

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050507

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						_ Lo	cation of W	Vell: County:
Lease:								feet from N / S Line of Section
Well Numb	er:							feet from E / W Line of Section
Field:						_ Se	C	Twp S. R
Number of	Acres attributa	able to well:				— le '	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR of a	acreage:		<u>-</u>		_	Section.	Tregular of Tregular
	Chow	location of the	well Chows	ingtone to	the peers	Se PLAT	ction corne	
			oipelines and	d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
1510 ft		<u> </u>						LEGEND
								O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			7					EXAMPLE
			:			· · · · · · · · · · · · · · · · · · ·		Q -¬ 1980' FSL
				••••				SEWARD CO. 3390' FEL
	:	<u>:</u>	:	:		<u>: </u>	<u>:</u>	SEWARD CO. 3390 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050507

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1050507

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: State: Zip:+					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
[_				

Atoka / Wighthamas and Franklin

TO: API Well Number: 15-191-22562-00-00 STATE CORPORATION COMMISSION Spot: W2NWNENW Sec/Twnshp/Rge: 7-33S-2E **CONSERVATION DIVISION - PLUGGING** 1510 feet from W Section Line 330 feet from N Section Line, 130 SOUTH MARKET, SUITE 2078 Lease Name: AG-NH Well #: 3-7-2 **WICHITA, KANSAS 67202** County: SUMNER Total Vertical Depth: 3809 feet String Size Depth (ft) Pulled (ft) Comment Operator License No.: 33397 123.79 SURF 8.625 262 Op Name: RUNNING FOXES PETROLEUM INC. Address: 7060 S TUSCON WAY STE B CENTENNIAL, CO 80112 Well Type: DH **UIC Docket No: Date/Time to Plug:** 07/28/2009 12:00 AM Plug Co. License No.: 5822 Plug Co. Name: VAL ENERGY, INC. Proposal Rcvd. from: Company: Phone: Proposed AS PER KCC Plugging Method: Plugging Proposal Received By: WitnessType: NONE Date/Time Plugging Completed: 07/28/2009 12:00 AM KCC Agent: SHANE JONES Perfs: **Actual Plugging Report:** 7/28 VAL DRILLING SET A 35 SXS PLUG @ 3835' OVER THE ARBUCKIL. A 35 SXS PLUG @ 3420' COVERING THE MISSISSIPPI. A 35 SXS PLUG @ 300' &. 25 SXS CIRCULATED FROM 60' TO SURFACE. PLACED 15 SXS IN RAT HOLE & 10 SXS IN THE MOUSE HOLE. USE 60/40 POS W/4% GEL. REPORT CALLED IN BY GREG DATE 10-14-09 DAVDISON (VAL RIG #3) ON 8/6/09. REPORT TAKEN BY S JONES INV. NO. 2010060384 RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2009 CONSERVATION DIVISION WICHITA, KS Remarks: Plugged through: DP Signed > District: 02

Form CP-2/3

PKT

(TECHNICIAN)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 16, 2011

Amanda Huffer Running Foxes Petroleum Inc. 7060 S TUCSON WAY STE B CENTENNIAL, CO 80112

Re: Drilling Pit Application AG-NH 3-7-2 NW/4 Sec.07-33S-02E Sumner County, Kansas

Dear Amanda Huffer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 1 week of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.