# 

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	month	day	year	Spot Description:	
		,	<b>,</b>	Sec Twp.	
PERATOR: License#				feet from	
ame:				feet from	E / W Line of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section I	Plat on reverse side)
ty:				County:	,
ntact Person:				Lease Name:	
none:				Field Name:	
ONTRACTOR: License#	ŧ			Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage)	
Well Drilled For:	Well Class:	Type E	Equipment:	Ground Surface Elevation:	
Oil Enh	=	=	lud Rotary	Water well within one-quarter mile:	Yes N
Gas Stora	• =		ir Rotary	Public water supply well within one mile:	Yes N
Dispo	$\vdash$	C	able	Depth to bottom of fresh water:	
Seismic ;#				Depth to bottom of fresh water:	
Other:					
If OWWO: old wel	I information as follow	ıs.		Surface Pipe by Alternate: II III	
				Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion D	ate: O	riginal Total D	epth:		
irestianal Davieted ev II.	٥ طال مین امام مسا		□ Vaa □ Na	Water Source for Drilling Operations:	
Directional, Deviated or Ho Yes, true vertical depth:			Yes No	Well Farm Pond Other:	
Rottom Hole Location:				DWR Permit #:	
CC DKT #:				(Note: Apply for Permit with	
				77 00100 20 tanon	Yes N
				If Yes, proposed zone:	
			AF	FIDAVIT	
he undersigned hereby	affirms that the drilli	ing, completi	on and eventual pl	ugging of this well will comply with K.S.A. 55 et. sec	٦.
-		_		ugging of this well will comply with K.S.A. 55 et. sec	٦.
t is agreed that the follow	wing minimum requi	rements will b	be met:	ugging of this well will comply with K.S.A. 55 et. sec	<del>]</del> .
is agreed that the follows  1. Notify the appropri	wing minimum requinities of the district office of the district of the distric	rements will b	be met: ng of well;		7.
t is agreed that the follow  1. Notify the appropri  2. A copy of the appr	wing minimum requinities of the district office of the overland of the overlan	rements will b <i>ior</i> to spuddin t to drill <i>shall</i>	be met: ng of well; <i>I be</i> posted on eac	h drilling rig;	
t is agreed that the follows  1. Notify the appropriate. A copy of the appriate.  3. The minimum amounts are appropriate.	wing minimum requinities and the district office properties of intentional of the surface pipe in the surf	rements will be in the first to spudding to drill shall as specified be in the first to drill shall as specified be in the first to drill shall be in the f	be met: ng of well; I be posted on each below shall be set		
t is agreed that the follows  1. Notify the appropri  2. A copy of the appr  3. The minimum amounthrough all uncons  4. If the well is dry ho	wing minimum required into the district office properties of the fount of surface pipe a solidated materials pole, an agreement be	rements will be ior to spudding to drill shall as specified be lus a minimu between the open are to specified be a minimu between the open are to specified be a minimu between the open are to specified be a minimu between the open are to specified be a minimu between the open are to specified be a minimu between the open are to specified be a minimum are to specif	be met:  Ing of well; I be posted on each below shall be serim of 20 feet into the perator and the distance of the series of the	th drilling rig;  f by circulating cement to the top; in all cases surface the underlying formation.  strict office on plug length and placement is necess	be pipe <b>shall be set</b>
t is agreed that the follows  1. Notify the appropriations 2. A copy of the appriations 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di	wing minimum required into the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be n	rements will be increments will be increments will be it to drill shall as specified be increment a minimulative en the opotified before	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plug	th drilling rig;  If by circulating cement to the top; in all cases surface the underlying formation.  It is a plug length and placement is necessinged or production casing is cemented in;	ce pipe <b>shall be set</b> ary <b>prior to plugging</b> ;
<ol> <li>t is agreed that the follows</li> <li>Notify the appropriate</li> <li>A copy of the appropriate</li> <li>The minimum amounthrough all unconses</li> <li>If the well is dry how</li> <li>The appropriate dies</li> <li>If an ALTERNATE</li> </ol>	wing minimum required into the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a COMPLETION, poles.	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative en the opotified before roduction pip	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented.	th drilling rig;  If by circulating cement to the top; in all cases surface underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12	be pipe <b>shall be set</b> Bary <b>prior to plugging</b> ;  Bary <b>DAYS</b> of spud date.
t is agreed that the follows  1. Notify the appropriate of the appropr	wing minimum required into the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a COMPLETION, popendix "B" - Eastern	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfaters.	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig; If by circulating cement to the top; in all cases surface underlying formation. It ic office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area.	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
t is agreed that the follows  1. Notify the appropriate of the appropr	wing minimum required into the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a COMPLETION, popendix "B" - Eastern	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfaters.	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig;  If by circulating cement to the top; in all cases surface underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
<ol> <li>t is agreed that the follows</li> <li>Notify the appropriate</li> <li>A copy of the appropriate</li> <li>The minimum amounthrough all unconses</li> <li>If the well is dry how</li> <li>The appropriate dies</li> <li>If an ALTERNATE</li> <li>Or pursuant to Appropriate</li> </ol>	wing minimum required into the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a COMPLETION, popendix "B" - Eastern	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfater to specified before the specified bending before the specified before the specified before the specif	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig; If by circulating cement to the top; in all cases surface underlying formation. It ic office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area.	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed.	wing minimum requii iate district office <i>pr</i> . oved notice of intentount of surface pipe solidated materials pole, an agreement be istrict office will be n II COMPLETION, propendix "B" - Eastern d within 30 days of the over the strict of th	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfater to specified before the specified bending before the specified before the specified before the specif	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig; If by circulating cement to the top; in all cases surface underlying formation. It ic office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area.	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed.	wing minimum requii iate district office <i>pr</i> . oved notice of intentount of surface pipe solidated materials pole, an agreement be istrict office will be n II COMPLETION, propendix "B" - Eastern d within 30 days of the over the strict of th	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfater to specified before the specified bending before the specified before the specified before the specif	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig; If by circulating cement to the top; in all cases surface underlying formation. It ic office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area.	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
is agreed that the follow  1. Notify the appropri  2. A copy of the appr  3. The minimum amounthrough all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate description	wing minimum requii iate district office <i>pr</i> . oved notice of intentount of surface pipe solidated materials pole, an agreement be istrict office will be n II COMPLETION, propendix "B" - Eastern d within 30 days of the over the strict of th	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfater to specified before the specified bending before the specified before the specified before the specif	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	th drilling rig; If by circulating cement to the top; in all cases surface underlying formation. It ic office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area.	the pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing
1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed.	wing minimum requii iate district office <i>pr</i> . oved notice of intentount of surface pipe solidated materials pole, an agreement be istrict office will be n II COMPLETION, propendix "B" - Eastern d within 30 days of the over the strict of th	rements will be increments will be increments will be it to drill shall as specified be lus a minimulative the operation piper to duction piper Kansas surfater to specified before the specified bending before the specified before the specified before the specif	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	ch drilling rig; If by circulating cement to the top; in all cases surface underlying formation. Strict office on plug length and placement is necessinged or production casing is cemented in; ed from below any usable water to surface within 12: 133,891-C, which applies to the KCC District 3 are: e plugged. In all cases, NOTIFY district office professional processing in the Kemember to:  - File Certification of Compliance with the Kansas	ce pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing ior to any cementing.
is agreed that the follow  1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed  Ubmitted Electro  For KCC Use ONLY	wing minimum requii iate district office <i>pr</i> . oved notice of intentount of surface pipe solidated materials pole, an agreement be istrict office will be n II COMPLETION, propendix "B" - Eastern d within 30 days of the over the strict of th	rements will be increments will be increments will be increment to drill shall as specified be increment the operation of the spud date	be met:  Ing of well; I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order #	ch drilling rig; If by circulating cement to the top; in all cases surface underlying formation.  Strict office on plug length and placement is necessing ged or production casing is cemented in;  ed from below any usable water to surface within 12:  133,891-C, which applies to the KCC District 3 are:  e plugged. In all cases, NOTIFY district office profice of the Kerney of the	ce pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing ior to any cementing.
is agreed that the follow  1. Notify the appropri  2. A copy of the appr  3. The minimum amounthrough all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate to the completed  Ubmitted Electro  For KCC Use ONLY  API # 15 -	wing minimum requition in the district office proved notice of intentional of surface pipe is solidated materials pole, an agreement be istrict office will be null COMPLETION, propendix "B" - Eastern district office within 30 days of the mically	rements will be increments will be increments will be increment to drill shall as specified be increment the operation of the spud date.	be met:  Ing of well;  I be posted on each below shall be set on the perator and the dise well is either plugue shall be cemented or the well shall be or the well shall be accepted.	ch drilling rig; If by circulating cement to the top; in all cases surface and underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in;  ed from below any usable water to surface within 12:  133,891-C, which applies to the KCC District 3 are:  e plugged. In all cases, NOTIFY district office profice of the Kerney of th	ce pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing ior to any cementing.  Surface Owner Notification to Drill;
is agreed that the follow  1. Notify the appropri  2. A copy of the appr  3. The minimum amounthrough all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate to a pursuant to appropriate of the completed  Ubmitted Electro  For KCC Use ONLY  API # 15	wing minimum require itate district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be istrict office will be n II COMPLETION, pipendix "B" - Eastern d within 30 days of the inically	rements will be increments will be increments will be incremental before roduction pip Kansas surface spud date	ng of well;  I be posted on each below shall be set into the perator and the dise well is either plugue shall be cemented ace casing order # or the well shall be sha	ch drilling rig; If by circulating cement to the top; in all cases surface and underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; and from below any usable water to surface within 12: 133,891-C, which applies to the KCC District 3 are: a plugged. In all cases, NOTIFY district office profused in the Kansas Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of	ce pipe shall be set  ary prior to plugging;  20 DAYS of spud date. a, alternate II cementing ior to any cementing.  Surface Owner Notification to Drill; spud date;
1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completer  Ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe re	wing minimum requition in the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a complete in the complete	rements will be feet per server feet server feet per server feet server feet per server feet per server feet per server feet server feet server feet per server feet server fe	be met:  Ing of well;  I be posted on each below shall be set on the perator and the dise well is either plugue shall be cemented ace casing order # e or the well shall be th	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; and from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 are: are plugged. In all cases, NOTIFY district office profused in the Kansas Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field profuse in the cases and the content of the cases and the cases are sufficient to the c	ce pipe shall be set  ary prior to plugging;  20 DAYS of spud date. a, alternate II cementing ior to any cementing.  Surface Owner Notification  to Drill; spud date; oration orders;
1. Notify the appropri 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed  Jubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required	wing minimum requition in the district office proved notice of intentional of surface pipe a solidated materials pole, an agreement be district office will be not a complete in the complete	rements will be feet per server feet server feet per server feet server feet per server feet per server feet per server feet server feet server feet per server feet server fe	be met:  Ing of well;  I be posted on each below shall be set on the perator and the dise well is either plugue shall be cemented ace casing order # e or the well shall be th	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; and from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 are: are plugged. In all cases, NOTIFY district office profile Certification of Compliance with the Kansas Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field profile. Notify appropriate district office 48 hours prior to	ce pipe shall be set ary prior to plugging; 20 DAYS of spud date. a, alternate II cementing ior to any cementing.  Surface Owner Notification to Drill; spud date; oration orders; workover or re-entry;
1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expires	wing minimum requition in the district office proved notice of intention of surface pipe is solidated materials pole, an agreement be district office will be not in COMPLETION, propendix "B" - Eastern of within 30 days of the nically	rements will be for to spudding to drill shall as specified beloved the operation of the spudding to the spudding the spudding feet policy	be met:  Ing of well;  I be posted on each below shall be sen of 20 feet into the perator and the dise well is either plugue shall be cemented ace casing order # or the well shall be the complete of the c	ch drilling rig; If by circulating cement to the top; in all cases surface to by circulating cement to the top; in all cases surface underlying formation.  Strict office on plug length and placement is necessing of the production casing is cemented in; ged or production casing is cemented in; ged from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 area of the plugged. In all cases, NOTIFY district office produced in the produced i	ce pipe shall be set  ary prior to plugging;  20 DAYS of spud date. a, alternate II cementing for to any cementing.  Surface Owner Notification  to Drill; spud date; oration orders; workover or re-entry; ompleted (within 60 days);
1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry hof 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed  Districted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe re  Approved by:	wing minimum requition in the district office proved notice of intention of surface pipe is solidated materials pole, an agreement be district office will be not in COMPLETION, propendix "B" - Eastern of within 30 days of the nically	rements will be for to spudding to drill shall as specified beloved the operation of the spudding to the spudding the spudding feet policy	be met:  Ing of well;  I be posted on each below shall be sen of 20 feet into the perator and the dise well is either plugue shall be cemented ace casing order # or the well shall be the complete of the c	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation.  Strict office on plug length and placement is necessinged or production casing is cemented in; and from below any usable water to surface within 12:133,891-C, which applies to the KCC District 3 are: are plugged. In all cases, NOTIFY district office profile Certification of Compliance with the Kansas Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field profile. Notify appropriate district office 48 hours prior to	ce pipe shall be set  ary prior to plugging;  20 DAYS of spud date. a, alternate II cementing for to any cementing.  Surface Owner Notification  to Drill; spud date; varion orders; workover or re-entry; ompleted (within 60 days); ting salt water.

For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

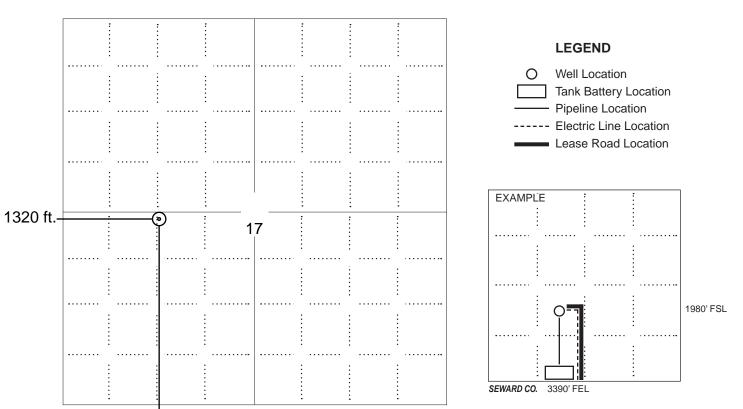
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from N / S Line of Section feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2540 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

051072

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

# **Summary of Changes**

Lease Name and Number: Rogers 1 Nietas

API/Permit #: 15-035-24395-00-00

Doc ID: 1051072

Correction Number: 1

Approved By: Rick Hestermann 02/21/2011

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 02/18/2011	Rick Hestermann 02/21/2011
KCC Only - Approved Date	02/18/2011	02/21/2011
KCC Only - Date Received	02/17/2011	02/21/2011
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 50851	//kcc/detail/operatorE ditDetail.cfm?docID=10 51072
Well Number	1	1 Nietas