

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050844

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:
Operator:	_
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR         Permit #:           GSW         Permit #:	County: Permit #:
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date         Recompletion Date	-

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She		Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD: Size: S			Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			<b>λ</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC	)-18.)		Other (Specify)	)					

10h		DRILL STEM TE	S	TREP	ORT				
	RILOBITE	Castelli Exploration, Inc.			JE	NNA PA	GE #	1-20	
	ESTING , INC	6908 NW 112TH			20-	31s-16w	-CM-ł	(S	
		Oklahoma City, OK 73162			Job	Ticket: 38	8798	DST#	:1
		ATTN: Rick Pope			Tes	t Start: 20	)10.09.(	08 @ 03:02:00	
GENERAL I Formation: Deviated: Time Tool Oper Time Test Ende Interval: Total Depth: Hole Diameter:	ed: 13:09:40 <b>5016.00 ft (KB) To 50</b> 5270.00 ft (KB) (T\				Tes Unit	ter:	Jake Fa 43	2005.0	0 ft (KB) 0 ft (CF) 0 ft
								10.0	0 11
Serial #: 80 Press@RunDe Start Date: Start Time:		<ul><li>© 5017.00 ft (KB)</li><li>End Date:</li><li>End Time:</li></ul>	2	2010.09.08 13:09:40	Capacity Last Cali Time On Time Off	b.: Btm: 2		8000.0 2010.09.0 9.08 @ 05:59:2 9.08 @ 10:32:0	8
TEST COM	MENT: IF: Weak blow , b ISI: Bled off , no b FF: Weak blow , I FSI: Bled off , no	olow back. puilt to 11" in bucket.							
	Pressure vs. T				PI	RESSUF		MMARY	
2000 2000 2000 400 4000 4	BAR Presure	898 Emperature Fail versitie 125 126 120 120 120 120 120 120 120 120	D D D D D D D D D D D D D D D D D D D	Time (Min.) 0 1 32 93 93 152 272 273	Pressure (psig) 2448.04 23.58 38.17 1316.25 41.30 61.65 1312.94 2443.39	118.10 120.78	Initial I Open Shut-I End S Open Shut-I End S	hut-ln(1) To Flow (2)	
	Recovery					Ga	s Rate	es	
Length (ft)	Description	Volume (bbl)				Choke (i	nches)	Pressure (psig)	Gas Rate (Mcf/d)
50.00 60.00	OCM 10%o 90%m GOWCM 15%g5%o20%v	0.25 v 60%m 0.30		_			_	_	
Trilobite Te	atian has	Ref. No: 38798				Drinted	2040.0	9.09 @ 09:50:	

	100-		DRILL STEM TE	S	TREPO	ORT				
Okahoma City, OK 73162 ATTN: Rck Pope         Job Ticket: 38798         DST#:1 ATTN: Rck Pope           GENERAL INFORMATION:         Formation:         MISSISSIPPIAN Deviated:         Test Type:         Conventional Straddle Tests:::         Job Ticket: 38798         DST#:1           Deviate:         No         Withpstock:         ft (KB)         Test Type:         Conventional Straddle           Time Tool Copies:         S05.00 ft (KB) To         5030.00 ft (KB)         Copies         2018.00 ft (KB)           Total Daph:         S270.00 ft (KB) TO         Edsternebuch         2010.09.08         Bottick::         2010.09.08           Start Date:         2010.09.08         Edsternebuch         2010.09.08         Edsternebuch         2010.09.08         Edsternebuch           Time:         03.02.05         End Time:         2010.09.08         Last Calls::         2010.09.08         Start Date:         2010.09.08         Last Calls::         2010.09.08         Start Date:         2010.09.08         Last Calls::         2010.09.08         Edsternebuch         2010.09.08         Last Calls::         2010.09.08         Edsternebuch         2010.09.08         Last Calls::         20			Castelli Exploration, Inc.			JE	NNA PA	IGE #1	1-20	
ATTN: Rick Pape     Test Start: 2010.09.08 @ 03.02.00       GENERAL INFORMATION:     Test Start: 2010.09.08 @ 03.02.00       GENERAL INFORMATION:     Test Start: 2010.09.08 @ 03.02.00       Interval:     No     Wississippian       Deviated:     No     Whispatck:     ft (KB)       Time Tast Ended:     33.00 ft (KB) To     5030.00 ft (KB) (TVD)       Test String in the String in		ESTING , INC				20-	-31s-16w	/-CM-ŀ	(S	
GENERAL INFORMATION:         Formation:       MSSISSIPPIAN         Deviated:       No       Whipstock:       ft (KB)         Time Tool Openad:       06.00.10       Test Type:       Conventional Straddle         Time Tool Openad:       06.00.10       Test Type:       Conventional Straddle         Time Tool Openad:       06.00 ft (KB) To       5030.00 ft (KB) (TVD)       Reference Bevations:       2018.00 ft (KB)         Total Depth:       5270.00 ft (KB) (TVD)       Reference Bevations:       2018.00 ft (KB)       2005.00 ft (KB)         Serial #:       679       Below (Straddle)       Press@RunDepth:       2010.09.08       Test Type:       8000.00 psig         Start Date:       2010.09.08       End Date:       2010.09.08       Tast Date:       2010.09.08       Tast Date:       2010.09.08         Start Date:       03:02.05       End Time:       13:11:20       Time Oft Btm:       Time Oft Btm:         TEST COMMENT:       F: Weak blow, built to 9' in bucket.       F: Weak blow, built to 1' in bucket.         F: Weak blow, built to 1' in bucket.       F: Weak blow, built to 1' in bucket.       F:			Oklahoma City, OK 73162			Job	Ticket: 3	8798	DST	ſ#:1
Formation:       MISSISSIPPIAN Unit Rest Topic Conventional Stradule Time Tool Openanci 06:00:10 Time Tool Openanci 06:00:10 Time Tool Topic 06:00:10 Time Tool Encled:       Test Type:       Conventional Stradule Tester:         Interval:       5016.00 ft (KB) To       5030.00 ft (KB) (TVD) Total Depth:       Call Conventional Stradule Tester:       2018.00 ft (KB) 2005:00 ft (CF)         No       Serial #:       7.88 incheshole Condition:       Good       KB to GRUCE:       3000:00 psig         Start Date:       2010.09:08       End Date:       2010.09:08       Est OBINC       2010.09:08         Start Date:       03:02:05       End Time:       13:11:20       Time Of Bmx       2010.09:08         TEST COMMENT:       F: Weak blow, buil to 9' in bucket. BS: Bied off , no blow back.       Bis Eled off , no blow back.       Time off Bmx         Tester:       011 no blow back.       Time off Bmx       Annotation         Interve:       011 no blow back.       Time off Bmx       Annotation         Interve:       Interve:       Time off Bmx       Interve:       Annotation         Interve:       Interve:       Interve:       Interve:       Interve:       Interve:         Time off Bmx       Interve:       Interve:       Interve:       Interve:       Interve:         Interve:       Interve:			ATTN: Rick Pope			Tes	st Start: 2	010.09.0	08 @ 03:02:0	0
Deviated:       No       Whipstock:       ft (KB)       Test Type:       Conventional Straddle         Time Tool Opened:       06:00:10       Test Type:       Conventional Straddle       Test:       Jake Fahrenbuch         Time Tool Opened:       06:00:10       Straddle       Test:       Jake Fahrenbuch       Unit       43         Interval:       S016:00 ft (KB) To       5030:00 ft (KB) (TVD)       Reference Elevations:       2018:00 ft (KB)         Total Depin:       S270:00 ft (KB) (TVD)       2005:00 ft (CF)       2005:00 ft (CF)         Hole Demiter:       7.88 inchesHole Condition: Good       KB to GRICF:       13:00 ft         Start Date:       2010:09:08       End Date:       2010:09:08       Last Calib.:       2010:09:08         Start Time:       03:02:05       End Time:       13:11:20       Time On Brint       Time Off Brint         TEST COMMENT:       FF: Weak blow, built to 9' in bucket.       FS: Biel off in oblow back.       FF: Weak blow, built to 9' in bucket.       Time Off Brint         Time Toreare vz. Time       Time Off persure (Terry (Min)       Time Off persure (Min)       Time Off persure (Min)       Time (Min)         Opened       Time Original       Time Original       Time Original       Time Original       Time Original         Opened	GENERAL I	NFORMATION:								
Total Depth:       5270.00 ft (KB) (TVD)       2005.00 ft (CF)         Hele Dameter:       7.88 inches/ble Condition: Good       KB to GRCF:       13.00 ft         Serial #:       6799       Below (Straddle)       East Calls:       2010.09.08       Capacity:       8000.00 psig         Start Date:       2010.09.08       End Date:       2010.09.08       Last Calls:       2010.09.08         Start Time:       03:02:05       End Time:       13:11:20       Time On Bim:       Time Of Bim:         TEST COMMENT:       E: Weak blow, built to 9" in bucket.       SE Bled off, no blow back.       FF: Weak blow, built to 11" in bucket.       FF: Weak blow, built to 11" in bucket.         St. Bled off, no blow back.       FF: Weak blow, built to 11" in bucket.       Time Of Bim:       Time Of Bim:         Total #*       Offensee*       Offensee*       Offensee*       Offensee*       Offensee*         Optimized from the back       FF: Weak blow, built to 11" in bucket.       FF: Weak blow, built to 11" in bucket.       Time Off Bim       Terme (Min)       PRESSURE SUMMARY         Output       Montation       Gas Rates       Montation       Montation       Montation         Optimized from the back       Gas Rates       Chase (Monta)       Descriptin       Description       Descriptin	Deviated: Time Tool Open	No Whipstock: ned: 06:00:10	ft (KB)			Tes	ster:	Jake Fa		le
Press@RunDepth: psig @ 5041.00 ft (KB) Start Date: 2010.09.08 End Date: 2010.09.08 Last Calib.: 2010.09.08 Start Time: 03:02:05 End Time: 13:11:20 Time On Bitri: TEST COMMENT: IF: Weak blow, built to 9" in bucket. IS: Bied off, no blow back. FF: Weak blow, built to 11" in bucket. FS: Bied off, no blow back. Test comments of the start of the	Total Depth:	5270.00 ft (KB) (T	/D)			Ref			2005	.00 ft (CF)
Bit Bled off, no blow back. FF: Weak blow, built to 11° in bucket. FS: Bled off, no blow back. Time PRESSURE SUMMARY Time Pressure Terp Annotation (Mn.) (psig) (deg F) Annotation (Mn.) (psig) (deg F) Annotation (Mn.) (psig) (deg F) Annotation (Mn.) (Description (Description)) Chole (nches) Pressure (psig) (Gas Rate (McKid))	Press@RunDe Start Date:	pth: psig 2010.09.08	@ 5041.00 ft (KB) End Date:	2		Last Cal Time On	ib.: Btm:			
Note     Note       Image: constraint of the second	TEST COMM	ISI: Bled off, no t FF: Weak blow ,	blow back. built to 11" in bucket.							
Imme     Pressure     Temp     Annotation       Imme     (deg F)     (deg F)     (deg F)     (deg F)       Imme     (deg F)     (deg F)     (deg F) <td></td>										
Length (ft)         Description         Volume (bbl)           50.00         OCM 10%o 90%m         0.25				Temperature	-			Ann	otation	
50.00 OCM 10%o 90%m 0.25		Recovery					Ga	s Rate	es	
							Choke (	(inches)	Pressure (psig)	Gas Rate (Mcf/d)
	00.00		0.50							

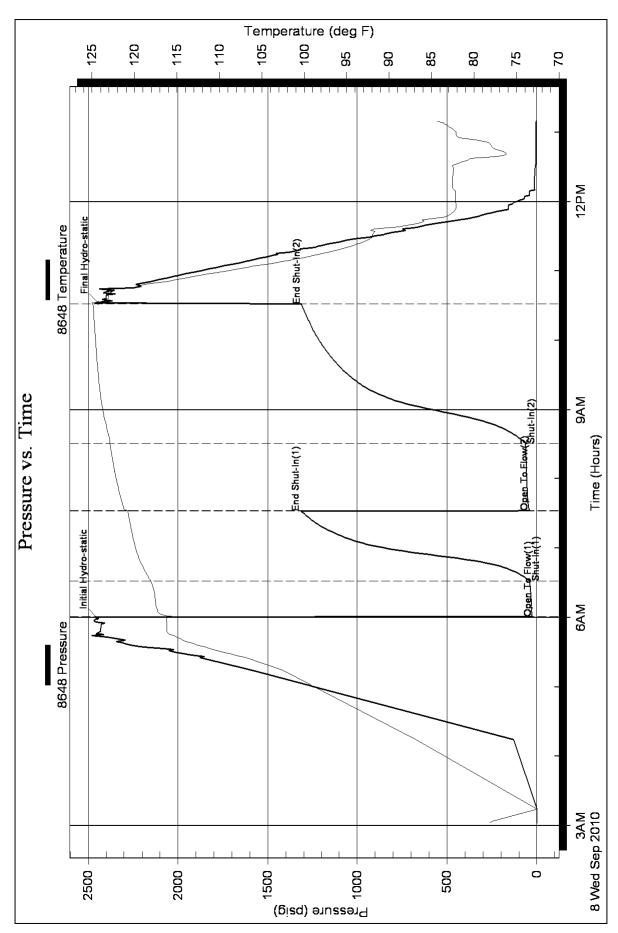
	_ D		STEM TEST F	REPOR	Г		FLUID S	UMMARY
RILUBITE	Cas	telli Explora	ation, Inc.		JENNA PA	IGE #1-20		
RILOBITE		8 NW 112T ahoma City	ГН , ОК 73162		20-31s-16v		DST#:1	
	ΔΤ	"N: Rick P	Pope		Job Ticket: 3 Test Start: 2		-	
ub-dlf.							00.02.00	
Mud and Cushion Inform	ation							
Mud Type: Gel Chem Mud Weight: 10.00 lb/ga	1		Cushion Type: Cushion Length:			Oil A PI: Water Salinit		deg API ppm
Viscosity: 50.00 sec/			Cushion Volume:		bbl		у.	ppm
Water Loss: 9.59 in <sup>3</sup>	•		Gas Cushion Type:					
Resistivity: ohm.	m		Gas Cushion Pressure	:	psig			
Salinity: 4000.00 ppm Filter Cake: inche	es							
Recovery Information								
			Recovery Table					
	Length ft		Description		Volume bbl			
	50.0		10%o 90%m		0.246	+		
	60.0	•	CM 15%g5%o20%w 60%		0.295	<u>j</u>		
Total L	ength:	10.00 ft	Total Volume:	0.541 bbl				
Labora	uid Samples: 0 atory Name: ery Comments:		Num Gas Bombs: Laboratory Location	0 n:	Serial #:	:		
Recov	ery comments.							



Castelli Exploration, Inc.

20-31s-16w -CM-KS

DST Test Number: 1

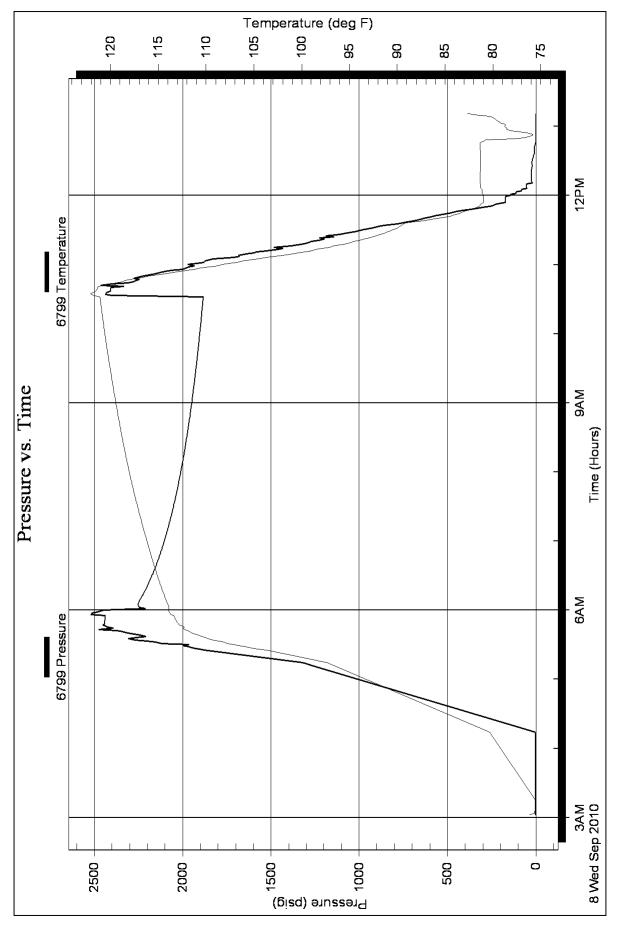


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Ref. No: 38798

Trilobite Testing, Inc





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Ref. No: 38798

Trilobite Testing, Inc

#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY SERVICES

### ONT SUPPO **FIELD SERVICE TICKET** 1718 02272 A

•••• ••••	JRE PUM	PING & WIRELINE					DATE TICKET NO			
JOB 9-3-10	[	DISTRICT KANSA	5				PROD INJ WDW CUSTOMER ORDER NO.:			
CUSTOMER CAS-	i Explor. I	NC.		LEASE JENNA PAise 1-20 WELL NO.						
ADDRESS					LEASE JENNA PAISE 1-20 WELL NO. COUNTYCOMANCHE 20-31-16 STATE KANSAS					
CITY		STATE			SERVICE CF	REW A.	Werth, Joe Melson, B. Mitch			
AUTHORIZED BY					JOB TYPE: 13 3/8" conductor ENW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HŔS	TRUCK CALLED 9-3. 10 PM 100			
33705-20920	, 1	· · · · · · · · · · · · · · · · · · ·					ARRIVED AT JOB 9-3-10 7 330			
19826 - 19860			-				START OPERATION 9-3-10 PM FOU			
							FINISH OPERATION 9-3-10 PM 1000			
				Y.			RELEASED 9-3-10 PM 1030			
							MILES FROM STATION TO WELL 70 - Miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	SUSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т
CP106	A-Serv Lite		200-515-		\$ 7600.	00
CP103	60/40 Por		125.5K		\$ 1500.	
CC 102 CC 109	cell Flake calcium chloride		82-15 846-16		\$ 303. \$ 888.	40
E100	unit milerse chy	·	70-m i		ß 297.	50
E101 E113	Henry Equip milenge	·····	140-mi		\$ 980 0	
	Bulk Nolichs		787-7M		<u>\$1579.</u>	1 1
CEJOU	Depth Chy 6-500				\$ 1000	
CFJYU	Blending Mixing Service	Chy:	325-5K		\$ 455	
500 3	Service Supervisor first	Shis onla	1-eA.		\$1750	00
	· · ·					
Сн				SUB TOTAL		
;		SERVICE & EQUIPMENT	%TAX	ON \$		
		MATERIALS	%TAX	ON \$		
				TOTAL	\$6.551.	52
				tig fin	Als	
SERVICE REPRESENTATI	VE allen F. Worth ORDERED BY	ATERIAL AND SERVICE CUSTOMER AND RECEIVE		mpero vig	~ <b>v</b>	
FIELD SERVICE	•	(WELL C	OWNER OPERATC	R CONTRACTOR OF	R AGENT)	

CLOUD LITHO - Abilene, TX

••



## TREATMENT REPORT

CACHA	11: 500	1	AV	Lease N	<b>D</b> .				Date			
Customer CASTE Lease		nico	NC.	Well #	-20				9-3	10		
		rige		1	20	Casing	Depth	D '	County	,		State KANS.
Type Job	"CON	D. L					Formation		Comp	Legal De	scription	
					$T^{\epsilon}$	NW		/			5-31	
PIPE				NG DATA		FLUID	JSED			TMENT F		
Casing Size	Tubing Size	e Shots/F	it .	200		A-ser	U-1, +	c @	RATE PRE	ss //	ISIP	
Depth 17	Depth	From	-	TO 125	k Pre	Pad 60/	40 Po	Max	14.74	1914	5 Min.	
/olume	Volume	From		То	Pad	-/	1. 1 A	Min	+		10 Min.	, mage and the second sec
Max Press	Max Press	From		то	Frac	;		Avg			15 Min.	
Vell Connection	Annulus Vo	I. From		то				HHP Used	1		Annulus F	Pressure
Plug Depot	Packer Dep			То	<b>F</b> lus	sh ∽⊘ /√ °	20	Gas Volun	ne		Total Load	d
Customer Repre	esentative			Statio	on Mana	ager Sco	H		Treater	'n F	We	146
700L	Usher.				_		Ϊ <del>Ϊ</del>				<u> </u>	
Service Units	28443			20 198		19860						
Vames	Casing	<u> てっゃ</u> Tubing	ł	or Br		m. tche	//I			L		
Time	Pressure	Pressure	Bbis. I	Pumped	l	Rate				<u> </u>	Juke	
330		·							uss Se	tety	Setup	Plan Jo
*			<u> </u>				Rige	266	<u></u>			·
420			ļ			· ·	Hole	cut c	ir c	21'	1	
530							Ctar	+ 13	3/8 C	ASIN	5.50	4.50
000							CASIN	IC P	317"	1100k	-up >	I CIR W/RI
925	1507		6	4		5	STArt	MIS	(200)	Ks	A·Se	1-Lite
	6				!		01	3 #/	GAL			
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	+						@ 14	1.849				
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995	300#		4	6		5	6105	100	JN_		,	
	300#			<u></u>			Sha	t_1	DC T	werf	×	
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		· · · · ·	<u> </u>				WAS	hup	Zqu	P, Y	RAC	K Up
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											- <u>A</u>	/
							Cem	cat_	CIR.	10	Kit	, 
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							+1	nuk	s A	1/m.	Joe	2 Brad
			+		t		1					
+	1		1									672-5383

Taylor Printing, Inc. 620-672-3656

# 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY SERVICES

CLOUD LITHO - Abilene, TX

	PING & WIRELINE		DATE TICKET NO								
DATE OF 9. 8-1	DISTRICT Pratt		NEW OLD PROD INJ WDW CUSTOMER WELL WELL								
CUSTOMER Castelli Exploration					LEASE Jenny Parge Well NO. 1-20						
ADDRESS					COUNTY CUMARCHE STATE KS						
CITY	STATE		SERVICE CREW Dilardo, Mcbiaw, Anthony								
AUTHORIZED BY					JOB TYPE: CNW - PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED				
27283	142		+				ARRIVED AT JOB				
M8 26-19860	1/2			<u></u>			START OPERATION				
		· · · · ·				1	FINISH OPERATION				
					· · · · · · · · · · · · · · · · · · ·		RELEASED AM 10:30				
							MILES FROM STATION TO WELL 76				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Ø 12 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

32431.10 44 FIELD SERVICE TICKET

1718 02509 A

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES U	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т	
CPIUS	60/40 POZ			54	240 -	-	2880	
CC300	Cement bel		LL	C.	414 -	-	102	Z
# E100	Pickup Millonse		·	MI	10		797	2
EIUI	Heavy Equiprint	millesse		MI	140		29	10
EII3	Pulk hetering	\		Tm	725		1183	
CEJUL	Depth Charge &	501.100	ບໍ	29	r -		25	
(E240	Cement Sarvice	Charge	,	54	340		1-00	
3003	Service Super	VISOF		eg			19200	
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forga.								
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							_	
		- · ·				SUB TOTA		
CHE	EMICAL / ACID DATA:						-1-111	1. 1
			ERVICE & EQUIPM			( ON \$ ( ON \$		+
					/01///	TOTA	4	+{
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						KG	I	
SERVICE	AL ALL	THE ABOVE MAT	FERIAL AND SERV JSTOMER AND RE		D BV:	lin 1	1-	
REPRESENTATI	VE Dterro Or 10 90					OR CONTRACTOR	OF AGENT)	
FIELD SERVICE	ORDER NO.				·····			



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1736 TEGA

## TREATMENT REPORT

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Lease -	illet con		1	Vell #	1-26				5-6			
Field Order #	Station		I	<u>,                                    </u>	Casing Depth			County State K				
Type Job		$\frac{1}{1000}$			l	Formation			Lega	I Description	20-21-1	
PIPE	DATA			DATA	FLUID L	JSED		TR		IT RESUM		
Casing Size Tubing Size			Shots/Ft		Acid	RATE PRESS			ISIP			
Depth	Depth	From	То	<u>)40</u>	Pre Pad 11 20 6-1		Мах			5 Min.		
Volume	Volume	From	То		Pad		Min		-	- 10 Min.		
Max Press	Max Press		То		Frac		Avg			15 Min.		
Well Connection	ell Connection Annulus Vol.		То			HHP Used			Annulus Pressure			
Plug Depth	Packer De	pth From	То		Flush		Gas Volun	ne		Total Load		
Customer Rep	resentative	PUPP		Station	Manager	. 5.	<i>\</i>	Treater	51.	Jo Cal	<u></u>	
Service Units	125	17224/	15240	1582	6/17360							
Driver Names		11.1	No. 1 1	<u>n</u>	N. Gross							
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped	Rate			S	ervice Log	e Log		
						$O_{n'}$	State of Sound American					
8:3-					121 61	1 500 CO 3501 4/5- 600						
			113		<u> </u>	1130 AIL						
			10			AUGARA Delhat						
r.			< <u>`</u>			11	<u> </u>	1	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$			
7.1			2		JUNC	10, 5.1 12 350 50, WILLSO						
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			2510			No HOSEL CON 2						
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10:00P	m		L				~			W V		
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