



KANSAS CORPORATION COMMISSION 1050410
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1050410

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	KAREN 1-11
Doc ID	1050410

All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	KAREN 1-11
Doc ID	1050410

Tops

Name	Top	Datum
King Hill	2886	-1045
Heebner	3070	-1229
Toronto	3091	-1250
Douglas	3105	-1264
Lansing	3220	-1379
Lansing G	3294	-1453
Base Kansas City	3437	-1596
Simpson	3464	-1623
Arbuckle	3505	-1664
LTD	3641	-1800

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KEITH REAVIS

Phone: Fax: e-mail:

Well Information:

Name: KAREN 1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/21S/12W STAFFORD CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEITH REAVIS

Test Type: CONVENTIONAL Job Number: D834

Test Unit:

Start Date: 2010/10/16 Start Time: 00:10:00

End Date: 2010/10/16 End Time: 07:00:00

Report Date: 2010/10/16 Prepared By: JOHN RIEDL

Qualified By: KEITH REAVIS

Remarks:

GAS TO SURFACE 2ND FLOW
RECOVERY: 950' GASSY OIL



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

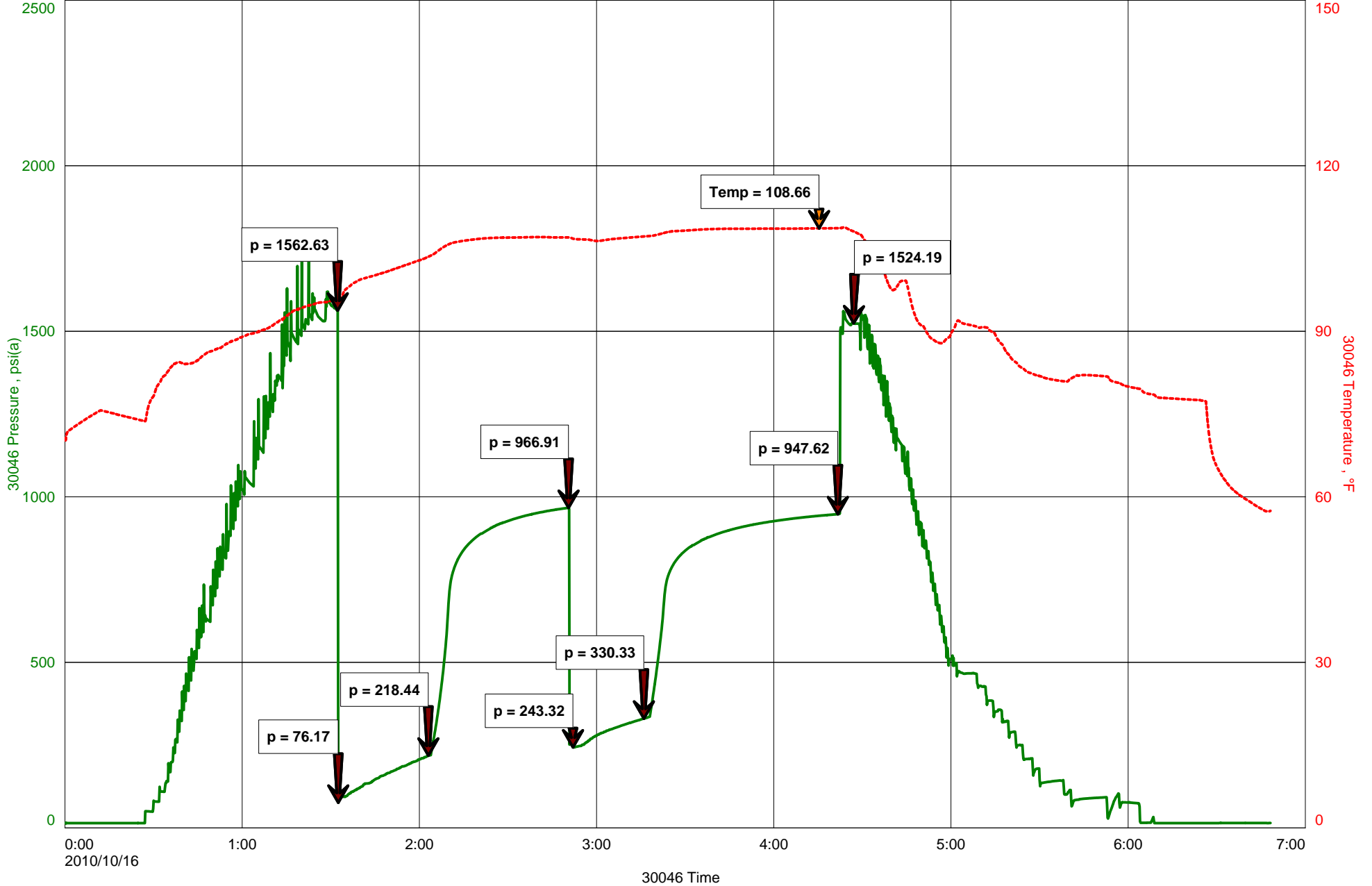
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KAREN 1-11



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KEITH REAVIS

Phone: Fax: e-mail:

Well Information:

Name: KAREN 1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/21/12W STAFFORD

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEITH REAVIS

Test Type: CONVENTIONAL Job Number: D835

Test Unit:

Start Date: 2010/10/16 Start Time: 14:15:00

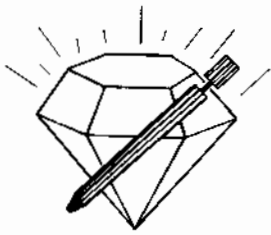
End Date: 2010/10/16 End Time: 17:40:00

Report Date: 2010/10/16 Prepared By: JOHN RIEDL

Qualified By: KEITH REAVIS

Remarks:

REAVOVERY: 15' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

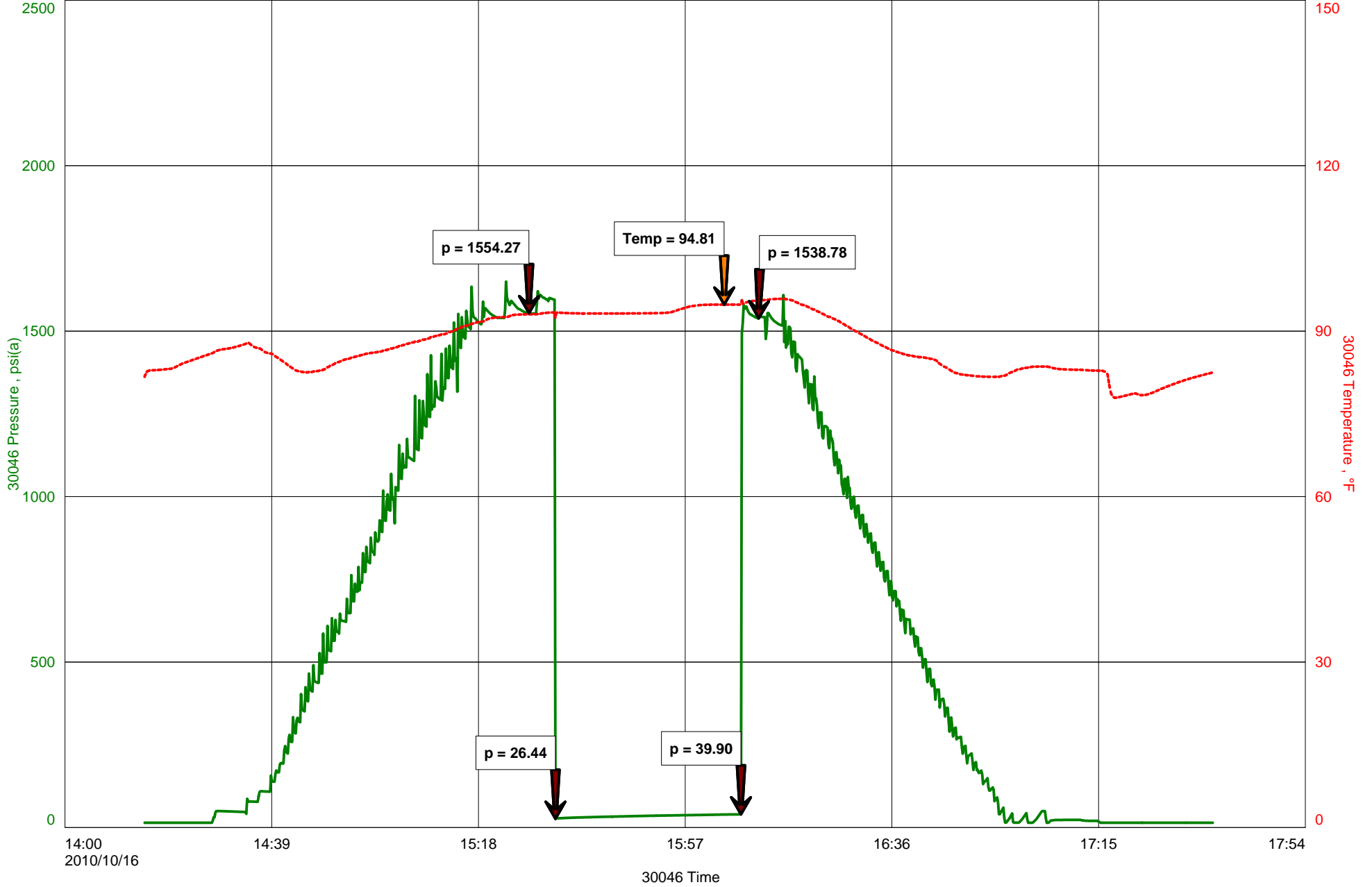
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

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KAREN 1-11



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KEITH REAVIS

Phone: Fax: e-mail:

Well Information:

Name: KAREN 1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/21S/12W STAFFORD CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEITH REAVIS

Test Type: CONVENTIONAL Job Number: D836

Test Unit:

Start Date: 2010/10/17 Start Time: 02:00:00

End Date: 2010/10/17 End Time: 07:15:00

Report Date: 2010/10/17 Prepared By: JOHN RIEDL

Qualified By: KEITH REAVIS

Remarks:

RECOVERY: 90' GAS IN PIPE, 30' OIL CUT MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

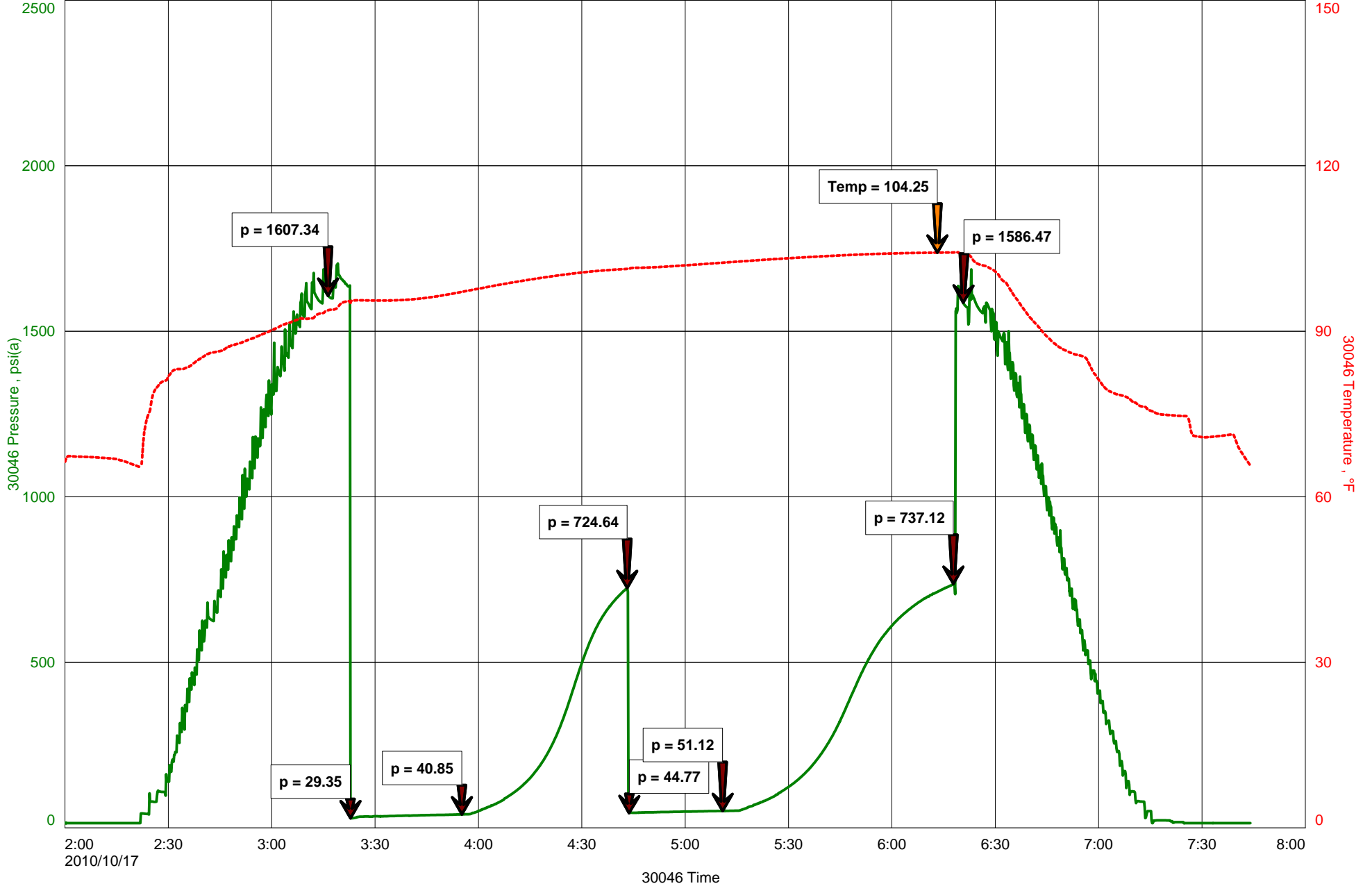
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

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KAREN 1-11



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KEITH REAVIS

Phone: Fax: e-mail:

Well Information:

Name: KAREN 1-11

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S11/21S/12W STAFFORD CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEITH REAVIS

Test Type: CONVENTIONAL Job Number: D837

Test Unit:

Start Date: 2010/10/17 Start Time: 22:20:00

End Date: 2010/10/18 End Time: 03:00:00

Report Date: 2010/10/18 Prepared By: JOHN RIEDL

Qualified By: KEITH REAVIS

Remarks:

RECOVERY: 15' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

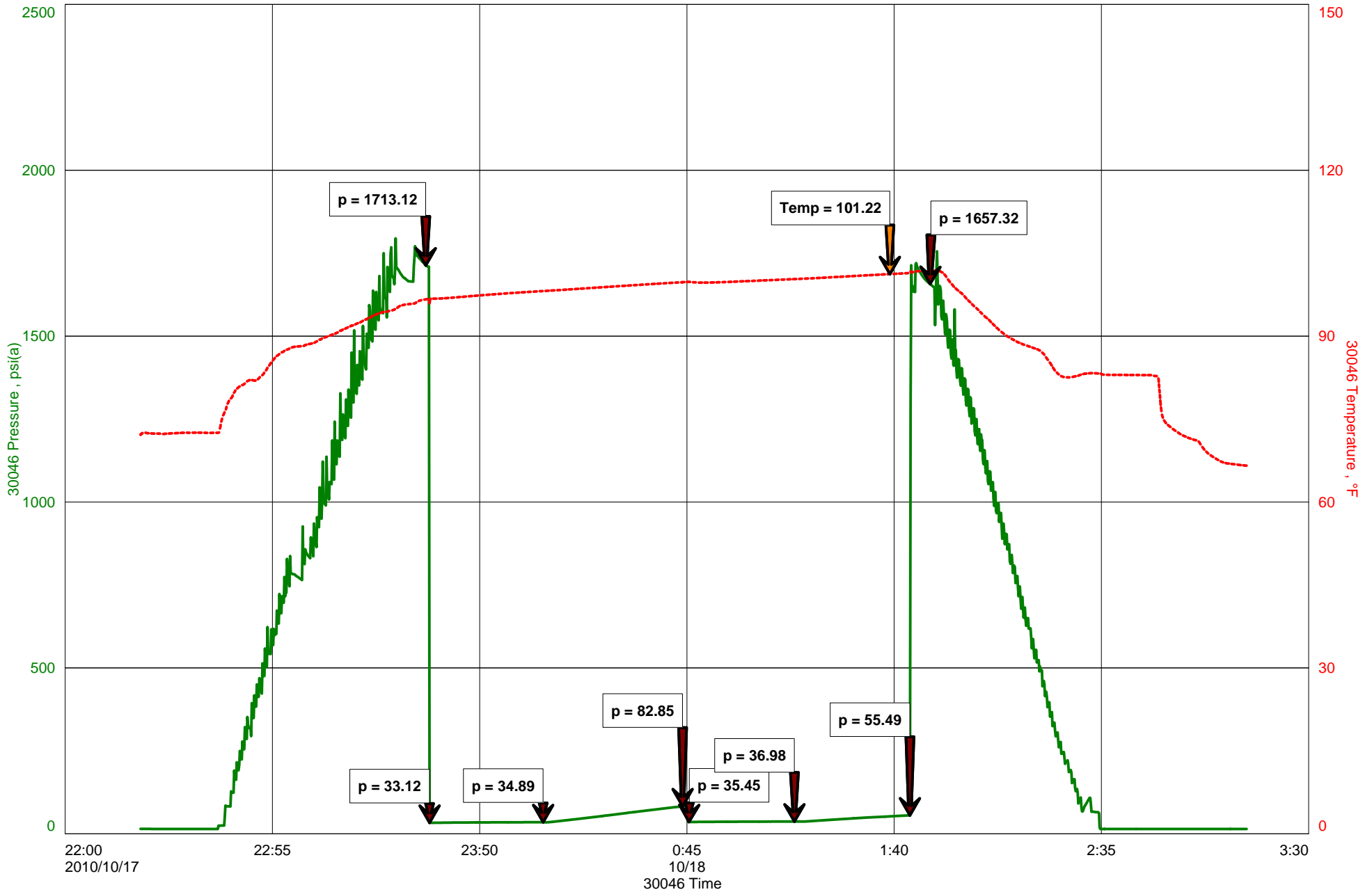
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KAREN 1-11





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02788 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-19-10	DISTRICT: PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD DRILLING		LEASE: KAREN		WELL NO. 1-11			
ADDRESS:		COUNTY: STAFFORD	STATE: Ks.				
CITY:		SERVICE CREW: KG, JAMES, McCLAW					
AUTHORIZED BY:		JOB TYPE: CNW - LONG STRONG					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 10-18 AM 2:50	
19807						ARRIVED AT JOB: 10-19 AM 0030	
27463	1					START OPERATION: AM 0445	
19826	1					FINISH OPERATION: PM 0515	
19860						RELEASED: AM 0600	
						MILES FROM STATION TO WELL: 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF103	60/40 PCL	150 SK			1800.00
CF103	60/40 PCL	30 SK			360.00
CC111	SIPA	1336 lb.			668.00
CC112	CFR	65 lb.			390.00
CC201	CDSONITE	750 lb.			502.50
CF103	5/4 TOP RUBBER PLUG	1 EA.			105.00
CF251	5/4 GUIDE SITE	1 EA.			250.00
CF1451	5/4 API INSERT PLUG	1 EA.			215.00
CF1651	5/4 TURBOWELER	5 EA.			550.00
C204	CS-1L KCL SUB.	1 gal.			35.00
CC151	MUD PUSHER	500 gal.			430.00
E100	PECKUP MILE	45 mile			191.25
E101	TRUCK MILE	90 mile			630.00
E113	BUCK DELIVERY	349 TM			558.00
CE204	PUMP CHARGE	1 EA.			2160.00
CE240	BLENDED CHARGE	180 SIL			252.00
CE504	PLUG CONTAINER	1 EA.			250.00
S003	SERVICE SUPERVISOR	1 EA.			175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6665.23

SERVICE REPRESENTATIVE: K. CONLEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Niche</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	LD DREWING	Lease No.		Date	10-19-10
Lease	KAREN	Well #	1-11		
Field Order #	2700A	Station	PRATT KS	Casing	5 1/2
Type Job	CNW-LOW STRENGTH	Depth	3639'	County	STAFFORD
		Formation	3640-TD	State	KS
		Legal Description	11-21-12		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
3639				Frac	Avg		15 Min.
Volume	Volume	From	To		HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush	Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To				

Customer Representative	LD	Station Manager	SCOTT	Treater	CURDLEY
-------------------------	----	-----------------	-------	---------	---------

Service Units	19907	27463	19826-19860		
Driver Names	KG	JAMES	MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION RUN 88.5 5 1/2 14" CSC-3644' GUIDE SHOE INSERT IN PT. COUNTRY CENT-1-3-5-7-9 TRAC BOTTOM-DROP BACK-CASE.
0445	400		20	6	Pump 20 bbl. 2% Keltan
	300		12	6	Pump 12 bbl. MUD FLUSH
	300		3	6	Pump 3 bbl. H ₂ O
	200		31	6	Pump 150 sk 60/40 PZ 18% SMT, 1/2% CAP, 5% SK GILSONIT.
	0	0	0	6	STOP - WASH LOW - DROP PLUG
	200		65	6	START DESP.
	500		80	3	LEFT CEMENT
0515	1000		88.5	3	SLOW RATE PLUG DOWN - HERE
					PLUG RAT HOLE - 30 SK 60/40 PZ
0600					JOB COMPLETE MEVOR



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02661 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-13-10		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D DRILLING, INC.				LEASE: KAREN				WELL NO. 1-11	
ADDRESS:				COUNTY: STAFFORD		STATE: Ks.			
CITY:				STATE:		SERVICE CREW: LESLEY, VEATCH, LUCAS			
AUTHORIZED BY:				JOB TYPE: CNW - 8 5/8 S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	PM	TIME
19870	1						10-12-10		9:30
27463	1					ARRIVED AT JOB	9	PM	11:10
19832/21010	1					START OPERATION	10-13-10	AM	12:05
						FINISH OPERATION		AM	1:00
						RELEASED		AM	1:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON CMT.	SK	175		3,150.00
CP 100	COMMON CMT.	SK	200		3,200.00
CC 102	CELL-FLAKE	lb	94		347.80
CC 109	CALCIUM CHLORIDE	lb	1059		1,111.95
CC 200	CEMENT GEL	lb	376		94.00
CF 153	WOODEN CMT. PLUG 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	794		1,270.80
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	375		525.00
CE 504	PLUG CONTAINER UTILIZATION CHRG.	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **9,353.00**

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	L.D. DRILLING INC.		Lease No.			Date	10-13-10	
Lease	KAREN		Well #	1-11	TD			
Field Order #	21601	Station	PRATT, KS.		Casing	8 5/8	Depth	339'
Type Job	CNW - 8 5/8 S.P.			Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
20.5		From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To					
300		From	To					
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
P.C.		From	To					
Plug Depth	Packer Depth	From	To	Flush	19 BBL	Gas Volume		Total Load
329'		From	To					

Customer Representative	L.D. DAVIS		Station Manager	D. SCOTT		Treater	K. LESLEY	
Service Units	19870	27463	19832	21010				
Driver Names	LESLEY	VEATCH	LUCAS					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:10pm					ON LOCATION - SAFETY MEETING
					RUN CSG. - 8 5/8 x 28"
11:57pm					CSG. ON BOTTOM
12:05am					HOOK UP TO CSG. - BREAK CIRC. W/ RIG
12:07pm	200		3	5	H2O AHEAD
12:20pm	200		66	5	MIX 175 SK ALON @ 12.6#/GAL
12:30pm	100		47	5	MIX 200 SK COMMON @ 15.0#/GAL
12:35pm					SHUT DOWN - RELEASE PLUG
12:40pm	0		0	5	START DISPLACEMENT
12:49pm	200		10	4	SLOW RATE
12:57pm	300		19	3.5	PLUG DOWN - CLOSE MANNIFOLD
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN

Keith Reavis Consulting Geologist

Scale 1:240 (5"=100') Imperial

Well Name: Karen #1-11
Location: Section 11 - T21S - R12W, Stafford County, KS
Licence Number: API # 15-185-23644-0000
Spud Date: October 12, 2010
Surface Coordinates: 1660' FSL & 2970' FEL
Region: Wildcat
Drilling Completed: October 18, 2010

Bottom Hole

Coordinates:

Ground Elevation (ft): 1836'
Logged Interval (ft): 2900'

K.B. Elevation (ft): 1841'

To: 3640' Total Depth (ft): 3640' Rotary TD

Formation:

Type of Drilling Fluid: Chemical/Polymer/Gel

Printed by MUD.LOG from WellSight Systems 1-800-447-1634 www.WellSight.com

OPERATOR

Company: LD Drilling Inc.
Address: 7 SW 26th Avenue
Great Bend, KS 67530

GEOLOGIST

Name: Keith Reavis, KLG #136
Company: Consulting Geologist
Address: 3420 22nd St.
Great Bend, KS 67530

REMARKS

Due to favorable results of DST #1 and favorable electrical log analysis, it was recommended that 5 1/2" production casing be set and cemented through the Arbuckle and that the Arbuckle and Lansing C & D zones be further tested through perforations.

Samples were saved and will be available for further review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,

Keith Reavis

LD Drilling, Inc.

DAILY DRILLING REPORT

Drilling Contractor: Petromark Drilling Rig #2 620-617-4750 Tool Pusher: Jim Mickel

DATE 10/15/2010 7:00 AM DEPTH

REMARKS

10/15/2010

Geologist Keith Reavis on location @ 1100 hrs, 3043 ft., drilling ahead
Topeka, Heebner, Toronto, Douglas, Lansing, show in B and C zones
warrants DST, short trip, TOH for DST #1

10/16/2010 3270 conduct and complete DST #1, TIH wbit, cctch, show in F and G zones warrants DST, TOH wbit, conduct and complete DST #2, drill to H zone show warrants DST

10/17/2010 3360 TOH for DST #3, conduct and complete DST, successful test, TH with bit, resume drilling, Base K/C, Simpson, Arbuckle, show in Arbuckle warrants DST, TOH for DST #4, conducting DST #4

10/18/2010 3433 finish DST #4, successful test, out with tools in with bit, resume drilling Rat-hole ahead for logs, complete logging operations, geologist off location At 2015 hrs.

LD Drilling, Inc.

WELL COMPARISON SHEET

Formation	DRILLING WELL			COMPARISON WELL			COMPARISON WELL		
	Sample	Sub-Sea	Log	Log	Sub-Sea	Relationship	Log	Sub-Sea	Relationship
King Hill	2866	-1045	2866	2874	-1041	Structural			
Heebner	3071	-1230	3070	3058	-1225	Relationship			
Toronto	3092	-1251	3091	3078	-1245	Sample			
Douglas	3104	-1263	3105	3092	-1259	Log			
Lansing	3219	-1378	3220	3207	-1374	Log			
Lansing G	3292	-1451	3294	3280	-1447	Structural			
Base K/C	3436	-1595	3437	3420	-1587	Relationship			
Simpson	3466	-1625	3464	3449	-1616	Sample			
Arbuckle	3562	-1661	3505	3462	-1649	Log	3220	-1385	7
Total Depth	3640	-1789	3641	3630	-1797	Log	3505	-1670	9
						Relationship			6

DRILLING WELL			COMPARISON WELL		
LD Drilling - Karen #1-11 1668' FSL & 2970' FEL Sec. 11 T21S R12 W			Prolife Resources - Jahay #1 1663' FSL & 1613' FEL Sec. 11 T21S R12 W		
1841 KB			1833 KB		
Sample	Sub-Sea	Log	Log	Sub-Sea	Relationship
2866	-1045	2866	2874	-1041	Structural
3071	-1230	3070	3058	-1225	Relationship
3092	-1251	3091	3078	-1245	Sample
3104	-1263	3105	3092	-1259	Log
3219	-1378	3220	3207	-1374	Log
3292	-1451	3294	3280	-1447	Structural
3436	-1595	3437	3420	-1587	Relationship
3466	-1625	3464	3449	-1616	Sample
3562	-1661	3505	3462	-1649	Log
3640	-1789	3641	3630	-1797	Log

DRILLING WELL			COMPARISON WELL		
LD Drilling - Karen #1-11 1668' FSL & 2970' FEL Sec. 11 T21S R12 W			Virginia Drig. Co. & Adair - Wolf #2 NE SW SW Sec. 11 T21S R12 W		
1841 KB			1835 KB		
Sample	Sub-Sea	Log	Log	Sub-Sea	Relationship
2866	-1045	2866			Structural
3071	-1230	3070			Relationship
3092	-1251	3091			Sample
3104	-1263	3105			Log
3219	-1378	3220			Log
3292	-1451	3294			Structural
3436	-1595	3437			Relationship
3466	-1625	3464			Sample
3562	-1661	3505	3220	-1385	Log
3640	-1789	3641	3505	-1670	Log

ROCK TYPES

LITHOLOGY

Anhy Bent Brecc Cht Clyst Coal Congl Dol Gyp Igne Lmst Meta Mrlst Salt Shale Shcol Shgy Siltst Ss Till Sltstn Shale Sandy/lms Lms Gry sh Dtd Dol Carb sh pipesymbol Sfty

FOSSIL

unknown ltr Red shale Oomoldic Fuss Algae Amph Belm Bioclst Brach Bryozoa Cephal Coral Crin Echin Fish Foram Fossil Gastro Oolite Ostra Pelec Pellet Pisolite Plant Strom

ROCK TYPES

Sand Dol Chlorite Anhy Arggrn Arg Bent Bit Breccfrag Calc Carb Chtdk Chtlt Dol Feldspar Ferrpel Ferr Glau Gyp Hvymin Kaol Marl Minxl Nodule Phos Pyr Salt Sandy Silt Sil

STRINGER

Sulphur Tuff Red shale Sh Sandy/lms Lms Grysit Grysh Dol Clystn Carbsh Anhy Arg Bent Coal Dol Gyp Ls Mrst Sltstrg Ssstrg

TEXTURE

Boundst Chalky Cryxin Earthy Finexin

INTERVAL

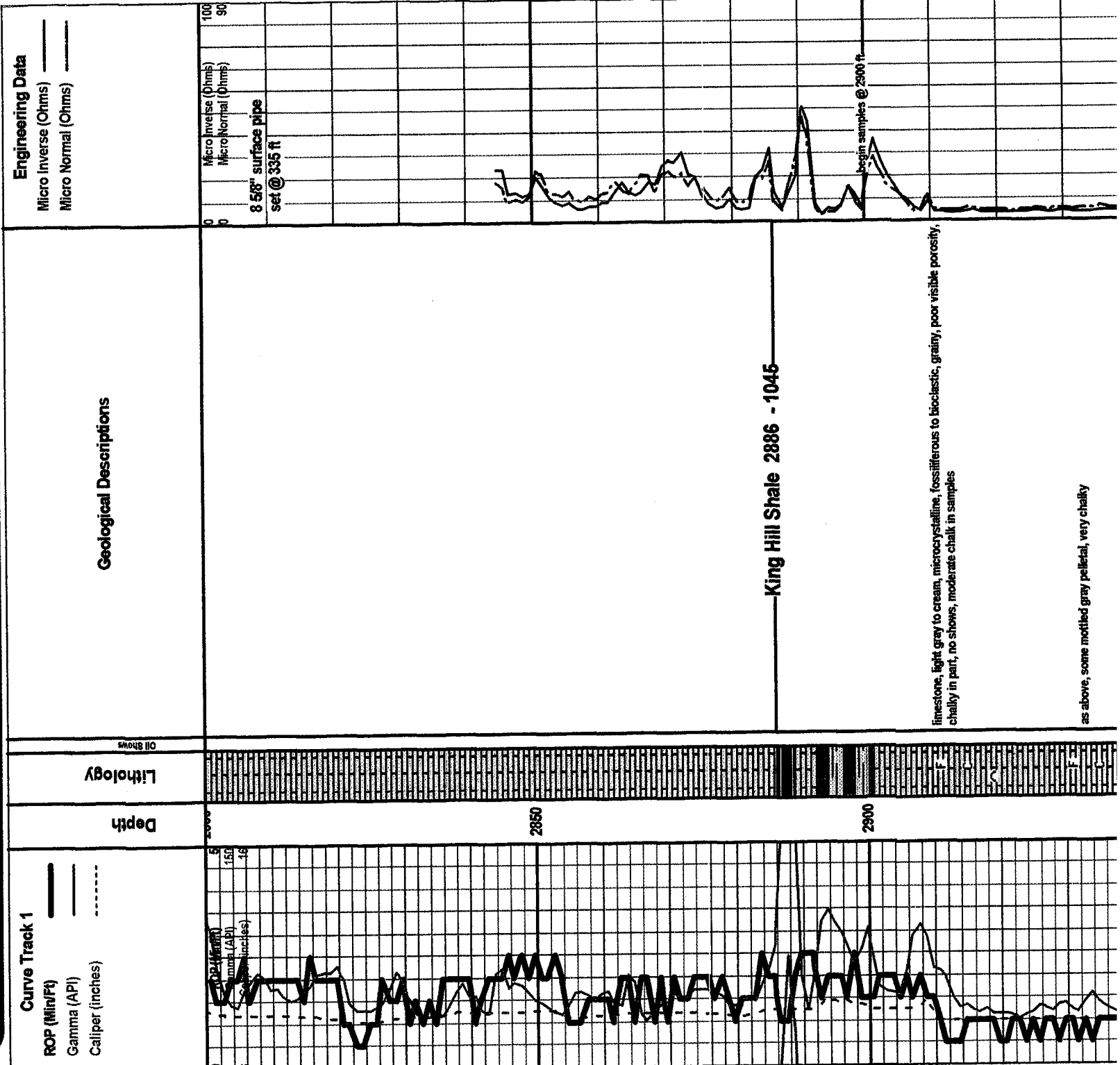
Dst Core Dst Straddle test

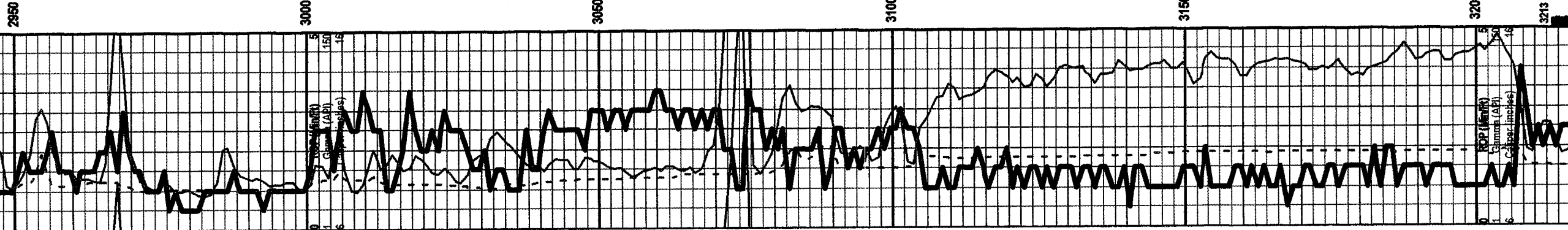
EVENT

Rft Sidewall Dst Open hole Perforations

OIL SHOW

Gas show Good Fair Poor Dead





2950

3000

3050

3100

3150

3200

3213

limestone, gray, crypto to microcrystalline, fossiliferous, dense, cherty in part, some scattered chert, no shows

limestone, cream to tan and light gray, mixed fossiliferous to bioclastic, poor visible porosity, chalky in part, no shows

limestone, dark gray to gray, microcrystalline, fossiliferous, fairly dense to cherty

limestone, tan to cream, microcrystalline, bioclastic pelletal and some oolitic, grainy, some pinpoint porosity, chalky, no shows noted, flood of chalk in samples, poor fluorescence

as above

Geologist Keith Reavis on location @ 3043 ft, 1100 hrs, 10/15/10

limestone, mixed fossiliferous, mostly dense, grainy to chalky, no shows

Heebner 3071 -1230
black carbonaceous shale

Toronto 3092 -1251
limestone, white to light gray, microcrystalline, bioclastic to fossiliferous, chalky, some fair pinpoint porosity, scattered black dead stain, trace oil sheen, no odor, faint green fluorescence

Douglas 3104 -1263

mixed green shales, streaks of gray, silty to micaceous

shales as above

as above

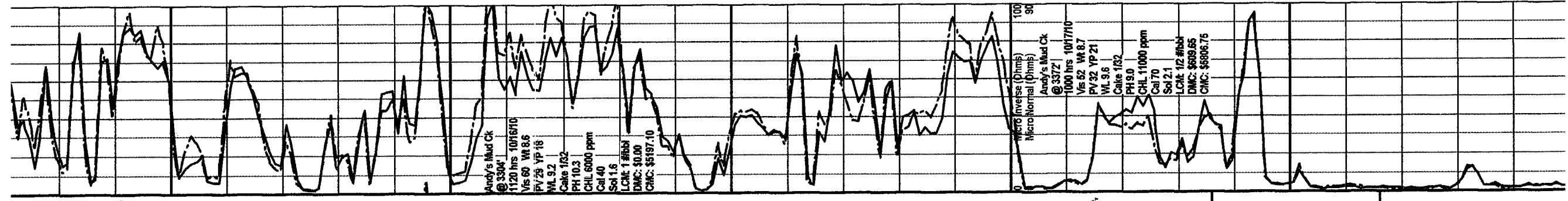
Brown Line 3206 -1365
limestone, tan to dark gray, dense, fossiliferous, no shows

Micro Inverse (Dhms)
Micro Normal (Dhms)

Andy's Mud Ck @ 3012'
930 hrs 10/15/10
Vs 68 Wt 8.8
PV/26 YP 18
WL 8.8
Cake 232
PH 10.6
CHL 2200 ppm
Cal 40
Sol 3.6
CHL 2.25 #/bbl
DMC: \$5167.40
CMC: \$5197.10

Micro Inverse (Dhms)
Micro Normal (Dhms)

11-2000 0000 1070



Micro Inverse (Dinms)
 Micro (Normal) (Dinms)
 Andy's Mud Ck
 @ 3372
 1000 hrs 10/17/10
 VS 52 WR 8.7
 PV 32 YP 21
 WL 9.6
 Cake 152
 PH 9.0
 CHL 11000 ppm
 Cal 70
 Sol 2.1
 LCM: 172 #bbbl
 DMC: \$689.65
 CMC: \$6806.75

limestone, tan to cream and light gray, mixed fossiliferous, some grainy, some scattered porosity, scattered brown to black staining, no show free oil, no odor, fair green mineral fluorescence

limestone, cream to gray, microcrystalline, fossiliferous, some large clasts, some large calcite crystals, some fracture and trace vuggy porosity, few pieces ruggy pitted, spotty to saturated brown to black staining, poor to fair show gassy but heavy oil, fair odor, fair to good fluorescence, good bright white cut

limestone, cream, micro to fine crystalline, secondary calcite, fossiliferous, large clasts and vugs, crystal lined, good staining in vugs, fair show free oil, gassy, faint odor, excellent cut

limestone, cream to gray, microcrystalline, fossiliferous, grainy, dense, some secondary calcite, no show

3300 samp and 30 cfs, limestone, light gray to cream and pale green, microcrystalline, fossiliferous, recrystallized, dense, some large well developed vugs, stained, bleeds some heavy oil drops, sl gassy, fleeting odor, bright milky blue white cut

60 min some brown barren small sub-oolitic to sub-oolitic and few pieces mature oolitic with heavy black tarry stain, slight show free oil, no odor, good bright blue white cut fluorescence

limestone, mixed dense fossiliferous, some pyritic, some scattered dark tarry stain, no odor, no fluorescence, trace chert, moderate chalk present in samples

as above

green and gray/black fissile shale

limestone, white to gray, oolitic, small pulverized specimens, show dark clingy oil, trace free oil, spotty black tarry to brown stain, trace gas bubbles, excellent bright white cut fluorescence

limestone, light brown to gray, dense, fossiliferous, some small vugs and secondary calcite, scattered spotty stain, trace clingy tarry oil, no odor, fair blue/white cut

limestone, light gray to cream, small specimens, very fossiliferous to oolitic, some secondary calcite, scattered pin-point and intercast porosity, scattered brown to black stain, trace heavy free oil, no odor, slow streaming cut

shale, dark gray to dark green, some maroon

limestone, light gray to cream, micro to cryptocrystalline, mostly lithographic with fossiliferous, dense, chalky in part, few pieces chalky with trace black stain, no show free oil, no odor

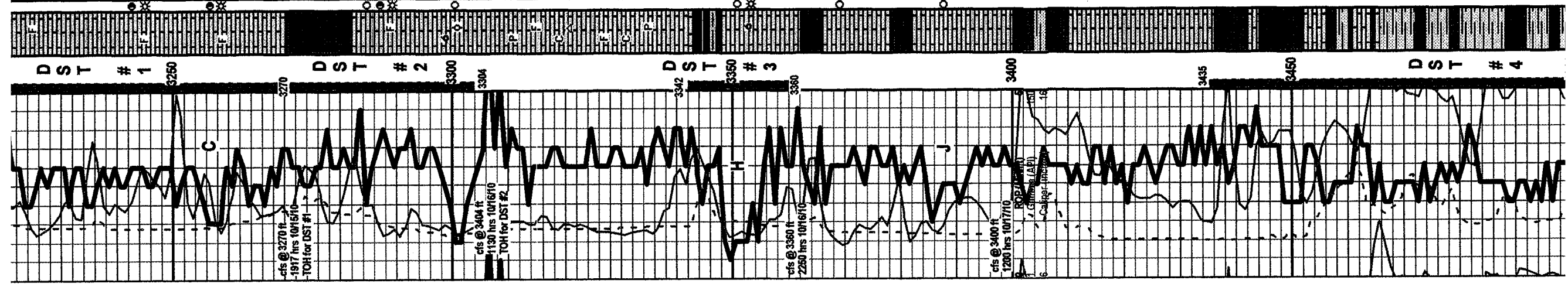
shale, brick red, gray, green, gray/maroon striated and mottled, scattered chert, abundant gray/red weathered spongy limestone, no shows

shale, variable green, some weaty, olive, turquoise, maroon, red silty, abundant orange clay, samples wash red/orange

shales as above

Base Kansas City 3436 -1595

Simpson 3466 -1625



DST # 1
 3250
 3270
 cfs @ 3270 ft.
 -1917 hrs 10/16/10
 TOH for DST #1

DST # 2
 3300
 3304
 cfs @ 3404 ft.
 -1130 hrs 10/16/10
 TOH for DST #2

DST # 3
 3342
 3350
 3360
 cfs @ 3360 ft.
 -2260 hrs 10/16/10

DST # 4
 3400
 3400 ft.
 -1200 hrs 10/17/10
 ROZ (min)
 -1.6 (min)
 -1.6 (min)
 -1.6 (min)

