



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1051147  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/22/2011
INVOICE NUMBER		
1718 - 90528885		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Spicer B 1-34  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 E JOB DESCRIPTION Cement-Casing Seat-Prod W *for plugging 1-34*  
 E JOB CONTACT

**RECEIVED**  
 FEB 24 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40287381	19905	<i>9309</i>	Net - 30 days	03/24/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 02/21/2011 to 02/21/2011</b>				
0040287381				
171802674A Cement-Casing Seat-Prod W 02/21/2011 P.T.A.				
60/40 POZ	120.00	EA	9.00	1,080.00 T
Cement Gel	1,208.00	EA	0.19	226.50 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44 T
Heavy Equipment Mileage	90.00	MI	5.25	472.50 T
Depth Charge; 501-1000'	1.00	HR	900.00	900.00 T
Blending & Mixing Service Charge	120.00	MI	1.05	126.00 T
Supervisor	1.00	HR	131.25	131.25 T
Proppant and Bulk Delivery Charges	234.00	MI	1.20	280.80 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,360.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	245.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,605.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 02674 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-21-2011</b> DISTRICT <b>PRATT, Ks.</b>			NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER <b>VAL ENERGY INC.</b>			LEASE <b>SPICER 'B'</b> WELL NO. <b>1-34</b>		
ADDRESS _____			COUNTY <b>BARBER</b> STATE <b>Ks.</b>		
CITY _____ STATE _____			SERVICE CREW <b>LESLEY, MATEL, McGRAW</b>		
AUTHORIZED BY _____			JOB TYPE: <b>CCSPW - PTA</b>		

  

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19870	1						2-21-11			12:00
19903/19905	1									4:15
19826/19860	1									4:20
										5:40
										6:00
						MILES FROM STATION TO WELL <b>45</b>				

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	120		1,440.00
CC 200	CEMENT GEL	lb	208		52.00
CC 200	CEMENT GEL	lb	1000		250.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHRG.	TM	234		374.40
CE 201	DEPTH CHARGE: 50'-1000'	HRS	1-4		1,200.00
CE 240	BLENDING SERVICE CHRG.	SK	120		168.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

<b>SUB TOTAL</b>	<b>3,360.49</b>				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SERVICE &amp; EQUIPMENT</td> <td>%TAX ON \$</td> </tr> <tr> <td>MATERIALS</td> <td>%TAX ON \$</td> </tr> </table>	SERVICE & EQUIPMENT	%TAX ON \$	MATERIALS	%TAX ON \$	
SERVICE & EQUIPMENT	%TAX ON \$				
MATERIALS	%TAX ON \$				
<b>TOTAL</b>					

SERVICE REPRESENTATIVE: *[Signature]*  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <b>VAI ENERGY INC.</b>		Lease No.	Date <b>2-21-2011</b>		
Lease <b>SPICER 'B'</b>		Well # <b>1-34</b>			
Field Order # <b>2614</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>	Depth	County <b>BARBER</b>	State <b>KS.</b>
Type Job <b>CCSPW - PTA</b>		Formation		Legal Description <b>34-33-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
3 1/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **DUSTIN** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	<b>19870</b>	<b>19903</b>	<b>19905</b>	<b>19826</b>	<b>19860</b>						
Driver Names	<b>LESLEY</b>	<b>MATTEL</b>	<b>---</b>	<b>McGraw</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15pm					ON LOCATION - SAFETY MEETING
4:17pm					HOOK UP TO 5 1/2 X 15.5# CSG.
					MIX 10 SK GEL @ 600'
4:20pm	100		12.7	4	MIX 50 SKS 60/40 POZ @ 13.78 PPG
4:25pm	75		4	4	DISPLACE CEMENT
					2ND PLUG @ 290'
5:00pm	50		12.7	3	MIX 50 SKS 60/40 POZ @ 13.73 PPG
5:05pm	50		1	3	DISPLACE CMT
					3RD PLUG @ 40'
5:40pm	50		5	2	MIX 20 SK 60/40 POZ @ 13.78 PPG
					CMT TO SURFACE
					JOB COMPLETE,
					THANKS -
					<b>KEEVEN LESLEY</b>