

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month o	d	Spot Description:
monur	day year	
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
City: State:		County:
Contact Person:		Lease Name: Well #:
Phone:		
CONTRACTOR: License#		Field Name: Is this a Prorated / Spaced Field? Yes No.
Name:		·
vario.		Target Formation(s):
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:
Disposal Wildcat	Cable	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
LE CIADACO - ald could intermediate as a fall-		Surface Pipe by Alternate: I II
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date: Orig	ginal Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	٨Ε	FIDAVIT
	= ==	
The undersigned hereby affirms that the drilling	a completion and eventual bi	agging of this won win comply with it.o.A. 33 ct. 3cq.
It is agreed that the following minimum requirer	ments will be met:	
t is agreed that the following minimum requirer 1. Notify the appropriate district office <i>prior</i>	ments will be met: r to spudding of well;	
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2. A copy of the approved notice of intent to 3. The minimum amount of surface pipe as through all unconsolidated materials plus 4. If the well is dry hole, an agreement betw 5. The appropriate district office will be noti 6. If an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kamust be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15	ments will be met: r to spudding of well; o drill shall be posted on each specified below shall be set is a minimum of 20 feet into the ween the operator and the distiffed before well is either plug duction pipe shall be cemente ansas surface casing order # e spud date or the well shall be spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface case in the surface	th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of W	Vell: County:
Lease:					feet from N / S Line of Section
Well Number: _					feet from E / W Line of Section
Field:				Sec	Twp S. R
Number of Acre	es attributable to	well:		Is Section:	Regular or Irregular
QTR/QTR/QTR	R/QTR of acreage	e:			
				If Section is	Irregular, locate well from nearest corner boundary.
				Section corne	er used: NE NW SE SW
			F	PLAT	
	Show location	on of the well. Show t	ootage to the nearest	lease or unit bound	dary line. Show the predicted locations of
leas	se roads, tank ba	atteries, pipelines and			sas Surface Owner Notice Act (House Bill 2032).
	2590 ft.		You may attach a	separate plat if desi	ired.
	:	: :	: :	:]
					LEGEND
	:	: :	: :	:	LEGEND
• • • • • • • • • • • • • • • • • • • •					O Well Location
					Tank Battery Location
	:	: :	: : :	:	Pipeline Location
	:	: ;	; :	:	Electric Line Location
					Lease Road Location
	: : : : : : : : : : : : : : : : : : : :	:	:		
	:	: :	: :	:	
					EXAMPLE : :
330 ft. –	<u> </u>	<u>: </u>	<u>: :</u>	<u>:</u>	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

051077

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1051077

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
	County:	
Address 1:	Lease Name: Well #:	
Address 2: State: Zip:+		
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners, atta sheet listing all of the information to the left for each surface		
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		
[_	

32 4

Adam Hes Rebecca Hea

The Citizens State Bank, of Dorade.

~~artegre

Or wideration-. 417.00

Dated April 7, 1900.

Acknowledged April 9, 1900 9. E. Leydig, Motary Public, Butler County, Kenses (Seel)

Filed for record turil 9, 1900 and duly recorded in Volume 76 of Martgages Page 316 of the records of Butter County, Mansas.

To said than The West Half of the Worth Wout Cuastin, and the West Half of the Jouth West Caston of Scetion Mo 18, Township No 26, 199th, Pange No 5 Rest.

On the margin of the recard is in words and rigures as follows. .00 Remint and the locate is in sorts and lights as lottows.
The mivid of Adam Yess the mithia numel mortgage the sum of the sum of a restern 6 10/100 Dellawa is full sutisfaction of the Tibirans Bhute Pulk of TI Dorsdo, el) - By F. R. Micha, Tawies. īt sz, Patītas Monstel Mita Satiadonti a sa , et s Julodas S.M. nited for entry on the 4 dem of ing. The project of the sector of the se ړ سي تا∶ن - 77

OIL AND GAS LEASE.

AGREEMENT, Made and entered into the 29 day of May A.D. 1914,by and between A. Hess and R. J. Hess his wife, of El Dorado Kans, parties

and between A. Hess and R. J. Hess his wife, of El Dorado Kans, parties of the first part, lessors, and W. M. McKnab, of Tulsa Kan party of second part, lessors the said parties of the first part, for and in consideration of the said parties of the first part, for and in consideration of the said parties of the min hand well and truly paid by the said of One Dollar to them in hand well and truly paid by the said of the second part, the receipt of which is hereby acknowledged of the covenants and agreements hereinafter contained on the fart of the party of the second part to be paid, kept and performed, have granted, demised, leased and let by these present does grant, demise; lease and let unto the said second party heirs, executors, administrators, successors or assigns! for the sale and only executors, administrators, successors or assigns' for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and building tanks, powers, station and structures thereon to produce and to take care of said products, all that certain tract of land situated in the County of Butler State of Kan. described as follows, to-wit:

North West Quarter Section 18. South West Quarter Section 18 of Section Township 26, Range 5 and containing 320 acres. more or less.

It is agreed that this lease shall remain in force for a term of five years from this date and as long thereafter as oil or gas, or either of them is produced from said land by the party of the second party his heirs, administrators, executors, successors and assigns.

In consideration of the premises the said party of the second

part covenants and agrees:

1st. To deliver to the credit of the first party his heirs or assigns, free of cost, in the pipe line to which it may connect its wells, the equal one-eighth part of all oil produced and saved from the leased premises.



33 continued.

2nd. To pay the first part Two Hundred Dollars, each year in advance, for the gas from each well where gas only is found, while the same is being used off the premises, and the first part to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time by

making his own connections with the well or lease line.

3rd. To pay to the first parties for gas produced from any oil well and used off the premises at the rate of Fifty Dollars per year. for the time during which such gas shall be used, said payments to be made each three months in advance.

The party of the second part agrees to complete a well on said premises within one year from the date hereof, or pay at the rate of Fifty Cents per acre, except as to such part of said premises as is surrendered as hereinafter provided for, for each additional year such completion is delayed from the time above mentioned for the completion of such well until a well is completed; said rental to be paid quarter-ly in advance; and it is agreed that the completion of such well saidl be and operate as a full liquidation of all rent under this provision during the remainder of the term of this lease.

The party of the second part shall have the right to use, free of cost, gas, oil and water produced on said land for its operation there

on, except water from the wells of the first party.

Then requested by first party, the second party shall bury its

pipe lines below plow depth.

No well shall be drilled nearer than 300 feet to the house or barn on said premises.

Second party shall pay for damages coused by him to growing crops

on said land.

The party of the second part shall have the right at any time to remove all machinery and fixtures placed on said premises, including

the right to draw and remove casing.

The party of the second part shall not be bound by any change in the ownership of said land until duly motified of any such change, either by notice in writing duly signed by the parties to the instrument of converge, explored the original instrument of converge, or by receipt of the original instrument of convergence, or by receipt of the original instrument of convergence, all parties which may fall due under this lease may be made by check directly to the dir

in The Citizens State Bank of El Dorado, Kansas.

It is agreed that the lessee upon the payment of one Dollar shall have the right to surrender and cancel this lease in toto or as to any part of the premises hereinbefore described as the lessee may elect upon filing in the proper recording office a duly executed release thereof and all payments and liabilities provided for herein shall cease and determine except as to such portions of the said premises that the lessee shall at his option elect to retain, provided that in the event any suit or action is brought in any court by the lessee to enforce this lease, then this clause providing for the surrender of this lease by the lessee shall become inoperative immediately and con-

currently with the commencement of such suit or action.

This lease and all provisions herein, shall bind, and run in favor of the respective heirs, executors, administrators, successors and

assigns of the parties hereto.

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Upon failure of the lessee to comply with conditions of this lease or to make any of the payments above provided for delay in completing a well on the date upon which the 3 me become due, the lessor -- shall have a fight to declare a forfeiture of this lease if such payment be not made within 30 days after written notice to pay the same.

IN WITNESS WHEREOF, the parties hereto have set their hands and seals the day and year first above written.



33 continued.

WITNESS:

A. HESS. R. J. HESS

M. McKNAB.

(SEAL) SEAL SEAL

(ACKNOWLEDGMENT TO THE LEASE)

STATE OF KANSAS

SS:

COUNTY OF BUTLER)

BE IT REMEMBERED, That on this 13" day of June --- in the year of our Lord one thousand nine hundred and fourteen ---, before me, a Notary Public in and for said County and State, personally appeared A. Research and R. J. Hess to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses

and purposes therein set forth.
In Witness Whereof, I have hereunto set my official signature notarial seal the day and year first above written.

(SEAL)

WALTER F. McGINNIS. NOTARY PUBLIC.

My commission expires Jan'y 23rd 1915.

ASSIGNMENT:

KNOW ALL MEN BY THESE PRESENTS;

That W. M. McKnab of tulsa County, in the State of Oklahoma the within named grantee in consideration of the sum of One Dollar & other good and valuable considerations to him in hand paid, the receipt whereof is hereby acknowledged, does hereby sell, assign transfer, set over and convey unto Wichita Natural Gas Co. Its heirs, and assigns, the within grant.

To have and to hold the seme forever, subject neverthless, to the

conditions therein contained.

In Witness.

W. M. McKNEB.

STATE OF KANSAS COURTY OF BUTLER, 38:
On this 17th day of November 1914, before me, the undersigned,
Notary Public in and for the County and State aforesaid, personally
appeared W.M. McKnab to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Witness my hand and official seal.

(SEAL)

Brackery and Treat 18 11 areases

Cora Norris, Notary Public.

My commission expires March 31st. 1916.

Filed for record on the 21st day of December, A.D. 1914, and recorded in Volume Miscellaneous "L" Page 54 of the records of Butler County, Kansas.

multe mirrie in to reserve Austigument in Took S Page 1

me a sollown:



ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206

(316) 683-2853

216112 INVOICE NO.

VESS OIL BORPORATION

OPERATOR

32

Hess 'A'

Butler (KS)

COUNTY

 $\frac{18}{s}$ $\frac{26s}{T}$ $\frac{05e}{R}$

2640'FNL - 330'FWL

LOCATION

ELEVATION: 1347.8'gr. @ stk.

Vess Oil Corporation 1700 Waterfront Pkwy. - #500 Wichita, KS 67206

Mr. Coats (ph & 1tr. 1/31/11)

SCALE: 1" = 1000" BLACKTOP PII. 3IK 50' N. Dr REA'D. STR. PIPE & ELECT JED.W. Micherson, Ks E + RITERNATE 1-888-512-9575 5'WOOD (1"x2") LEY GRASS ± 30' N. OF APPRIENT E-W PIPELINE ALT SIK PLACED 50'N + SAME ELEVATION (80'NOF APPELINES)

Note: Mr. Steve Darwin present & picked alternate. Thanks.

Date: 16 February 2011

Surveyor.R.E. Moser, R.L.S. #329 KS

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32 2

Adam Hesi Rececca Hear

The Citizens State Bank, of Dorade.

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no melderation-417.00

Dated Agril 7, 1900.

Acknowledged April 9, 1900 3. R. Leydig, Motary Putlic, Butler County, Kensas (Seal)

Filed for record Arril 9, 1900 and duly recorded in Volume 76 of Mortgages Page 316 of the records of Buther County, Kansas.

Token in tion- The Mest Helf of the Mouth Mout Opentor, and the West Helf of the Bouth Mest Opentor of Scotion Mo 18, Township No. 26, 20 15 1th, Tange No 5 Rest.

On the margin of the record is in words and rigures as follows.

417.00 Reseipt Aug. 4, 1703.

The sivel of Adam Mess the mithin numer mortagage the sum of the sum o Titions Whete Pulk of Tl Doredo. (1) By J. B. Diema, Confee. 1 001) to so, Pathor Moneral o Mone intistenti e co co T, st colonia de como ing for entry an the 4 day of ing. The protect of the registed costs T. M. Bences, Degleter of Deads. 7.7

OIL AND GAS LEASE.

AGREEMENT, Made and entered into the 29 day of May A.D. 1914, by and between A. Hess and R. J. Hess his wife, of El Dorado Kans, parties

of the first part, lessors, and W. M. McKnab, of Tulsa Kan party of second part, lessors, and W. M. McKnab, of Tulsa Kan party of witnesses. The the said parties of the first part, for and in consideration of the said parties of the first part, for and in consideration of the said of One Dollar to them in hand well and truly paid by the said of the second part, the receipt of which is hereby acknowledged the second part, the receipt of which is hereby acknowledged the party of the second part to be paid, kept and performed, have granted, demised, leased and let by these present does grant, demise; lease and let unto the said second party heirs, executors, administrators, successors or assigns, for the sale and only executors, administrators, successors or assigns' for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and building tanks, powers, station and structures thereon to produce and to take care of said products, all that certain tract of land situated in the County of Butler State of Kan. described as follows, to-wit:

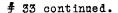
North West Quarter Section 18. South West Quarter Section 18 of Section Township 26, Range 5 and containing 320 acres, more or less.

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part covenants and agrees:

BUSH

1st. To deliver to the credit of the first party his heirs or assigns, free of cost, in the pipe line to which it may connect its wells, the equal one-eighth part of all oil produced and saved from the leased premises.





2nd. To pay the first part Two Hundred Dollars, each year in advance, for the gas from each well where gas only is found, while the same is being used off the premises, and the first part to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time by making his own connections with the well or lease line.

Ord. To pay to the first parties for gas produced from any oil well and used off the premises at the rate of Fifty Dollars per year, for the time during which such gas shall be used, said payments to be

made each three months in advance.

The party of the second part agrees to complete a well on said premises within one year from the date hereof, or pay at the rate of Fifty Cents per acre, except as to such part of said premises as is surrendered as hereinafter provided for, for each additional year such completion is delayed from the time above mentioned for the completion of such well until a well is completed; said rental to be paid quasterly in advance; and it is agreed that the completion of such well shall be and operate as a full liquidation of all rent under this provision during the remainder of the term of this lease.

The party of the second part shall have the right to use, free of cost, gas, oil and water produced on said land for its operation there on, except water from the wells of the first party.

Men requested by first party, the second party shall bury its

pipe lines below plow depth.

No well shall be drilled nearer than 300 feet to the house or barn on said premises.

Second party shall pay for damages coused by him to growing crops

on said land. The party of the second part shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

The party of the second part shall not be bound by any change in the party of the second part shall not be bound by any change in the ownership of said land until duly motified of any such change, either by notice in writing duly signed by the parties to the instrument of converge, by receipt of the original instrument of conveyance, all parties which may fall due under this lease may be made by check directly to at Hess, or deposited by Second party to his credit in the Citizens State Bank of El Dorado, Kansas.

It is agreed that the lesses upon the newment of one poller shall

It is agreed that the lessee upon the payment of one Dollar shall have the right to surrender and cancel this lease in toto or as to any part of the premises hereinbefore described as the lessee may elect upon filing in the proper recording office a duly executed release thereof and all payments and liabilities provided for herein shall cease and determine except as to such portions of the said premises that the lessee shall at his option elect to retain, provided that in the event any suit or action is brought in any court by the lessee to enforce this lease, then this clause providing for the surrender of this lease by the lessee shall become inoperative immediately and concurrently with the commencement of such suit or action.

This lease and all provisions herein, shall bind, and run in favor of the respective heirs, executors, administrators, successors and assigns of the parties hereto.

Upon failure of the lessee to comply with conditions of this lease or to make any of the payments above provided for delay in completing a well on the date upon which the sime become due, the lessor -- shall have a fight to declare a forfeiture of this lease if such payment be not made within 30 days after written notice to pay the same.

IN WITNESS WHEREOF, the parties hereto have set their hands and seals the day and year first above written.



33 continued.

WITNESS:

A. HESS. R. J. HESS M. McKNAB.

SEAL SEAL (SEAL)

(ACKNOWLEDGMENT TO THE LEASE)

STATE OF KANSAS

COUNTY OF BUTLER) BE IT REMEMBERED, That on this 13" day of June --- in the year of our Lord one thousand nine hundred and fourteen ---, before me, a Notary Public in and for said County and State, personally appeared a legal and R. J. Hess to me known to be the identical persons who executed the method and formal forma the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses.

and purposes therein set forth.
In Witness Whereof, I have hereunto set my official signature and

notarial seal the day and year first above written.

(SEAL)

WALTER F. McGINNIS. NOTARY PUBLIC.

My commission expires Jan'y 23rd 1915.

ASSIGNMENT:

KNOW ALL MEN BY THESE PRESENTS;

That W. M. McKnab of tulsa County, the State of Oklahoma the within named grantee in consideration of the sum of One Dollar & other good and valuable considerations to him in hand paid, the receipt whereof is hereby acknowledged, does hereby sell, assign transfer, set over and convey unto Wichita Natural Gas Co. Its heirs, and assigns, the within grant.

To have and to hold the same forever, subject neverthless, to the

conditions therein contained.

In With the same forever, subject neverthless, to the conditions therein contained.

In With the same forever, subject neverthless, to the conditions therein contained.

We have the same forever, subject neverthless, to the conditions therein contained.

We will be same forever, subject neverthless, to the conditions therein contained.

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STATE OF KANSAS COUNTY OF BUTLER, 38:
On this 17th day of November 1914, before me, the undersigned,
Notary Public in and for the County and State aforesaid, personally
appeared W.M. McKnab to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Witness my hand and official seal.

(SEAL)

Brasilian sist from 15 1 minares

Cora Norris, Notary Public.

My commission expires March 31st. 1916.

Filed for record on the 21st day of December, A.D. 1914, and recorded in Volume Miscellaneous "L" Page 54 of the records of Butler County, Kansas.

m thom role is to reserve the Assignment in took 2 Page 1

Tre to abligant:



ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206

(316) 683-2853

216112 INVOICE NO.

VESS OIL BORPORATION

OPERATOR OPERATOR

Hess 'A'

FARM

Butler (KS)

AUTHORIZED BY: .

18 26s 05e

2640'FNL - 330'FWL

LOCATI

ELEVATION: 1347.8'gr. @ stk.

Vess Oil Corporation 1700 Waterfront Pkwy. - #500 Wichita, KS 67206

Mr. Coats (ph & 1tr. 1/31/11)

SCALE: 1" = 1000" N. Of RIGID STREET PIRE & ELECT RP.W. PIRELING LLC Myberson, KES 月大子 + RITERNATE 1-888-512-9575 5'WOOD (1"x2") LEY. GRASS I 30 N. OF APPRIKENT E-W PIEKLINE Road: End than south T STR PLHCED SO'N + SHIDE ESEVATION about 10001 to #23 where Electric: 75 satt to prese Electric 5ystem Flow line: about 2500 southers: to hender at battery north side

Note: Mr. Steve Darwin present & picked alternate. Thanks.

Date: 16 February 2011

Surveyor.R.E. Moser, R.L.S. #329 KS