

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050694

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R 🔲 E 🔲 V				
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section				
Name:	feet from E / W Line of Section				
ddress 1:	Is SECTION: Regular Irregular?				
ddress 2:	(Note: Locate well on the Section Plat on reverse side)				
State:	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
lame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II				
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):				
Operator:	Projected Total Depth:				
Well Name: Original Total Depth:	Frojected Total Depth:				
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
f Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)				
CC DKT #·					
NOO DINT #	Will Cores be taken? YesN				
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:				
AFF	If Yes, proposed zone:				
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:										feet from N / S Line of Section
Well Numb	oer:									feet from E / W Line of Section
Field:							_	Sec	Twp	S. R
Number of QTR/QTR/							—  : -	s Section:	Regular	or Irregular
								f Section is Section corr		ate well from nearest corner boundary.  NE NW SE SW
				inalinas an	d electrica	the neare	required	hy the Kar	sas Surface O	w the predicted locations of wner Notice Act (House Bill 2032).
				195	50 ft.	ay attach a	a separa	te plat if de	sired.	
		:	: : : : :	:		:	:			LEGEND
				:						O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
2303 ft.		: :	:  :	<del>:</del> 	•••••	:	: :			
		: : : :	:	2	8 	: : :	:		EX	AMPLE :
		·		·		·	: :	·		
		: :		:	•••••	:	:	. : !		1980' FSL
		: : :		:  :		:  :	: : :	: :		
		:		:		:	:		SEWA	ARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050694

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050694

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically	_			

For KCC Use ONLY
API # 15

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: HARTMAN OIL CO.  Lease: DAMME Well Number: # 45  Field: DAMME	1950′ feet from ⋈ N / S Line of Section 2303 feet from E / ⋈ W Line of Section
Number of Acres attributable to well:	is section. In theutial of a life guiar
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines	PLAT nearest lease or unit boundary line. Show the predicted locations of s, as required by the Kansas Surface Owner Notice Act (House Bill 2032). tach a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location
1950 FNL	Lease Road Location
1)20 FML	
28	EXAMPLE
	1980' FSL
	1960 FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

FINNEY CO.

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