

For KCC	Use:
Effective	Date:
District #	:
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day	year Sec Twp S. R E V
OPERATOR: License#	feet from N / S Line of Section
Name:	foot from F / W Line of Cootio
Address 1:	L OFOTION D L D L O
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
W # D :# . I	Negreet Lagge or unit boundary line (in factors):
Well Drilled For: Well Class: Type Equi	pment: Ground Surface Elevation:feet MS
	Rotary Water well within one-quarter mile: Ves N
	Otary Public water supply well within one mile:
Disposal Wildcat Cable	e Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of resh water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	
Operator:	Decide the district Department
Well Name: Original Total Deptl	
Original Completion Date Original Total Depti	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWK Feithil #.
KCC DKT #:	
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion	AFFIDAVIT and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be r	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met:
It is agreed that the following minimum requirements will be r 1. Notify the appropriate district office <i>prior</i> to spudding of the approved notice of intent to drill <i>shall be</i> of the minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the open of the appropriate district office will be notified before well. If an ALTERNATE II COMPLETION, production pipe is or pursuant to Appendix "B" - Eastern Kansas surface	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met: of well; e posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the open 5. The appropriate district office will be notified before we 6. If an ALTERNATE II COMPLETION, production pipes or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or ubmitted Electronically For KCC Use ONLY	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met: of well; posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; ell is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
It is agreed that the following minimum requirements will be r 1. Notify the appropriate district office <i>prior</i> to spudding of the approved notice of intent to drill <i>shall be</i> or through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the open of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the appropriate district office will be notified before well of the well of th	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met: of well; e posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; ell is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
It is agreed that the following minimum requirements will be r 1. Notify the appropriate district office <i>prior</i> to spudding of the approved notice of intent to drill <i>shall be</i> or the approved notice of intent to drill <i>shall be</i> or the minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of the through all unconsolidated materials plus a mi	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met: of well; posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; ell is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. e casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
It is agreed that the following minimum requirements will be r 1. Notify the appropriate district office <i>prior</i> to spudding of the approved notice of intent to drill <i>shall be</i> or through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the open of the appropriate district office will be notified before well of the appropriate district o	and eventual plugging of this well will comply with K.S.A. 55 et. seq. met: of well; posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; ell is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. a casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
It is agreed that the following minimum requirements will be r 1. Notify the appropriate district office <i>prior</i> to spudding of the approved notice of intent to drill <i>shall be</i> or the approved notice of intent to drill <i>shall be</i> or the minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of the through all unconsolidated materials plus a mi	met: of well; posted on each drilling rig; ow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; ell is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



_ feet from

feet from

N /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Field:							_ Se	c	Twp	S. R		E	W
	f Acres attr /QTR/QTR						– ls \$	Section:	Regular o	r Irregu	ar		
									Irregular, loca er used: N	te well from		orner boun SW	dary.
	CI	anu la natio	on of the w	all Chaut	footogo to		PLAT	unit haun	domitina Chau	, the prodicto	d lagations	of.	
					d electrica	l lines, as		y the Kans	dary line. Show sas Surface Ow ired.				
		: : :	: : :	:		: :	: : :	: :		1.5/	3END		
	••••	:	: :		•••••		: :	:		O Wel	Location		
		: :	: :				: : :			—— Pipe	k Battery I eline Loca etric Line I	tion	
		:	:		••••	: 	:	:	1	Lea	se Road L	ocation.	
		:	<u>:</u> :						EXA	MPLE :	:	:	
				2	1					 : :	:	:	
										 	_i _i		
330 ft.		· · · ·	: : : :				: : : :						1980' FSL
		········· :		· · · · · · · · · · · · · · · · · · ·	•••••	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					

1250 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050871

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050871

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							

17S-25W

