



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1050553
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent:

E
 W



1050553

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

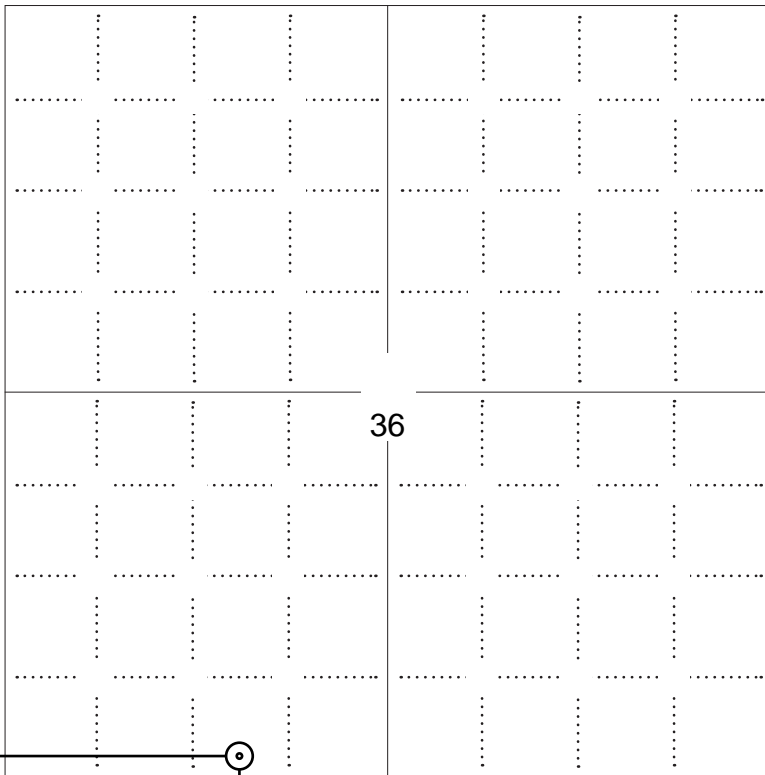
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1610 ft.

150 ft.

NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1050553
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

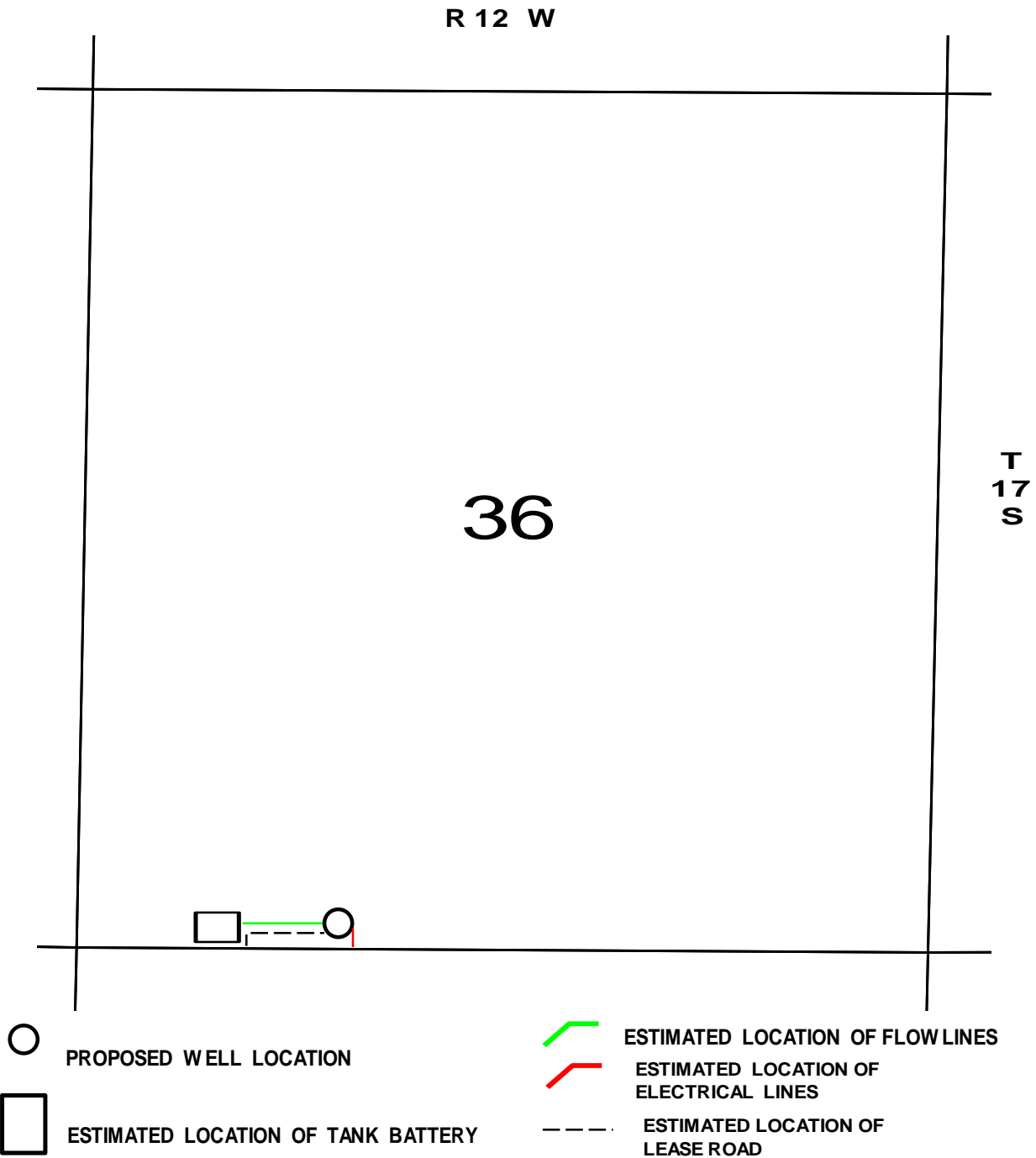
I Submitted Electronically

OPERATOR : Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700
Denver, Colorado 80202 office :303-831-4673 ; fax :303-863-7285

WELL NAME : Hipp-Liebl Et Al 1-36

LOCATION : 150 FSL / 1610 FWL Sec. 36-17S-12W BARTON COUNTY

SURFACE OWNER : Janet Hipp
1120 NE 90th Rd
Claflin, KS 67525



63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 7th day of March, 2005

by and between Thomas W. Hipp and Mary Janet Hipp, husband and wife

whose mailing address is 1120 NE 90 Rd, Claflin, Ks 67525 hereinafter called Lessor (whether one or more),

and Samuel Gary Jr. & Associates Inc.

1670 Broadway, Suite 3300, Denver, Co, 80202 hereinafter called Lessee:

Lessor, in consideration of Ten and other valuable consideration Dollars \$ 10.00 in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of treat, manufacture, process, store and transport said oil, liquid hydrocarbons, all gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Barton State of Kansas described as follows to-wit:

Township 17 South - Range 12 West of the 6th P.M.
Section 36: SW 1/4

In Section _____ Township _____ Range _____ and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty Two Dollars (\$2.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee shall have the exclusive right to explore the land herein described by geological, geophysical or other methods, whether similar to those herein specified or not and whether now known or not, including the drilling of holes, use of torsion balance, seismograph explosions, magnetometer, or other geophysical or geological instruments, test or procedures, for the purpose of securing geological and geophysical information. All information obtained by Lessee as a result of such activity shall be the exclusive property of Lessee, and Lessee may disseminate or sell such information without Lessor's consent. Lessor and Lessee herein agree that a portion of the consideration paid herein is for advance payment of usual and customary damages associated with seismograph operations (ie: tire tracts in the wheat, pasture or field, road use, etc.) If any extraordinary damages may occur you or your tenant (if you have one) will be compensated accordingly, or at your discretion we may elect to repair the damages in lieu of compensation.

- Index _____
- Numerical P
- Gross _____
- DC Book _____
- Plat Book _____
- Military Book _____
- Art of Inc Book _____
- Scanned _____

Thomas W. Hipp
Thomas W. Hipp

Mary Janet Hipp
Mary Janet Hipp

MARCIA JOHNSON
REGISTER OF DEEDS
BARTON COUNTY, KS
Book: 613 Page: 96
Receipt #: 73988 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 9/23/2005 4:02:33 PM

35 VC 1170

EXTENSION OF OIL AND GAS LEASE

STATE OF KANSAS }
COUNTY OF BARTON }

KNOW ALL MEN BY THESE PRESENTS:

THAT, an Oil and Gas Lease dated March 7, 2005 covering those certain tracts of land containing an aggregate of 160.00 acres, more or less, being situated in the Southwest Quarter (SW/4) of Section 36, Township 17 South, Range 12 West, Barton County, Kansas, was executed by:

THOMAS W. HIPPI and MARY JANET HIPPI, husband and wife, whose addresses is declared to be 1120 NE 90 Road, Claflin, Kansas 67525, as Lessor (whether one or more);

in favor of

SAMUEL GARY, JR. & ASSOCIATES, INC., whose address is declared to be 1560 Broadway, Suite 2100, Denver, Colorado 80202, as Lessee;

and being recorded in Book 613, Page 96 of the official records of the Register of Deeds, Barton County, Kansas, and being referred to hereinafter as the Subject Lease; and

WHEREAS, the term of the Subject Lease was granted for a period of Three (3) years; and

WHEREAS, Lessor has agreed to extend the term of the Subject Lease for an additional Three (3) years;

NOW THEREFORE, in consideration of Ten Dollars and No/100 and Other Good and Valuable Consideration (\$10.00 & OVC) the receipt and adequacy of which are hereby acknowledged, the undersigned Lessor does hereby amend, modify and reform the Subject Lease, as follows:

The Term and Habendum Clause of the Subject Lease shall be and is hereby amended, modified and reformed to provide for a primary term of Six (6) Years and Zero (0) Months.

1.

It is expressly declared to be the intention of the parties that the Subject Lease be extended for Three (3) additional years, to the same extent and effect as though the Subject Lease had been granted in the first instance for a primary term of Six (6) years.

It is expressly declared to be the intention of the parties that the Subject Lease be further amended by Lessor to hereby less and except from the terms of the Subject Lease any currently existing oil and/or gas well(s), bore hole(s) or other related facilities located on the hereinabove described lease premises. Lessor and Lessee further agree that Lessee shall not be liable nor shall Lessee have the obligation to plug and abandon any of said existing oil and/or gas well(s), bore hole(s) or related facilities.

2.

Lessor herein acknowledges that the Subject Lease, as amended is in full force and effect, and except as expressly amended, modified and reformed herein, the Subject Lease shall remain in full force and effect in accordance with its original terms and provisions. That, the Lessor hereby adopts, ratifies and confirms the Subject Lease, and further grants, leases and lets unto Samuel Gary, Jr. & Associates, Inc., as Lessee, in accordance with the terms and provisions of the Subject Lease.

This instrument may be signed by any number of counterparts, each of which shall be binding on the party or parties so signing regardless of whether all of the owners join in the granting of this instrument; and the failure of any party named herein as Lessor to sign this instrument shall not affect the validity as to those whose signatures appear hereon or on a counterpart hereof.

The consideration paid by Lessee to Lessor is accepted as full and adequate consideration for all rights, options and privileges herein granted.

IN WITNESS WHEREOF, this instrument is executed on February 22, 2008.

LESSOR:

Deceased - Date of Death 02-26-08
THOMAS W. HIPPI

Mary Janet Hipp
MARY JANET HIPPI

- Index
Numerical M
Cross M
DC Book
Plat Book
Military Book
Art of Inc Book
Scanned

REGISTER OF DEEDS
MARCIA JOHNSON
BARTON COUNTY, KS
Book: 614 Page: 5633
Receipt #: 87698
Pages Recorded: 2
Total Fees: \$12.00
Date Recorded: 3/7/2008 4:48:28 PM

63U (Rev. 1993)

OIL AND GAS LEASE

MARCIA JOHNSON
REGISTER OF DEEDS
BARTON COUNTY, KS
Book: 612 Page: 9075
Receipt #: 73079 Total Fees: \$16.00
Pages Recorded: 3
Date Recorded: 8/1/2005 10:21:17 AM

AGREEMENT, Made and entered into the 11th day of June, 2005

by and between Todd A. Liebl and Carla K. Liebl, husband and wife

whose mailing address is 999 NE 120 Ave, Claflin, KS 67525 hereinafter called Lessor (whether one or more),

and Samuel Gary Jr. & Associates Inc.

1670 Broadway, Suite 3300, Denver, Co, 80202 hereinafter called Lessee:

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Numerical
Cross
DC Book
Plot Book
Military Book
Art of Inc Book
Scanned

Lessor, in consideration of Ten and other consideration Dollars \$ 10.00 in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Barton State of Kansas described as follows to-wit:

Township 18 South, Range 12 West, of the 6th P.M.
Section 01: Lots 1, 2, 3, 4 and the S/2N/2 also described as the N/2 LESS a tract described as follows:
Commencing at the NE corner of the NW/4 of Section 1; thence on an assumed bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section; a distance of 1972.78 feet to the point of beginning; thence continuing on a bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section a distance of 690.00 feet to the SE corner of the NW/4 of said Section ; thence on a bearing of S. 89°35'46" W. along the South line of the NW/4 of said Section, a distance of 835.00 feet; thence on a bearing of N. 00° 04'26" W., a distance of 690.00 feet; thence on a bearing of N. 89°35'46" E. a distance of 835.00 feet to the point of beginning.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

In Section Township Range and containing 309.62 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty Two Dollars (\$2.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee shall have the exclusive right to explore the land herein described by geological, geophysical or other methods, whether similar to those herein specified or not and whether now known or not, including the drilling of holes, use of torsion balance, seismograph explosions, magnetometer, or other geophysical or geological instruments, test or procedures, for the purpose of securing geological and geophysical information. All information obtained by Lessee as a result of such activity shall be the exclusive property of Lessee, and Lessee may disseminate or sell such information without Lessor's consent. Lessor and Lessee herein agree that a portion of the consideration paid herein is for advance payment of usual and customary damages associated with seismograph operations (ie: tire tracts in the wheat, pasture or field, road use, etc.). If any extraordinary damages may occur you or your tenant (if you have one) will be compensated accordingly, or at your discretion we may elect to repair the damages in lieu of compensation.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Todd A. Liebl
Carla K. Liebl

EXTENSION OF OIL AND GAS LEASE

STATE OF KANSAS }
COUNTY OF BARTON }

index
Numerical
Gross
OC Book
Plat Book
Military Book
Art of Inc Book
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KNOW ALL MEN BY THESE PRESENTS:

THAT, an Oil and Gas Lease dated June 11, 2005 covering those certain tracts of land containing an aggregate of 309.62 acres, more or less, being described as Lots 1, 2, 3, 4 and the South Half of the North Half (Lots 1, 2, 3, 4 and the S/2 of the N/2) also described as the North Half (N/2) of Section 1, Township 18 South, Range 12 West, Barton County, Kansas, LESS a tract described as follows:

Commencing at the NE corner of the NW/4 of Section 1; thence on an assumed bearing of S. 00°04'26" E., Along the East line of the NW/4 of said Section, a distance of 1972.78 feet to the point of beginning; Thence continuing on a bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section a distance of 690.00 feet to the SE corner of the NW/4 of said Section; Thence on a bearing of S. 89°35'46" W. along the South line of the NW/4 of said Section, a distance of 835.00 feet; Thence on a bearing of N. 00°04'26" W., a distance of 690.00 feet; Thence on a bearing of N. 89°35'46" E. a distance of 835.00 feet to the point of beginning, was executed by:

TODD A. LIEBL and CARLA K. LIEBL, husband and wife, whose addresses is declared to be 999 NE 120 Avenue, Clafin, Kansas 67525, as Lessor (whether one or more);

in favor of

SAMUEL GARY, JR. & ASSOCIATES, INC., whose address is declared to be 1560 Broadway, Suite 2100, Denver, Colorado 80202, as Lessee;

and being recorded in Book 612, Page 9075 of the official records of the Register of Deeds, Barton County, Kansas, and being referred to hereinafter as the Subject Lease; and

WHEREAS, the term of the Subject Lease was granted for a period of Three (3) years; and

WHEREAS, Lessor has agreed to extend the term of the Subject Lease for an additional Two (2) years;

NOW THEREFORE, in consideration of Ten Dollars and No/100 and Other Good and Valuable Consideration (\$10.00 & OVC) the receipt and adequacy of which are hereby acknowledged, the undersigned Lessor does hereby amend, modify and reform the Subject Lease, as follows:

The Term and Habendum Clause of the Subject Lease shall be and is hereby amended, modified and reformed to provide for a primary term of Five (5) Years and Zero (0) Months.

1.

It is expressly declared to be the intention of the parties that the Subject Lease be extended for Two (2) additional years, to the same extent and effect as though the Subject Lease had been granted in the first instance for a primary term of Five (5) years.

It is expressly declared to be the intention of the parties that the Subject Lease be further amended by Lessor to hereby less and except from the terms of the Subject Lease any currently existing oil and/or gas well(s), bore hole(s) or other related facilities located on the hereinabove described lease premises. Lessor and Lessee further agree that Lessee shall not be liable nor shall Lessee have the obligation to plug and abandon any of said existing oil and/or gas well(s), bore hole(s) or related facilities.

2.

Lessor herein acknowledges that the Subject Lease, as amended is in full force and effect, and except as expressly amended, modified and reformed herein, the Subject Lease shall remain in full force and effect in accordance with its original terms and provisions. That, the Lessor hereby adopts, ratifies and confirms the Subject Lease, and further grants, leases and lets unto Samuel Gary, Jr. & Associates, Inc., as Lessee, in accordance with the terms and provisions of the Subject Lease.

This instrument may be signed by any number of counterparts, each of which shall be binding on the party or parties so signing regardless of whether all of the owners join in the granting of this instrument; and the failure of any party named herein as Lessor to sign this instrument shall not affect the validity as to those whose signatures appear hereon or on a counterpart hereof.

The consideration paid by Lessee to Lessor is accepted as full and adequate consideration for all rights, options and privileges herein granted.

IN WITNESS WHEREOF, this instrument is executed on February 20, 2008

LESSOR:

Todd A. Liebl
TODD A. LIEBL

Carla K. Liebl
CARLA K. LIEBL

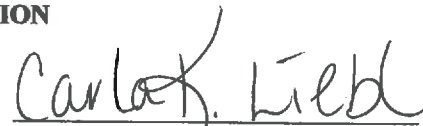
EXHIBIT "A"

ATTACHED HERETO AND BY REFERENCE MADE A PART HEREOF THAT OIL AND GAS LEASE DATED JUNE 11, 2005, BY AND BETWEEN TODD A. LIEBL AND CARLA K. LIEBL HUSBAND AND WIFE, AS LESSORS AND SAMUEL GARY JR. & ASSOCIATES INC., AS LESSEE.

1. Lessee will consult with Lessor regarding routes of ingress and egress prior to commencing operations, reasonable consent shall not be withheld.
2. Minimum damages per location drilled shall be \$500.00; in addition, Lessee shall pay damages for growing crops and other collateral damages.
3. No geophysical operations will be conducted when the ground is deemed to be too muddy or soft enough to leave excessive tracking.

SIGNED FOR IDENTIFICATION


By: Todd A. Liebl


By: Carla K. Liebl

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 11th day of June, 2005

by and between **Kevin M. Liebl and Nancy S. Liebl, husband and wife**

whose mailing address is **953 NE 120 Ave, Claflin, KS 67525** hereinafter called Lessor (whether one or more),

and **Samuel Gary Jr. & Associates Inc.**

1670 Broadway, Suite 3300, Denver, Co, 80202 hereinafter called Lessee:

Index _____
Numerical P _____
Cross _____
DC Book _____
Plat Book _____
Military Book _____
Art of Inc Book _____
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Lessor, in consideration of Ten and other consideration Dollars (\$ 10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Barton State of Kansas described as follows to-wit:

Township 18 South, Range 12 West, of the 6th P.M.

Section 01: Lots 1, 2, 3, 4 and the S/2N/2 also described as the N/2 LESS a tract described as follows:

Commencing at the NE corner of the NW/4 of Section 1; thence on an assumed bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section, a distance of 1972.78 feet to the point of beginning; thence continuing on a bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section a distance of 690.00 feet to the SE corner of the NW/4 of said Section ; thence on a bearing of S. 89°35'46" W. along the South line of the NW/4 of said Section, a distance of 835.00 feet; thence on a bearing of N. 00° 04'26" W., a distance of 690.00 feet; thence on a bearing of N. 89°35'46" E. a distance of 835.00 feet to the point of beginning.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

In Section _____ Township _____ Range _____ and containing 309.62 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty Two Dollars (\$2.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

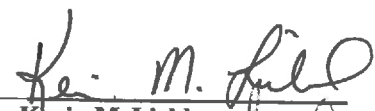
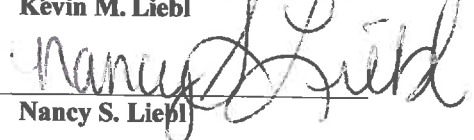
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee shall have the exclusive right to explore the land herein described by geological, geophysical or other methods, whether similar to those herein specified or not and whether now known or not, including the drilling of holes, use of torsion balance, seismograph explosions, magnetometer, or other geophysical or geological instruments, test or procedures, for the purpose of securing geological and geophysical information. All information obtained by Lessee as a result of such activity shall be the exclusive property of Lessee, and Lessee may disseminate or sell such information without Lessor's consent. Lessor and Lessee herein agree that a portion of the consideration paid herein is for advance payment of usual and customary damages associated with seismograph operations (ie: tire tracts in the wheat, pasture or field, road use, etc.) If any extraordinary damages may occur you or your tenant (if you have one) will be compensated accordingly, or at your discretion we may elect to repair the damages in lieu of compensation.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.


Kevin M. Liebl

Nancy S. Liebl

121285A

EXTENSION OF OIL AND GAS LEASE

pb
pb

STATE OF KANSAS }
COUNTY OF BARTON }

KNOW ALL MEN BY THESE PRESENTS:

THAT, an Oil and Gas Lease dated June 11, 2005 covering those certain tracts of land containing an aggregate of 309.62 acres, more or less, being described as Lots 1, 2, 3, 4 and the South Half of the North Half (Lots 1, 2, 3, 4 and the S/2 of the N/2) also described as the North Half (N/2) of Section 1, Township 18 South, Range 12 West, Barton County, Kansas, LESS a tract described as follows:

Commencing at the NE corner of the NW/4 of Section 1; thence on an assumed bearing of S. 00°04'26" E., Along the East line of the NW/4 of said Section, a distance of 1972.78 feet to the point of beginning; Thence continuing on a bearing of S. 00°04'26" E., along the East line of the NW/4 of said Section a distance of 690.00 feet to the SE corner of the NW/4 of said Section; Thence on a bearing of S. 89°35'46" W. along the South line of the NW/4 of said Section, a distance of 835.00 feet; Thence on a bearing of N. 00°04'26" W., a distance of 690.00 feet; Thence on a bearing of N. 89°35'46" E. a distance of 835.00 feet to the point of beginning, was executed by:

KEVIN M. LIEBL and NANCY S. LIEBL, husband and wife, whose addresses is declared to be 953 NE 120 Avenue, Claffin, Kansas 67525, as Lessor (whether one or more);

in favor of

SAMUEL GARY, JR. & ASSOCIATES, INC., whose address is declared to be 1560 Broadway, Suite 2100, Denver, Colorado 80202, as Lessee;

and being recorded in Book 612, Page 9076 of the official records of the Register of Deeds, Barton County, Kansas, and being referred to hereinafter as the Subject Lease; and

WHEREAS, the term of the Subject Lease was granted for a period of Three (3) years; and

WHEREAS, Lessor has agreed to extend the term of the Subject Lease for an additional Two (2) years;

NOW THEREFORE, in consideration of Ten Dollars and No/100 and Other Good and Valuable Consideration (\$10.00 & OVC) the receipt and adequacy of which are hereby acknowledged, the undersigned Lessor does hereby amend, modify and reform the Subject Lease, as follows:

The Term and Habendum Clause of the Subject Lease shall be and is hereby amended, modified and reformed to provide for a primary term of Five (5) Years and Zero (0) Months.

1.

It is expressly declared to be the intention of the parties that the Subject Lease be extended for Two (2) additional years, to the same extent and effect as though the Subject Lease had been granted in the first instance for a primary term of Five (5) years.

It is expressly declared to be the intention of the parties that the Subject Lease be further amended by Lessor to hereby less and except from the terms of the Subject Lease any currently existing oil and/or gas well(s), bore hole(s) or other related facilities located on the hereinabove described lease premises. Lessor and Lessee further agree that Lessee shall not be liable nor shall Lessee have the obligation to plug and abandon any of said existing oil and/or gas well(s), bore hole(s) or related facilities.

2.

Lessor herein acknowledges that the Subject Lease, as amended is in full force and effect, and except as expressly amended, modified and reformed herein, the Subject Lease shall remain in full force and effect in accordance with its original terms and provisions. That, the Lessor hereby adopts, ratifies and confirms the Subject Lease, and further grants, leases and lets unto Samuel Gary, Jr. & Associates, Inc., as Lessee, in accordance with the terms and provisions of the Subject Lease.

This instrument may be signed by any number of counterparts, each of which shall be binding on the party or parties so signing regardless of whether all of the owners join in the granting of this instrument; and the failure of any party named herein as Lessor to sign this instrument shall not affect the validity as to those whose signatures appear hereon or on a counterpart hereof.

The consideration paid by Lessee to Lessor is accepted as full and adequate consideration for all rights, options and privileges herein granted.

IN WITNESS WHEREOF, this instrument is executed on February 20, 2008.

LESSOR:

Kevin M. Liebl
KEVIN M. LIEBL

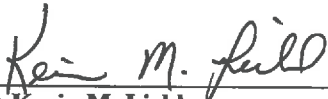
Nancy S. Liebl
NANCY S. LIEBL

EXHIBIT "A"

ATTACHED HERETO AND BY REFERENCE MADE A PART HEREOF THAT OIL AND GAS LEASE DATED JUNE 11, 2005, BY AND BETWEEN KEVIN M. LIEBL AND NANCY S. LIEBL HUSBAND AND WIFE, AS LESSORS AND SAMUEL GARY JR. & ASSOCIATES INC., AS LESSEE.

1. Lessee will consult with Lessor regarding routes of ingress and egress prior to commencing operations, reasonable consent shall not be withheld.
2. Minimum damages per location drilled shall be \$500.00; in addition, Lessee shall pay damages for growing crops and other collateral damages.
3. No geophysical operations will be conducted when the ground is deemed to be too muddy or soft enough to leave excessive tracking.

SIGNED FOR IDENTIFICATION


By: Kevin M. Liebl


By: Nancy S. Liebl