring for its employees, the following described	land, together with any reversionary rights and after-acquired interest,
motor broaded in Campy of	3000 01	described as distributed to will
11.		
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31- 10	1= 75.	1/20
In Section Township	Range on and to	ntuining scree, more or less, and all
Subject to the provisions herein contained, this	leave shall remain in force for a term of	Scars from this date (colled "primary term"), and as long theroufter
as oil, liquid hydrocurbans, gas or other respective cons- in consideration of the premises the said losses	itteent products, or any of them, is produced from sold b	and or land with which said land is pooled.
1st. To deliver to the credit of leasor, free of or		sold lend, the equal one-eighth (%) part of all all produced and saved
from the logged premises.  2nd. To now leaser for man of whotenever with	er or bird aradused and sold or used off the aventions	or used in the manufacture of any products therefore, one-signific (to),
at the market price at the well, (but, as to gas sold by i	tessee, in no event more than one-eighth (%) of the pro-	eds received by lessee from such sales, for the gos sold, used off the well producing gas only is not sold or used, lessee may pay or tender
as royalty (Ine Dollar (\$1.60) per year per net mineral	acre retained hereunder, and if such payment or tende	er is made it will be considered that gos is heipg produced within the
meaning of the preceding paragraph,  This longe may be maintained during the prim	ary term hereof without further payment or drilling on	perations. If the leases shull commence to drill a well within the torm
of this lease or any extension thereof, the leases shall h	have the right to drill such well to completion with reas I be to force with like affect as if such well had been com	unable diligence and dispatch, and if oil or gas, or either of them, be
If said lessor owns a less interest in the shove	described land then the entire and undivided fee simp	ole catate therein, then the royalites berein provided for shall be paid
the said leaser only in the proportion which leaser's inte	met bears to the whole and undivided for. sa, oil and water produced on said land for lesseo's open	ation thousan arrest mater from the wells of leaver
When requested by learny, feased shall bury lesse		section marketing describe assess states as a section of the secti
	he house or harn now on said premises without written	consent of lessor.
Lesses shall pay for damages caused by tasses's	operations to growing crops on said land. reall machinery and fixtures placed on said premises, in	achedies the circle to draw and remove eating
If the estate of either party herein is assigned	, and the privilege of assigning in whole or in part is	expressly allowed, the covenante hereof shall extend to their heirs,
executors, administrators, successors or assigns, but n	o change in the ownership of the land or assignment	of rentals or rayaltles that be binding on the lessee until after the his hase, in whole or in part, tessee shall be relieved of all obligations
with respect to the nesigned portion or portions science	subsequent to the date of seeignment.	
surreprior this lease as to such pottion of portions and b	e rolleved of all obligations of to the acreage surrendure	
in whole or in part, nor lesses held liable in damages, f	half he subject to all Federal and State Laws. Executive he failure to comply therewith, if compliance is prevent	o Orders, Rules or Regulations, and this lease shall not be terminated, ed by, or if such failure is the result of, any such Law, Order, Hule or
Regulation,		
any murtgages, taxes or other lians on the above descri-	bed lands, in the event of default of payment by lesser,	cases shall have the right at any time to redeem for lesson, by payment, and he subregated to the rights of the holder thereof, and the under-
ugned Masors, for Ibemselves and their heirs, successus as sold right of dower and homestead may in any way a	rs and sasigns, hereby surrender and release all right iffent the purposes for which this lease is made, as recito	of devect and homestend in the promises described herein, in so far d herein.
Lessen, at its option, is hereby given the right a	and power to pool or combine the acreage covered by the	is least or any portion thereof with other land, least or leasts in the sarly develop and operate said least premises so as to promote the
conservation of oil, gas or other minerals in and under	and that may be produced from said aremines, such pe	suling to be of traces contiguous to one another and to be into a unit each in the svent of a gas well, Leasee shall execute in writing and
record in the conveyance records of the county in whi	ch the land herein leased is situated un instrument is	scatifying and describing the pooled acreage. The entire acreage so a the pooled unit, as if it were included in this lease. If production is
found on the pooled sereage, it shall be treated as if pre-	reas except the physical of royalities in production from ductions is had from this lease, whicher the well or wells to an production from a unit so pooled only such por	he located on the promises covered by this lease or not. In her it the
placed in the unit or his rayalty interest therein on an ac-	creage hasis beare to the lotal acreage so pooled in the p	articular unit involved.
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			Notary Public

FORM 88 (PRODUCEE'S SPECIAL) (PAID-UP)		Reorder No. Kansas Blue Print
63U (Rov. 1993)	OIL AND GAS LEASE	09-115 700 B. Broadway P.O. (lox 703 voyata, x5 drazn-dras) 210-26-030e free www.f5p com - Majdill lap.com
15	TOTE AND GAS LEASE	West hop dom - hopigatip, com
ACREEMENT, Made and entered into the	day of April	1 1 0-1 1001
by and between Clarence 4	neima pteiter,	husband + wife
Magle of V	S 17/50	rediscloser &
Mortana	2 61636	William (4)
whose muiting address is	1000	hereipafter chied Leungr (whether one ar more),
^	LLC a partners	
		hereinster caller Losson
of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and air and things thereon to product, save, take care of, ireat, manufa	d of the agreements of the leases herein contained, here prospecting drilling, mining and operating for any letter substitute of the lines, storing off, but consumpted errain, laying pipe lines, storing off, but consumpted on the lines of the lines, storing of the substitute of the lines of	olian (\$
N1/2		
31 100	5 244	320
In Section	Range Of the and contain	
Subject to the provisions herein contained, this lease as oil, liquid hydrocarbons, gus or other respective constituent	t products, or any of them, to produced from and land o	ers from this date (colled "primary terro"), and us long thereafter ar land with which said land is pooled.
In consideration of the premises the said lesser coven- lat. To deliver to the gredit of lessor, free of cost, in from the lessod premises.		liand, the equal one-eighth (%) part of all oil produced and saved
2nd. To pay tensor for gos of whittenever nature or i at the market price at the well, (but, or to gon sold by leases, prunders, or in the manufacture of products therefrom, said p	in no event more than one-eighth (%) of the proceeds sayments to be made monthly. Where you from a wall	sed in the manufacture of any products therefrom, one-eighth (%), received by leases from such sales), for the gas sold, used off the producing gas only is not sold or used, lease may pay or tender made it will be considered that gas is being produced within the
This lease muy be maintained during the primary to	erm hereof without further payment or drilling operati	ions. If the Jesseo shall commence to drill a well within the term
found in paying quantities, this lease shall continue and be in	force with like effect or if such well had been complete	
the said lessor only in the proportion which lessor's interest hi	once to the whole and undivided fee.	state therein, then the royalties herein provided for shall be paid
When requested by lessons lesson shall bury tensors pli	and water produced on said land for leaser's operation pe lines below plow depth.	thereon, except water from the wells of lessor.
No woll shall be drilled nearer than 200 feet to the hot Leasee shall pay for damages caused by leasee's open	use or bara now on said premises without written cunstitions to growing exops on said land.	ent of lessor.
If the estate of either party hereto is assigned, and executors, administrators, successors or assigns, but no cha- lesses has been furnished with a written transfer or assistance	nge in the ownership of the land or assignment of re	ing the right to draw and remove easing.  rensly afflowed, the covenants hereof shall extend to their heirs,  rentals or royalties shall be binding on the lessee until after the  case, in whole or in part, lessee shall be relieved of all obligations.
Lessee may at any time execute and deliver to lessee	went to the date of annightment, t or pines of recent a release or releases covering pay	partion or portions of the above described promises and thereby
surrender this lease as in such portion or portions and be relie All express or implied covenants of this lease shall be in whole or in part, nor lesses held hable in depages, for fail Regulation.	e subject to all Federal and State Laws. Executive Ord	lers. Rules or Regulations, and this lease shall not be terminated, y, or if such failure is the result of, any such Law. Order, fule or
ony mortgages, taxes or other liens on the above described la	inds, in the event of default of payment by lessor, and assigns, hereby surrender and release all right of de	shall have the right at any time to redeem for leasor, by payment be subrequied to the rights of the holder theseof, and the under- ower and homesteed in the promises described herein, in so for rein.
immediate vicinity thereof, when in lessee's judgment it is conservation of oil, gas or other minerale in and under and ur units not exceeding 40 acres each in the event of an oil we record in the conveyance records of the county in which the pooled into a tract or unit shall be treated, for all purposes of loand on the pooled acrescar, it shall be treated, for all purposes of the conveyance in the conveyance of the county in the productive found on the pooled acrescar; it shall be treated as if productive	necessary or advisable to do so in order to properly that may be produced from and permissee, such poolin wil, or into a unit or units not exceeding 640 acres sead e land herein leaned is obtated on instrument identification from the months of the production from the contract of regulation or production from the major in the form this leane, whether the well or wellin be if	one or any portion thereof with other land; lease or leases in the develop and operate said lease promises on at to promote the g to he of tracts contiguous to one enother and to be into a unit h in the event of a gas well. Leases shall assente in writing and fying and describing the pooled acresque. The entire acresque so pooled unit, as if it were included in this lease. If production is accounted on the precision covered by this lease or not. In lies of the
rayattee elsewhere herein specified, leaser shall receive on placed in the unit or his royalty interest therein on an acreage	production from a unit so proted only such portion basis bears to the total acreage so pouled in the partic	of the royalty stipulated herein us the amount of his acreage utar unit involved.
IN WITNESS WHEREOF, the undersigned execute the Witnesses:	is instrument us of the day and your first above written	^ _
	Pole.	16 Calif
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1748	The state of the s	00
A CONTRACTOR OF THE PARTY OF TH	The state of the s	
		is to in

The foregoing instrument was acknowledged before me t	ACKNOWLEDGMENT FOR INDIVIDUAL (KsokCoNe) his Jedday of April 2007 nnd Thelma Prefer
My commission expires 11-13-09	MOTARY PUBLIC - State of Kalada S
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
	and
My commission expires	Notary Public
	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
hy	his day of
My commission expires	Notary Public
	1701BT 7 1 21MC
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
	and
My commission expires	
OIL AND GAS LEASE FROM TO Date Rection Twp.	No. of Acres County County County GRAHAM  This instrument was filled for recent on the 9—  This instrument was filled for recent on the 9—  day of APRIL 2007  at 4:15 orclock P. M., and duly recorded in Baok 225 Page 394–395 of \$12.00  the recorded of this office.  When recorded, return to County Deeds.
	Seal.
STATE OF	1.000000
corporation, on behalf of the corporation.	a
My commission expires	Notory Public
\$1.1 × 6	