

For KCC Use:							
Effective Date:							
District #							
SGA?	Yes	No					

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050919

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R E W				
	- Sec. IWP. S. R. Sec. Wp. S. Line of Section				
OPERATOR: License#	feet from E / W Line of Section				
Name:	Is SECTION: Regular Irregular?				
Address 1:	IS SECTION Regular Integular !				
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County:				
Phone:	Lease Name: Well #:				
	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: II III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken? Yes No				
	If Yes, proposed zone:				
AFI	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu					
It is agreed that the following minimum requirements will be met:					
·					
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:				
3. The minimum amount of surface pipe as specified below shall be set	0 0 .				
through all unconsolidated materials plus a minimum of 20 feet into the					
4. If the well is dry hole, an agreement between the operator and the dist	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				
5. The appropriate district office will be notified before well is either plugg					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing				
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
must be completed main or days of the open date of the non-onal be	The same that the same that the same to same the same that				
Submitted Electronically					
	Parameter (c				
For KCC Use ONLY	Remember to:				
ADI # 45	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	 Notify appropriate district office 48 hours prior to workover or re-entry; 				
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.				
	- If well will not be drilled or permit has expired (See: authorized expiration date)				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							Se	ec	_ Twp S. R
Number of QTR/QTR/							- If (Section: [Section is In	Regular or Irregular rregular, locate well from nearest corner boundary. r used: NE NW SE SW
				ipelines and	d electrical	the neare	required b		ary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
		:	:	:		!	<u> </u>	:	
		:		:					LEGEND
				:					 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
1542 ft	••••	:	<u> </u>	:		•••••	: :	:	Lease Noad Location
		: : : :		3	4			: : :	EXAMPLE
		: :		: :	:			:	
		: : :		: 			: 	:	1980' FSL
		: :		: :				:	
		:		:			:	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050919

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of the pit is lined give a brief description of the line material, thickness and installation procedure.	of pit:	Describe proce liner integrity, ir	edures for periodic maintenance and determining including any special monitoring.		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Number of worl	king pits to be utilized: procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Numl	oer:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1050919

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
City: State: Zip:+					
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.				
Submitted Electronically					

FROM : R. EURN NOL

R. Evan Noll

7

Feb. 21 2011 12:16PM

(Petroleum Landman)

Hays, KS 67601 (785) 628-8774 P.O. Box 1351

February 21, 2011

Wesley P. & Grace N. Schlegel, Trustees Ness City, KS 67560 105 S. School

Hodgeman County, Kansas 1857' NL & 1542' WL Section 34-22S-23W Schlegel #1-34 Well RE:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is: Dear Mr. & Mrs. Schlegel:

Contact Man: Joe Smith - (620) 271-2258 - ismith@pmtank.com Garden City, KS 67846 American Warrior, Inc. P.O. Box 399

showing the Well Location, Lease Road, Tank Battery, Pipe & Electric Line locations. The I'm enclosing a copy of the intent to drill electronically filed with the KCC, a survey plat preliminary, being there simply to satisfy State requirement. The actual location will be Lease Road, Tank Battery, Pipe and Electric Line locations shown are non-binding and determined after the dirt contractor is at the location.

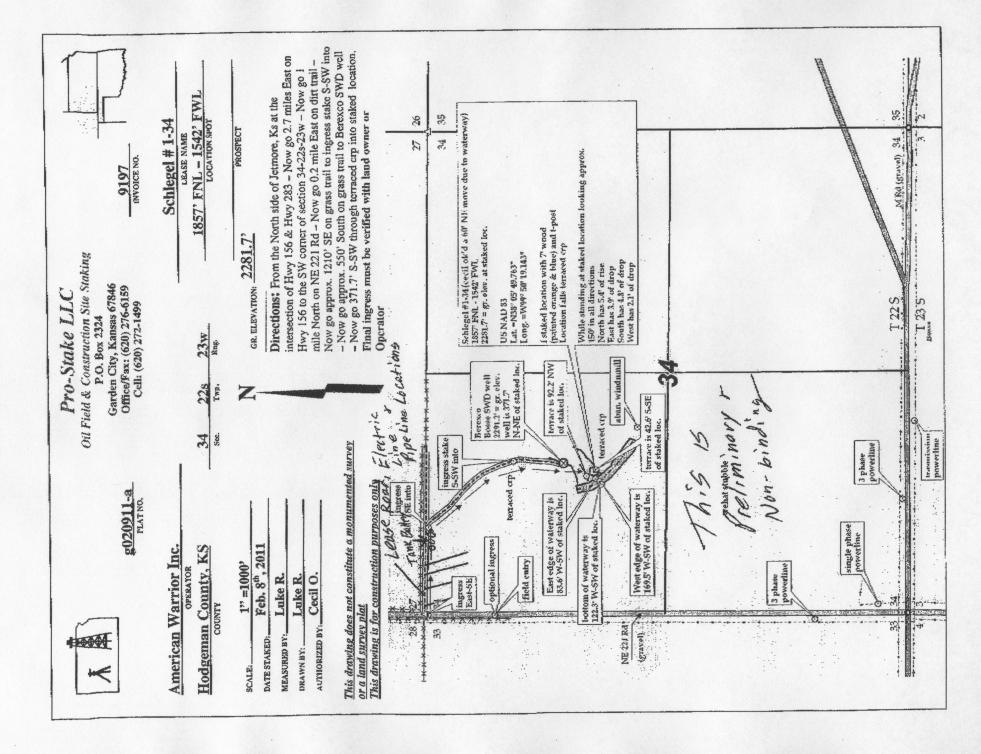
Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be building the location.

If you want to be involved in Lease Road, Tank Battery, Pipe & Electric Line locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerely,

Contract Landman with American Warrior, Inc. R. Evan Noll

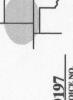
Feb. 21 2011 12:16PM P2





Pro-Stake LLC

Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 P.O. Box 2324



9197

g020911-a

Schlegel # 1-34

INVOICE NO.

1857' FNL – 1542' FWL LOCATION SPOT

23w

22s

34

American Warrior Inc.

Hodgeman County, KS Feb. 8th, 2011 1"=1000" Luke R. Luke R. Cecil O. AUTHORIZED BY: MEASURED BY: DATE STAKED: DRAWN BY: SCALE:

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

GR. ELEVATION: 2281.7

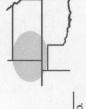
Now go approx. 1210' SE on grass trail to ingress stake S-SW into -Now go approx. 550' South on grass trail to Berexco SWD well -Now go 371.7' S-SW through terraced crp into staked location. Final ingress must be verified with land owner or intersection of Hwy 156 & Hwy 283 – Now go 2.7 miles East on Hwy 156 to the SW corner of section 34-22s-23w – Now go 1 mile North on NE 221 Rd - Now go 0.2 mile East on dirt trail Directions: From the North side of Jetmore, Ks at the

Schlegel #1.34 (cecil ok'd a 60' NE move due to waterway) 1857 FNL - 1542 FWL 2281.7° = gr. elev. at staked loc. 35 26 34 27 MRd (gravel) 34 While standing at staked location looking approx.
150' in all directions
North has 5.4' of rise
East has 3.9' of drop
South has 4.8' of drop
West has 2.1' of drop I staked location with 7 wood (painted orange & blue) and t-post Location falls terraced crp US NAD 83 Lat. =N38° 05' 49.763" Long. =W99° 50' 19.143" T 23 S T 22 S Operator Berexco
Bosse SWD well
2291.2' = gr. elev.
well is 371.7'
N-NE of staked loc. aban. windnmill terrace is 92.2' NW of staked loc. 42.6' S-SE aced crp 9 ingress stake S-SW into trasmission powerline ***** 3 phase powerline 188 200 CO TO 30 terraced crp wehat stubble ingress SE into West edge of waterway is 169.5' W-SW of staked loc. East edge of waterway is 83.6' W-SW of staked loc. bottom of waterway is 122.3' W-SW of staked loc. single phase powerline optional ingress field entry 3 phase powerline NE 221 Rd 33 (gravel)



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324



INVOICE NO. 9197

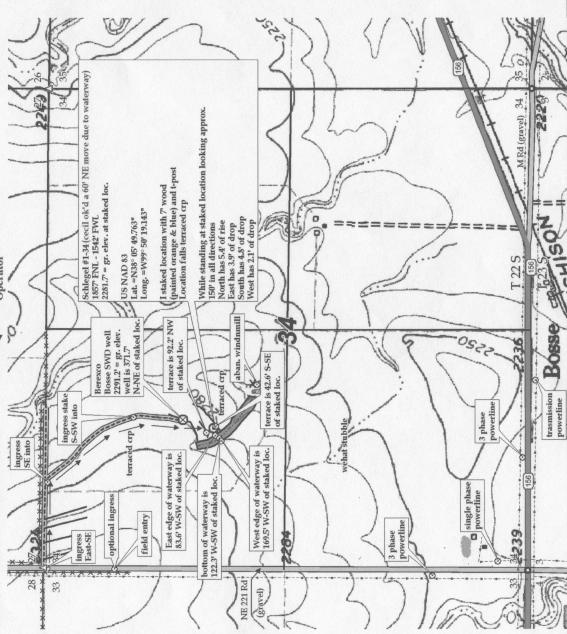
1857' FNL - 1542' FWL LOCATION SPOT Schlegel # 1-34 PROSPECT LEASE NAME 2281.7 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 GR. ELEVATION: 23w 22s 34 g020911-a PLAT NO. American Warrior Inc. Feb. 8th, 2011 Hodgeman County, KS 1" =1000 OPERATOR Luke R. Luke R. Cecil O. COUNTY AUTHORIZED BY: MEASURED BY: DATE STAKED: DRAWN BY:

mile North on NE 221 Rd – Now go 0.2 mile East on dirt trail – Now go approx. 1210' SE on grass trail to ingress stake S-SW into - Now go approx. 550' South on grass trail to Berexco SWD well - Now go 371.7' S-SW through terraced crp into staked location. intersection of Hwy 156 & Hwy 283 – Now go 2.7 miles East on Hwy 156 to the SW corner of section 34-22s-23w – Now go 1 Directions: From the North side of Jetmore, Ks at the Final ingress must be verified with land owner or Operator

This drawing does not constitute a monumented survey

This drawing is for construction purposes only

or a land survey plat



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 02, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Schlegel #1-34 NW/4 Sec.34-22S-23W Hodgeman County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.