



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1050631

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	G and T Petroleum Consulting and Management
Well Name	Morris Trust 1
Doc ID	1050631

All Electric Logs Run

Dual Induction Log
Porosity Log
Microrestivity Log
BHC Sonic Log

Form	ACO1 - Well Completion
Operator	G and T Petroleum Consulting and Management
Well Name	Morris Trust 1
Doc ID	1050631

Tops

Name	Top	Datum
Heebner	3483	-1529
Toronto	3503	-1549
Douglas	3521	-1568
Lansing	3649	-1701
Mississippian	4010	-2062
Viola	4098	-2150
Simpson	4159	-2211
Arbuckle	4212	-2264

Geological Report

Morris Trust #1

Operator: G & T Petroleum Consulting & Management
SW, NE, NE, NW 14 – 24S – 14W Stafford County, KS
340' FNL, 2300' FWL
API: 15-185-23660-0000

The Morris Trust #1 was spud on January 22, 2011 by HD Rig #3 and drilled to a total depth of 4250' on January 31, 2011. Rock samples along with hotwire and chromatograph readings were collected from 3400' to 4250'. Formation tops are as follows:

	Log Tops LTD 4249'	Sample Tops RTD 4250'
Heebner	3483' (-1529')	3484' (-1530')
Toronto	3503' (-1549')	3503' (-1549')
Douglas	3521' (-1568')	3522' (-1568')
Lansing*	3649' (-1701')	3648' (-1700')
Mississippian*	4010' (-2062')	4011' (-2063')
Viola*	4098' (-2150')	4098' (-2150')
Simpson*	4159' (-2211')	4164' (-2216')
Arbuckle	4212' (-2264')	4210' (-2262')

*Denotes sample show in formation

DST #1: 3770' – 3795' Kansas City "I" zone

Times: 20"- 45"- 45"- 90"

1st open: strong blow, bottom of bucket in 3 minutes 40 seconds

1st shut-in: bled off, no blow back

2nd open: strong blow, bottom of bucket in 5 minutes

2nd shut-in: bled off, no blow back

Recovery: 65' total fluid, 65' (0.91 bbl) heavy gas cut muddy watery oil (25% gas, 37% oil, 28% water, 15% mud) 600' Gas in pipe BHT- 111°F, 46,000 chlorides

IH: 1867#, IF: 14#-21#, ISI: 686#, FF: 19#-34#, FSI: 622#, FH: 1878#

DST #2: 3797' – 3825' Kansas City "J" zone

Times: 30"- 60"- 45"- 60"

1st open: weak blow, built to 3.5 inches

1st shut-in: no blow back

2nd open: weak blow, built to 3 inches

2nd shut-in: no blow back

Recovery: 25' total fluid, 15' (0.21 bbl) mud cut water (85% water, 15% mud), 10' (0.14 bbl) heavy mud BHT- 109°F, 38,000 chlorides

IH: 1874#, IF: 17#-27#, ISI: 1066#, FF: 29#-41#, FSI: 1049#, FH: 1839#

DST #3 4005' – 4030' Mississippian zone

Times: 30"- 60"- 60"- 90"

1st open: weak blow, built to 5 inches

1st shut-in: bled off, no blow back

2nd open: weak blow, 3 inches immediately, built to 6 inches

2nd shut-in: bled off, no blow back

Recovery: 20' total fluid, 20' (0.28 bbl) slightly oil spotted mud (1% oil, 99% mud)

BHT- 111°F

IH: 2037#, IF: 13#-16#, ISI: 113#, FF: 13#-15#, FSI: 96#, FH: 2056#

Analysis of zones with shows are as follows, please refer to the mudlog for sample descriptions:

Lansing	"B"	3665' – 3681', no sample show, good permeability, low resistivity
K.C.	"D"	3715' – 3727' drilling break with sample show, low resistivity
	"I"	3789' – 3800' Zone included in DST #1, recovery in test included 65' Heavy gas cut muddy watery oil with 600' gas in pipe, shut-in-pressures 686# to 622#, chlorides equal 46,000 ppm, 1' permeability at 3790'
	"J"	3805' – 3828' Zone included in DST #2, recovery in test 25' total (15' mud cut water, 10' mud), shut-in-pressures 1066# 1049#, logs show permeability from 3814' to 3820' and 3821' to 3825', lower resistivity with good SP deflection and 15% porosity average
	"K"	3842' – 3855' sample show, logs show SP deflection with permeability from 3842' to 3853', low resistivity, comparing to other zones above would have tested similar to "J" zone possibly more water recovery
Marmaton		3970' – 3975' and 3982' – 3986' sample shows in both zones logs show slight SP deflection with 1' permeability at 3970' resistivity read lower or equal to shale baseline
Mississippian		4010' – 4027' main objective, DST #3 was run over interval recovery included 20' of slightly oil spotted mud, shut-in-pressures 113# to 96#, logs show permeability from 4010' to 4027', Rt = 13 ohms, slight deflection in SP, 17% porosity, sample shows
Viola		4098' – 4105' and 4120' – 4134' sample show in intervals with low resistivity equivalent to shale baselines, good resistivity separation at 4154' to 4159' with 3% porosity, shows no perm on microlog

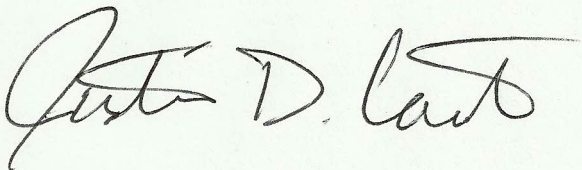
Simpson Sand

4174' – 4182' sample show, logs show 8% porosity with permeability 4174' to 4180', resistivity low with $R_t = 15$ ohms

In DST #1, tested over the Kansas City "I" zone, hydrocarbons were recovered. A total volume of 0.91 barrels was collected over a total of 65 minutes open. A breakdown of the recovered DST sample showed that approximately this test recovered 0.33 barrels of oil in that 65 minutes. The bottom hole pressures of 686# to 622# are approximately in the range of 200# less than the bottom hole pressures of other productive wells in the area. The oil recovery combined with the 600' of gas in the pipe shows significant evidence that this zone would be economic enough to run pipe on by itself.

The primary objective of the Mississippian formation showed to be 11' high to the dry hole drilled to the west in this same section. It was 30' low to the closest producer in section 11 to the north of this location approximately 1200' away. DST #3 over this interval recovered 20' of slightly oil spotted mud with shut in pressures of 113# to 96#. Such low bottom hole pressures along with the a low recovery of fluid is evidence enough that zone is also uneconomical.

This zone was frac stimulated in the producer to the north in section 11, but their drill stem test over the Mississippian zone showed bottom hole pressures of 903# to 911#. Recovery from that test also yielded gas to surface gauged at 6.5 MCFPD. Secondary objectives in the Lansing, Marmaton, Viola, and Simpson showed to also be noncommercial by analyzing DST data and electric log data. It is my recommendation to plug and abandon the well.



Justin D. Carter
Wellsight Geologist
Home: 620-624-2842, Cell 620-655-1187
carter_justin@att.net

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: MORRIS TRUST #1

Location: SW, NE, NE, NW Sec. 14 - 24S - 14W Stafford Co., KS

License Number: 15-185-23660-0000

Region: Rattlesnake West

Spud Date: 01/22/11

Drilling Completed: 01/31/11

Surface Coordinates: 340' FNL, 2300' FWL

Bottom Hole

Coordinates:

Ground Elevation (ft): 1942'

K.B. Elevation (ft): 1948'

Logged Interval (ft): 3400' To: 4250' Total Depth (ft): 4250'

Formation: LKC, MISS, VIOLA, SIMPSON

Type of Drilling Fluid: Chemical Mud

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: G & T Petroleum Consulting & Management

Address: P.O. Box 8

McCracken, KS 67556

Co. Rep.: Mr. Jim Rutherford

GEOLOGIST

Name: Justin Carter

Company:

Address: 1020 N. Jordan Ave.

Liberal, KS 67901

Home: 620-624-2842, Cell: 620-655-1187

DST #1

3770' - 3795' 20-45-45-90

IF: STRNG BLOW, BOB 3 MIN., ISI: NO BB, FF: STRNG BLOW, BOB 5 MIN., FSI: NO BB

IF: 14-21, FF: 19-34, ISI: 686, FSI: 622, IH: 1867, FH: 1878

RECOV: 65' TOTAL, 65' HGCMWO, 600' GIP

BHT- 111 DEG, CHL- 46,000

DST #2

3797' - 3825' 30-60-45-60

IF: WK BLOW, BUILT TO 3.5", ISI: NO BB, FF: WK BLOW, BUILT TO 3", FSI: NO BB

IF: 17-27, FF: 29-41, ISI: 1066, FSI: 1049, IH: 1874, FH: 1839

RECOV: 25' TOTAL, 15' MCW, 10' MUD

BHT- 109 DEG, CHL- 38,000

DST #3

4005' - 4030' 30-60-60-90

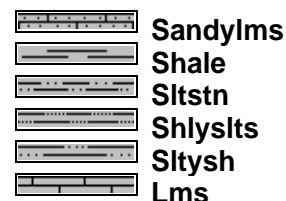
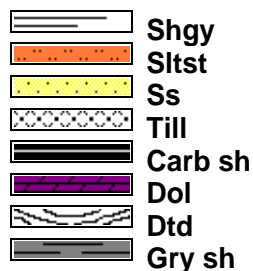
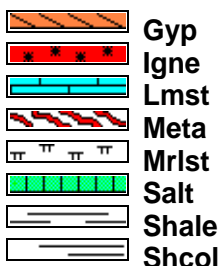
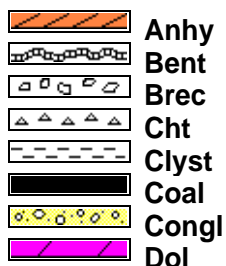
IF: WK BLOW, BUILT TO 5", ISI: NO BB, FF: WK BLOW, 3" IMMED, BUILT TO 6", FSI: NO BB

IF: 13-16, FF: 13-15, ISI: 113, FSI: 96, IH: 2037, FH: 2056

RECOV: 20' TOTAL, 20' SOSM

BHT- 111 DEG

ROCK TYPES

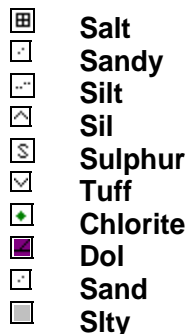


ACCESSORIES

FOSSIL



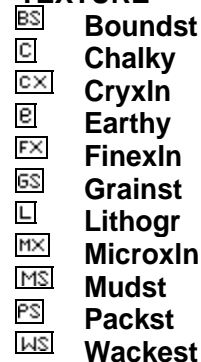
MINERAL



STRINGER



TEXTURE



OTHER SYMBOLS

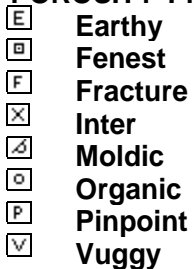
INTERVALS



EVENTS



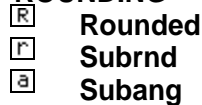
POROSITY TYPE



SORTING

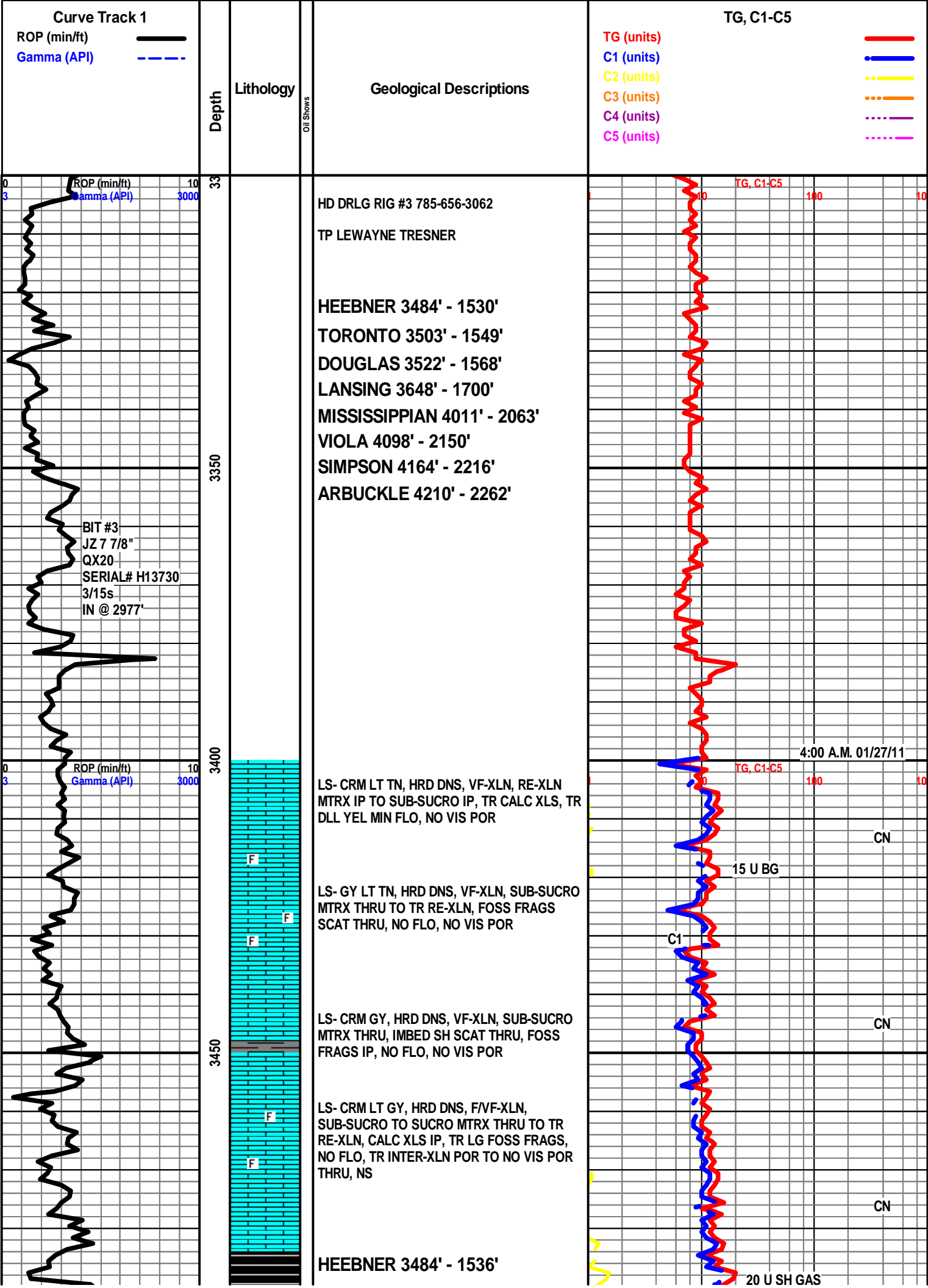


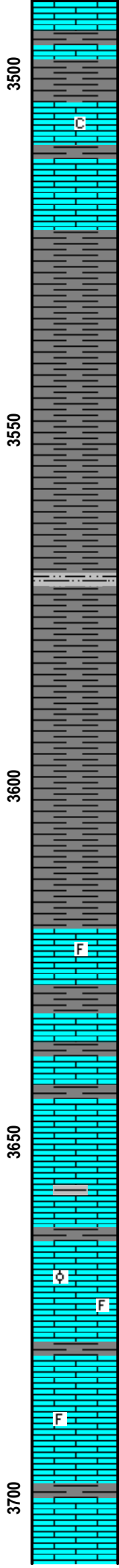
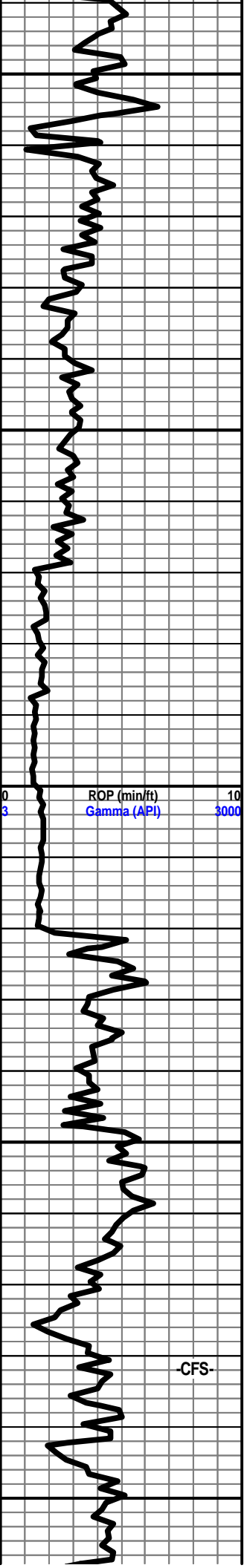
ROUNDING



OIL SHOWS







TORONTO 3503' - 1555'

LS- WHT OFF WHT, BRITT, VF-XLN, SUB-CHLKY MTRX THRU TO TR SUCRO, SFT WHT CHLK IP, DLL YEL MIN FLO THRU, TR INTER-XLN POR TO NO VIS POR THRU

CN

DOUGLAS 3522' - 1574'

SH- LT GRN GY, SFT, LMY THRU, SLI GMMY IP

C1

CN

SH- GY DK GY, SFT, WXY TEXT, LMY, SLI GMMY

C2

17 U BG

CN

SH- GY, FRM, SLTY THRU, BLKY TO TR GMMY

SH- GY DK GY, FRM TO SFT, SLTY IP TO TR LMY, BLKLY, TR GMMY

CN

SH- GY DK GY, FRM TO SFT, SLTY IP TO TR LMY, BLKLY, TR GMMY

10 TG, C1-C5

10

100

10

LS- TN BRN, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX THRU, TR FOSS FRAGS, NO FLO, NO VIS POR

CN

LANSING 3648' - 1700'

LS- CRM TN, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR FOSS FRAGS, NO FLO, NO FLO, NO VIS POR

15 U BG

CN

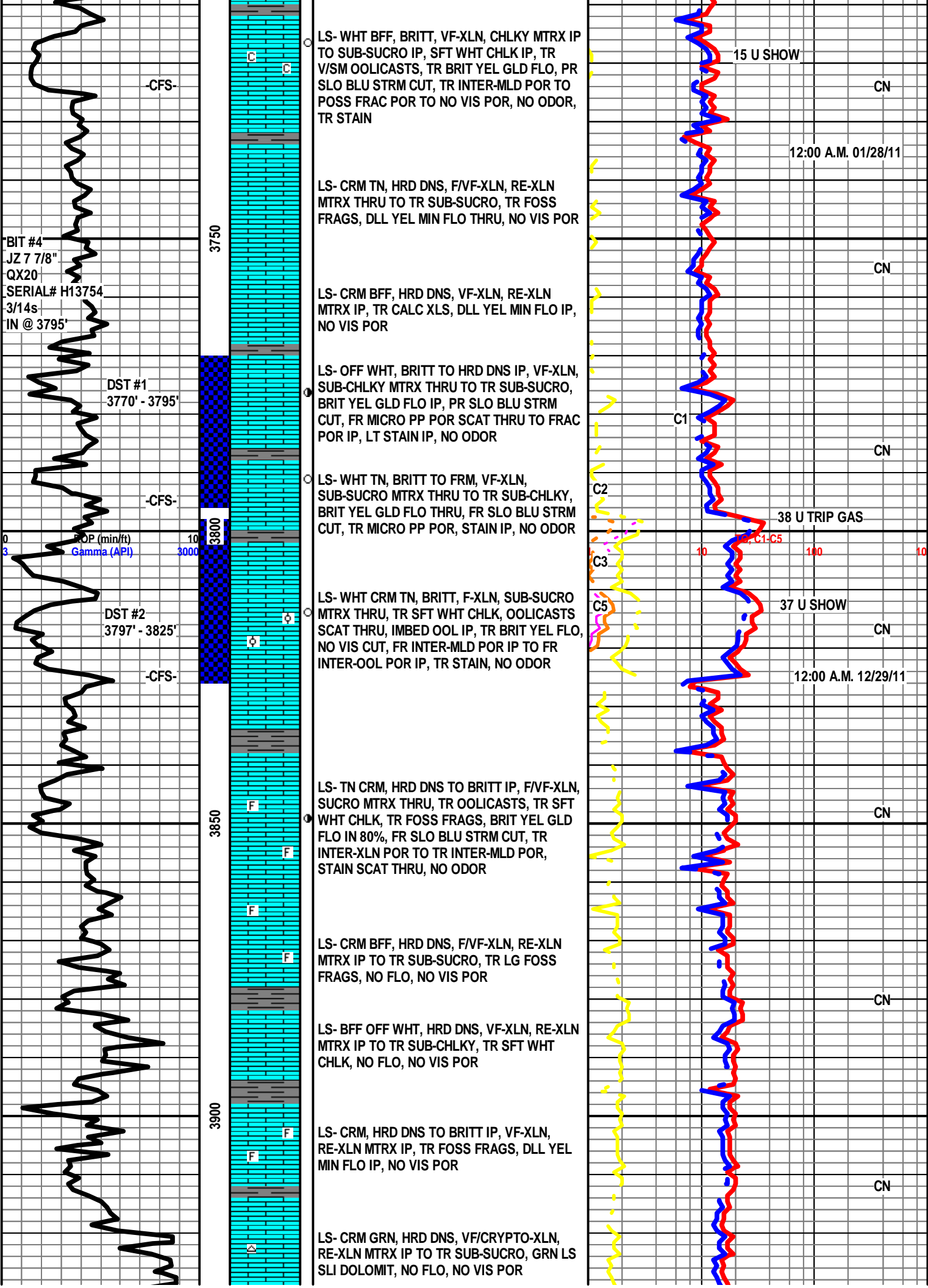
LS- WHT, BRITT TO HRD DNS IP, VF-XLN, SUB-CHLKY MTRX IP TO TR SUB-SUCRO TO TR RE-XLN, SFT WHT CHLK IP, TR CALC XLS, TR OOL W/ IMBED FOSS FRAGS, TR YEL FLO, NO VIS CUT, TR MICRO PP POR TO NO VIS POR THRU, FAINT ODOR, NS

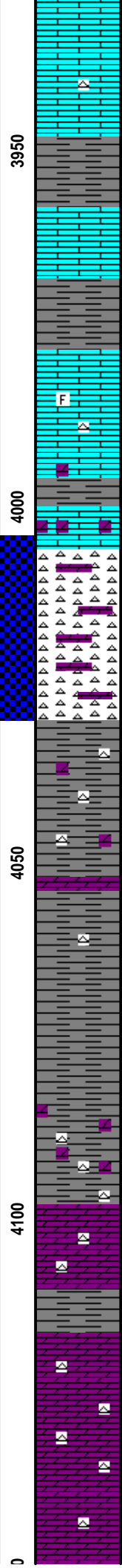
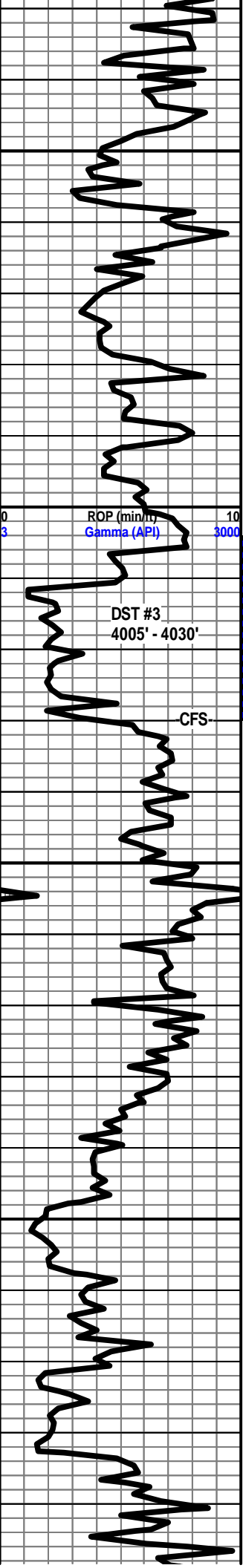
CFS

C1

CN

LS- TN CRM, HRD DNS TO BRITT IP, F/VF-XLN, SUB-SUCRO MTRX THRU TO TR RE-XLN, TR FOSS FRAGS, NO FLO, TR INTER-XLN POR TO NO VIS POR THRU, NS





LS- CRM TN, HRD DNS, CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

SH- GY DK GY, FRM TO HRD IP, LMY THRU, SPLNTY THRU TO TR BLKY

LS- CRM TN, HRD DNS, VF-XLN, RE-XLN MTRX IP, BRIT YEL GLD FLO IN 50%, PR SLO BLU STRM CUT, POSS FRAC POR TO NO VIS POR THRU, STAIN IP, NO ODOR

LS- WHT TN, HRD DNS, F/VF-XLN, SUB-SUCRO MTRX IP TO TR SUB-CHLKY, TR LG FOSS FRAGS, BRIT YEL GLD FLO IP, FR/GD SLO BLU STRM CUT, TR INTER-XLN POR, STAIN IN 70%, NO ODOR

MISSISSIPPIAN 4011' - 2063'

CHRT- YEL, OPQ, VIT, IMBED LS IP

DOLO- TN WHT, HRD DNS, F-XLN, SUB-SUCRO MTRX THRU, SFT WHT CHLK IP, BRIT BLUISH FLO THRU, FR/GD SLO WHT STRM CUT, PR/FR INTER-XLN POR, HVY STAIN THRU, STRNG OIL ODOR

DOLO- CRM BLK TN, HRD DNS, F/VF-XLN, SUCRO MTRX IP TO TR SUB-SUCRO, YEL VIT ANG CHRT SCAT THRU, TR BRIT YEL GLD FLO TO BRIT YEL GLD FLO THRU WHEN CUT, GD FLUSH CUT TO GD/EX FAST TO SLO MLKY WHT STRM CUT, FR INTER-XLN POR THRU, HVY BLK STAIN IP TO TN STAIN IP, STRNG OIL ODOR

SH- GRN GY RD, FRM TO SFT IP, LMY THRU, WXY TEXT, BLKY, WHT OPQ CHRT IP

SH- GY GRN RD, FRM TO SFT, BLKY, LMY THRU, WXY TEXT, CHRT IP

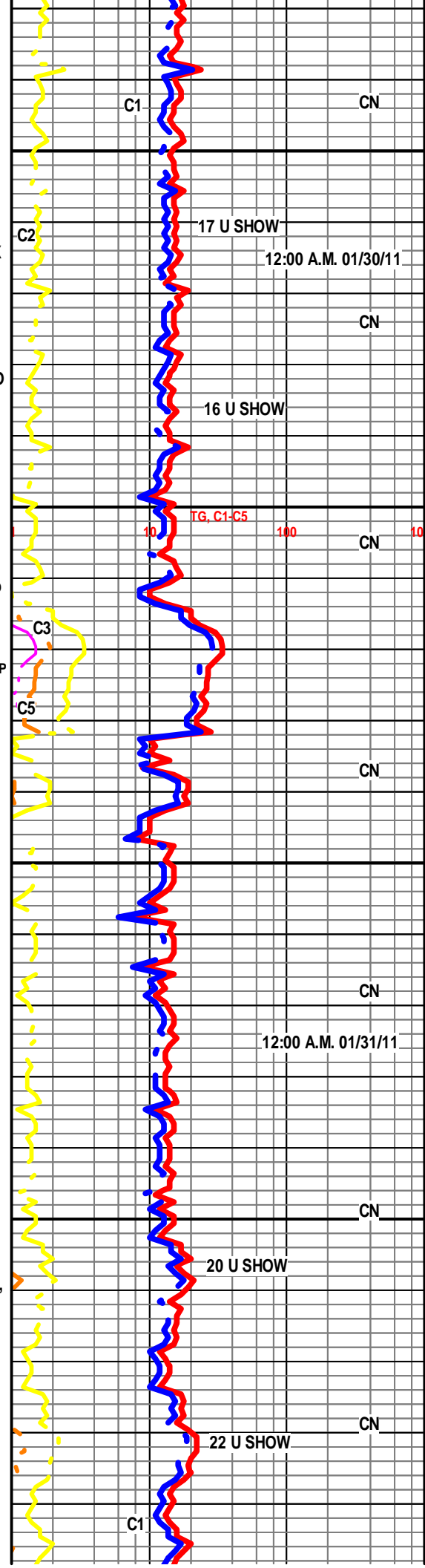
SH- GY GRN RD, FRM TO SFT, BLKY, LMY THRU, WXY TEXT, CHRT IP

VIOLA 4098' - 2150'

DOLO- WHT, HRD DNS, CRYPTO-XLN, TR RE-XLN MTRX, ABDT WHT ANG CHRT THRU, TR BLK OIL STAIN, TR BRIT YEL TO YEL GLD FLO, FAINT SLO BLU STRM CUT, NO VIS POR, BLK STAIN IP, NO ODOR

DOLO- WHT, HRD DNS, VF/CRYPTO-XLN, SUCRO MTRX IP TO RE-XLN IP, WHT CHRT THRU, BRIT YEL GLD FLO IP, PR SLO BLU STRM CUT, NO VIS POR, BLK STAIN IP TO TR TN STAIN, NO ODOR

DOLO- WHT, HRD DNS, CRYPTO-XLN, TR RE-XLN MTRX, ABDT WHT ANG CHRT THRU,



NO FLO, NO VIS POR

DOLO- WHT CRM, HRD DNS, F/CRYPTO-XLN, RE-XLN MTRX IP, CHRT THRU, NO FLO, POSS FRAC POR, NS

SIMPSON 4164' - 2216'

SS- WHT BLK, TT TO TR FRI, F-GRNS, FR SRT, SUB-ANG TO SUB-RND GRNS, SILI CMNT, DLL YEL GLD FLO IP, V/FAINT SLO BLU STRM CUT, PR/FR INTER-GRN POR THRU, FAINT OIL ODOR, BLK STAIN TO TN STAIN IP

SH- GRN GY RD, SFT LMY THRU, SPLNTY, WXT TEXT

ARBUCKLE 4210' - 2262'

DOLO- TN, HRD DNS, F/VF-XLN, SUCRO MTRX THRU TO TR RE-XLN, WHT CHRT IP, DLL YEL FLO THRU, NO VIS CUT, TR MICRO PP POR TO NO VIS POR THRU, NS

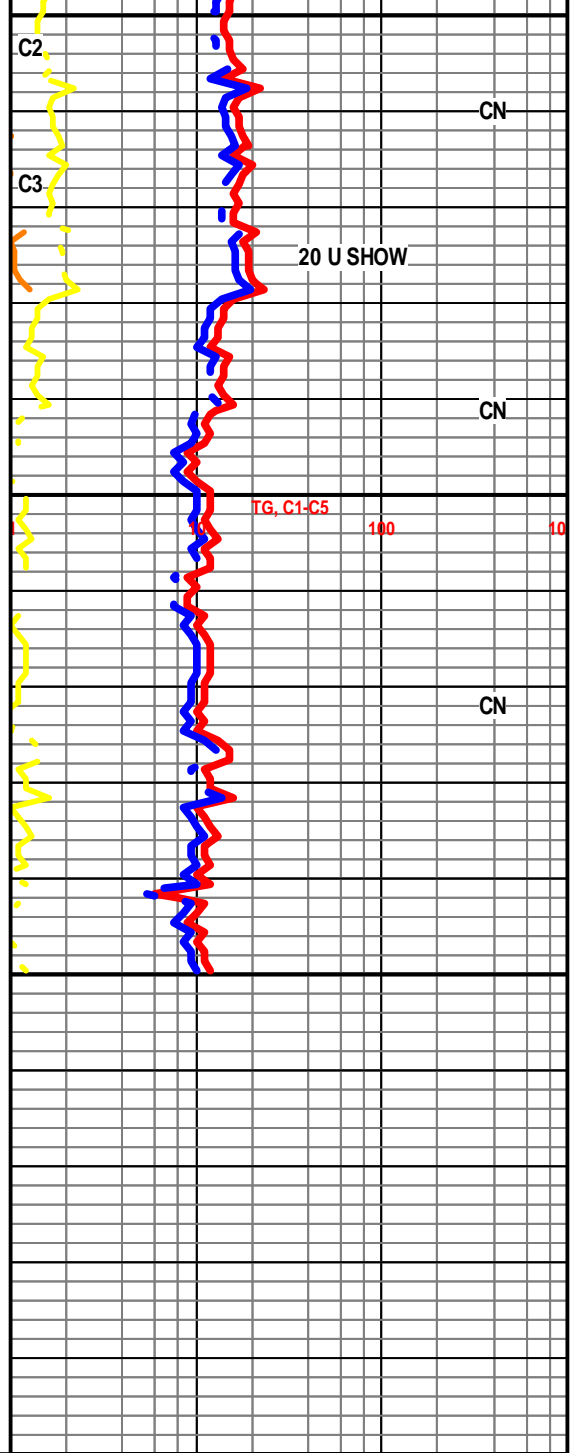
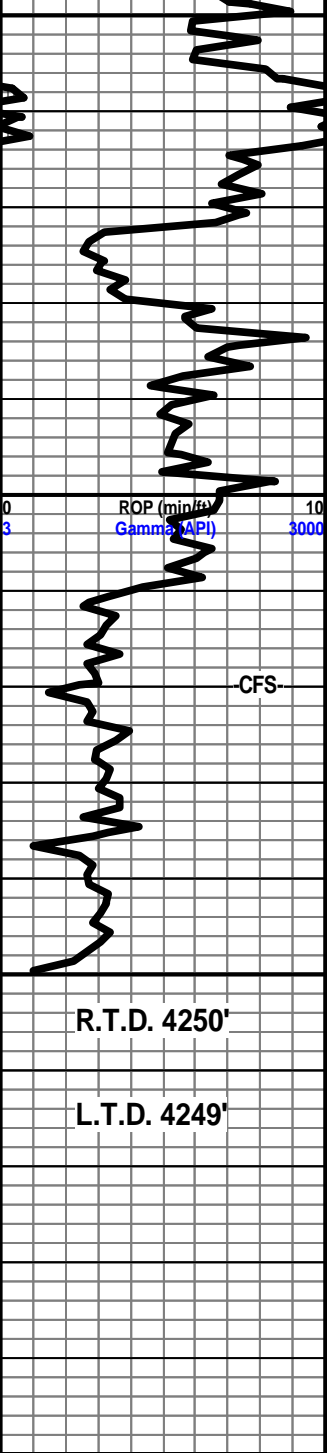
DOLO- CRM TN, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, TR SFT WHT CHLK, WHT CHRT IP, DLL YEL FLO THRU, TR INTER-XLN POR TO NO VIS POR THRU, NS

TD @ 4:45 P.M. 01/31/11

CTCH 1 1/2 HR.

T.O.H. FOR LOGS

LOG TECH HAYS



R.T.D. 4250'

L.T.D. 4249'

ALLIED CEMENTING CO., LLC. 038681

Federal Tax I.D.# 20-5975804

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE 1-23-10	SEC. 14	TWP. 24S	RANGE 14W	CALLED OUT	ON LOCATION	JOB START 7:15 AM	JOB FINISH 7:45 AM
LEASE <u>Morris</u>	WELL # 1	LOCATION <u>Saint John KS south to 281+50</u>			COUNTY <u>Stuffed</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>Just Sweet 1 North 3/4 East south to</u>					

CONTRACTOR <u>H-D Rig 3</u>	OWNER <u>G-T Petroleum Consulting</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>225</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>225</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13.25 BBHs fresh</u>	

OWNER G-T Petroleum Consulting

CEMENT
AMOUNT ORDERED 225 class A 3%cc
2% Gel

COMMON <u>225</u>	@ <u>13.50</u>	<u>3,037.50</u>
POZMIX	@	
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>225</u>	@ <u>2.25</u>	<u>506.25</u>
MILEAGE <u>225 x 20 x .10</u>		<u>450.00</u>
TOTAL		<u>4,486.75</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Wayne-D</u>
# <u>366</u>	HELPER <u>GAY</u>
BULK TRUCK	
# <u>482</u>	DRIVER <u>CJ</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on Bottom Break circulation
with Rig mud shut down
Hook up to cement line mix
225 sx class A 3%cc + 2% Gel
Displace 13.25 BBHs fresh water
Cement did circulate
shut in washup Rig Down

SERVICE

DEPTH OF JOB <u>225</u>		
PUMP TRUCK CHARGE		<u>990.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: G-T Petroleum Consulting

STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,130.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS"

SALES TAX (If Any)

ALLIED CEMENTING CO., LLC. 038685

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-1-11</u>	SEC. <u>14</u>	TWP. <u>24S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Morris Trust</u>		WELL # <u>1</u>	LOCATION <u>Saint Johns 1 South</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 west 1 south 2 1/2 west south 1/2</u>				

CONTRACTOR H-O Rig 3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/4 TD. 4250

CASING SIZE 4 1/2 DEPTH 900

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER G-T Petroleum

CEMENT

AMOUNT ORDERED 150 SX 60/40 4% 1/4 flo seal

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1,215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>flo seal</u>	<u>37</u>	@	<u>2.45</u>	<u>90.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 20 x .10</u>			<u>300.00</u>
TOTAL				<u>2,497.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne-mixer

366 HELPER Bob-R

BULK TRUCK

341 DRIVER e-j

BULK TRUCK

DRIVER

REMARKS:

900 ft mix 50 SX

270 ft mix 50 SX

3-4 plugs 60 ft 200X

Rat 30 SX

SERVICE

DEPTH OF JOB	<u>900 ft</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1130.00</u>			

CHARGE TO: GT Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

Thank
you
499

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 2,497.40



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41380

DST#: 1

ATTN: Jim Rutherford

Test Start: 2011.01.28 @ 09:00:00

GENERAL INFORMATION:

Formation: Kansas City I-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:19:30

Time Test Ended: 17:40:00

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: 3770.00 ft (KB) To 3795.00 ft (KB) (TVD)

Total Depth: 3795.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1955.00 ft (KB)

1948.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6799

Outside

Press@RunDepth: 33.76 psig @ 3771.00 ft (KB)

Start Date: 2011.01.28

End Date:

2011.01.28

Start Time: 09:00:05

End Time:

17:40:00

Capacity:

8000.00 psig

Last Calib.:

2011.01.28

Time On Btm:

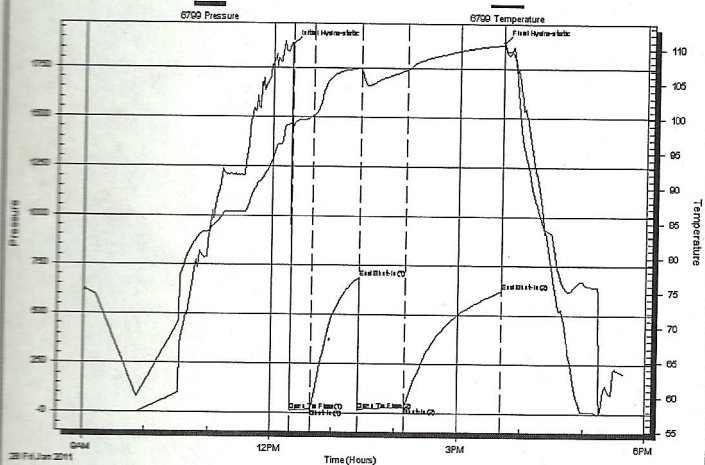
2011.01.28 @ 12:18:45

Time Off Btm:

2011.01.28 @ 15:41:30

TEST COMMENT: IF: Strong blow, BOB 3 minutes 40 seconds.
IS: Bled off, no blow back.
FF: Strong blow, BOB 5 minutes.
FS: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

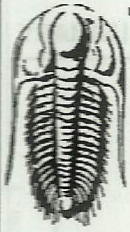
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1866.90	99.24	Initial Hydro-static
1	14.46	98.74	Open To Flow (1)
21	20.92	100.31	Shut-In(1)
67	686.09	107.20	End Shut-In(1)
67	18.56	106.78	Open To Flow (2)
111	33.76	106.96	Shut-In(2)
203	621.84	110.55	End Shut-In(2)
203	1877.89	110.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	HGCMWO 25%g 15%m 28%w 37%o	0.91
0.00	600' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41380

DST#: 1

ATTN: Jim Rutherford

Test Start: 2011.01.28 @ 09:00:00

Tool Information

Drill Pipe:	Length: 3774.00 ft	Diameter: 3.80 inches	Volume: 52.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 52.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3770.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3747.00	
Hydraulic tool	5.00			3752.00	
Jars	5.00			3757.00	
Safety Joint	3.00			3760.00	
Packer	5.00			3765.00	28.00 Bottom Of Top Packer
Packer	5.00			3770.00	
Stubb	1.00			3771.00	
Recorder	0.00	8648	Inside	3771.00	
Recorder	0.00	6799	Outside	3771.00	
Perforations	19.00			3790.00	
Bullnose	5.00			3795.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41381 DST#: 2

ATTN: Jim Rutherford

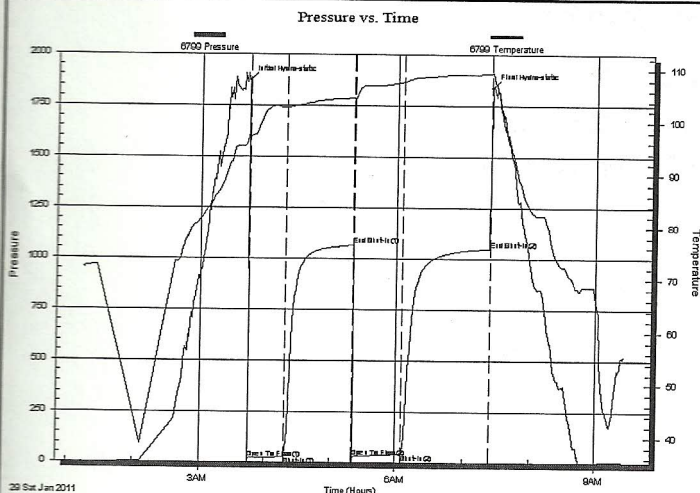
Test Start: 2011.01.29 @ 01:15:00

GENERAL INFORMATION:

Formation: **KANSAS CITY**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:44:45
 Time Test Ended: 09:26:15
 Interval: **3797.00 ft (KB) To 3825.00 ft (KB) (TVD)**
 Total Depth: **3825.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jake Fahrenbruch
 Unit No: 43
 Reference Elevations: 1955.00 ft (KB)
 1948.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: **6799** Outside
 Press@RunDepth: 41.05 psig @ 3798.00 ft (KB)
 Start Date: 2011.01.29 End Date: 2011.01.29
 Start Time: 01:15:05 End Time: 09:26:14
 Capacity: 8000.00 psig
 Last Calib.: 2011.01.29
 Time On Btm: 2011.01.29 @ 03:44:15
 Time Off Btm: 2011.01.29 @ 07:24:15

TEST COMMENT: IF: Weak blow, built to 3.5"
 IS: No blow back.
 FF: Weak blow, built to 3"
 FS: No blow back.



PRESSURE SUMMARY

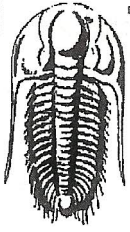
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.97	97.66	Initial Hydro-static
1	17.18	97.20	Open To Flow (1)
34	27.07	102.77	Shut-In(1)
96	1065.64	104.68	End Shut-In(1)
97	28.63	104.37	Open To Flow (2)
141	41.05	107.73	Shut-In(2)
220	1048.87	109.23	End Shut-In(2)
220	1838.56	109.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MCW 15% m 85% w	0.21
10.00	Heavy mud 100% m	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41381

DST#: 2

ATTN: Jim Rutherford

Test Start: 2011.01.29 @ 01:15:00

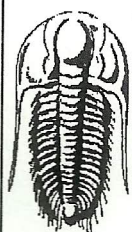
Tool Information

Drill Pipe:	Length: 3774.00 ft	Diameter: 3.80 inches	Volume: 52.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 52.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3797.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3774.00	
Hydraulic tool	5.00			3779.00	
Jars	5.00			3784.00	
Safety Joint	3.00			3787.00	
Packer	5.00			3792.00	28.00 Bottom Of Top Packer
Packer	5.00			3797.00	
Stubb	1.00			3798.00	
Recorder	0.00	8648	Inside	3798.00	
Recorder	0.00	6799	Outside	3798.00	
Perforations	22.00			3820.00	
Bullnose	5.00			3825.00	28.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41382

DST#: 3

ATTN: Jim Rutherford

Test Start: 2011.01.30 @ 08:36:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 11:09:15

Time Test Ended: 16:56:00

Test Type: **Conventional Bottom Hole**

Tester: **Jake Fahrenbruch**

Unit No: **43**

Interval: **4005.00 ft (KB) To 4030.00 ft (KB) (TVD)**

Total Depth: **4030.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1955.00 ft (KB)**

1948.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: **6799**

Outside

Press@RunDepth: **14.89 psig @ 4006.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.01.30** End Date:

2011.01.30

Last Calib.: **2011.01.30**

Start Time: **08:36:05** End Time:

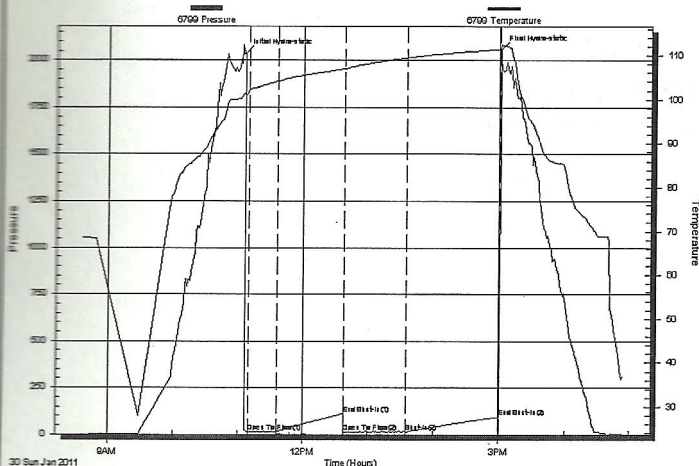
16:55:59

Time On Btm: **2011.01.30 @ 11:05:30**

Time Off Btm: **2011.01.30 @ 15:01:00**

TEST COMMENT: IF: Weak blow, built to 5".
IS: Bled off, no blow back.
FF: Weak blow, 3" immediately, building to 6".
FSI: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

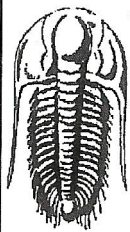
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2036.58	101.41	Initial Hydro-static
4	12.61	102.06	Open To Flow (1)
31	15.87	104.11	Shut-In(1)
92	112.67	106.93	End Shut-In(1)
93	12.76	106.86	Open To Flow (2)
150	14.89	109.46	Shut-In(2)
235	95.55	111.41	End Shut-In(2)
236	2055.75	112.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	SOSM 1%o 99% <i>m</i>	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

G&T Petro. Consulting & Mgt.

Morris Trust #1

P.O. Box 8
McCracken, KS 67556

14-24w14sStafford KS

Job Ticket: 41382

DST#: 3

ATTN: Jim Rutherford

Test Start: 2011.01.30 @ 08:36:00

Tool Information

Drill Pipe:	Length: 3992.00 ft	Diameter: 3.80 inches	Volume: 56.00 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 56.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4005.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3982.00	
Hydraulic tool	5.00			3987.00	
Jars	5.00			3992.00	
Safety Joint	3.00			3995.00	
Packer	5.00			4000.00	28.00 Bottom Of Top Packer
Packer	5.00			4005.00	
Stubb	1.00			4006.00	
Recorder	0.00	8648	Inside	4006.00	
Recorder	0.00	6799	Outside	4006.00	
Perforations	19.00			4025.00	
Bullnose	5.00			4030.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00