





1051180

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

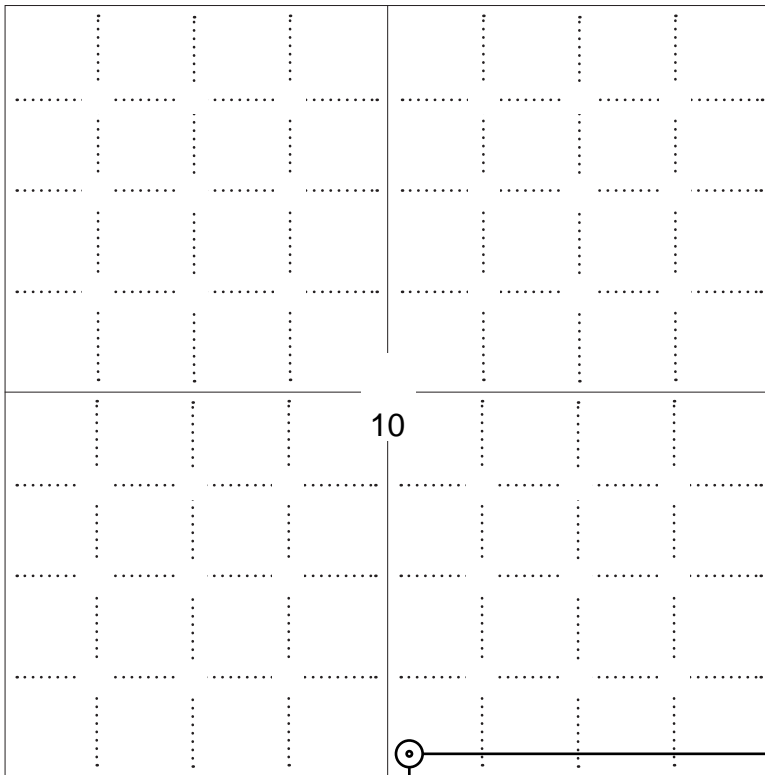
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

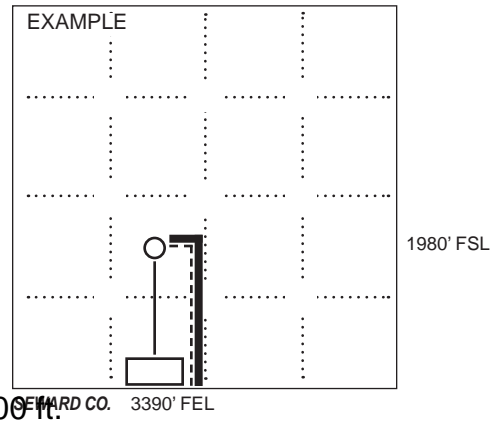
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

165 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1051180  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

**Snake Creek Ranch No. 1-10  
Paruna Prospect**

**DECLARATION OF POOLING AND UNITIZATION**

State of Kansas           §  
  §  
County of Clark         §

**KNOW ALL MEN BY THESE PRESENTS:**

THAT, WHEREAS, the undersigned, Strat Land Exploration Company ("Strat Land"), is the owner and holder of the following Oil and Gas Leases (hereinafter called "Subject Leases"), in Section 10-35S-21W Clark County, Kansas, to-wit:

Oil and Gas lease dated January 14, 2011, from Snake Creek Ranch Company, as Lessor to Strat Land, as Lessee, recorded in Book       at Page       and covering the SW/4 of Section 10-35S-21W, Clark County, Kansas.

Oil and Gas Lease dated January 14, 2011, from Snake Creek Ranch Company as Lessor to Strat Land, as Lessee, recorded in Book       at Page       and covering the SE/4 of Section 10-35S-21W, Clark County, Kansas.

WHEREAS, Strat Land and Snake Creek Ranch Company ("Snake Creek") entered into an unrecorded Letter Agreement ("Letter Agreement") dated January 19, 2011 that grants Strat Land, in part, the right to combine consolidate and pool the aforementioned Subject Leases with the oil and gas lease covering all of Section 15-35S-21W, Clark County, Kansas, a fractional section containing 148.80 acres, more or less; and

WHEREAS, Union Oil Company of California, is the present owner and holder of the following oil and gas lease, to-wit:

Oil and Gas Lease dated February 5, 1951, from Cecile H. Tuttle and Charles A. Tuttle, her husband, as Lessors to the Pure Oil Company, as Lessee, recorded in Book 14, Page 115 and covering Lots 1, 2, 3 and 4 of section 15-35S-21W, Clark County, Kansas and other lands containing in all a total of 14,645.08 acres, more or less.

WHEREAS, Strat Land, as Assignee entered into a Term Assignment ("Term Assignment") with Union Oil Company of California, as Assignor dated February 11, 2011, covering the above oil and gas lease and which Term Assignment granted unto Strat Land the right to combine, consolidate and pool INSOFAR AND ONLY INSOFAR as said oil and gas lease covers and pertains to Section 15-35S-21W, Clark County, Kansas; and

WHEREAS, pursuant to the terms and provisions of each of the above oil and gas leases, the Letter Agreement and Term Assignment, Strat Land as authorized desires to combine, consolidate and pool said oil and gas leases into a consolidated oil and gas unit comprising the South-half (S/2) of Section 10 and all of Section 15-35S-21W, Clark County, Kansas, containing 468.80 acres, more or less.

NOW, THEREFORE, Strat Land does hereby combine, consolidated and pool all of the aforementioned oil and gas leases to form a consolidated oil and gas unit consisting of the following described lands, to-wit:

South half (S/2) of Section 10-35S-21W and all of Section 15-35S-21W, Clark County, Kansas, containing 468.80 acres, more or less,


for the production of oil and gas in conformity to the oil and gas leases, Letter Agreement and Term Assignment.

The provisions hereof shall be deemed to be covenants running with the lands and leasehold and

shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said unit.

EXECUTED, THIS 7<sup>th</sup> DAY OF April, 2011.

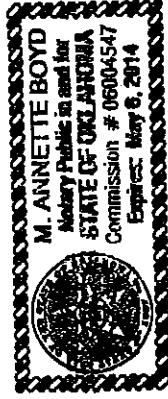
STRAT LAND EXPLORATION COMPANY

  
Rick L. Spellman  
Vice President Land

STATE OF OKLAHOMA       §  
  §  
COUNTY OF TULSA       §

This instrument was acknowledged before me on this 7<sup>th</sup> day of April 2011, by Rick L. Spellman, Vice President Land of Strat Land Exploration Company, a corporation, on behalf of the corporation.

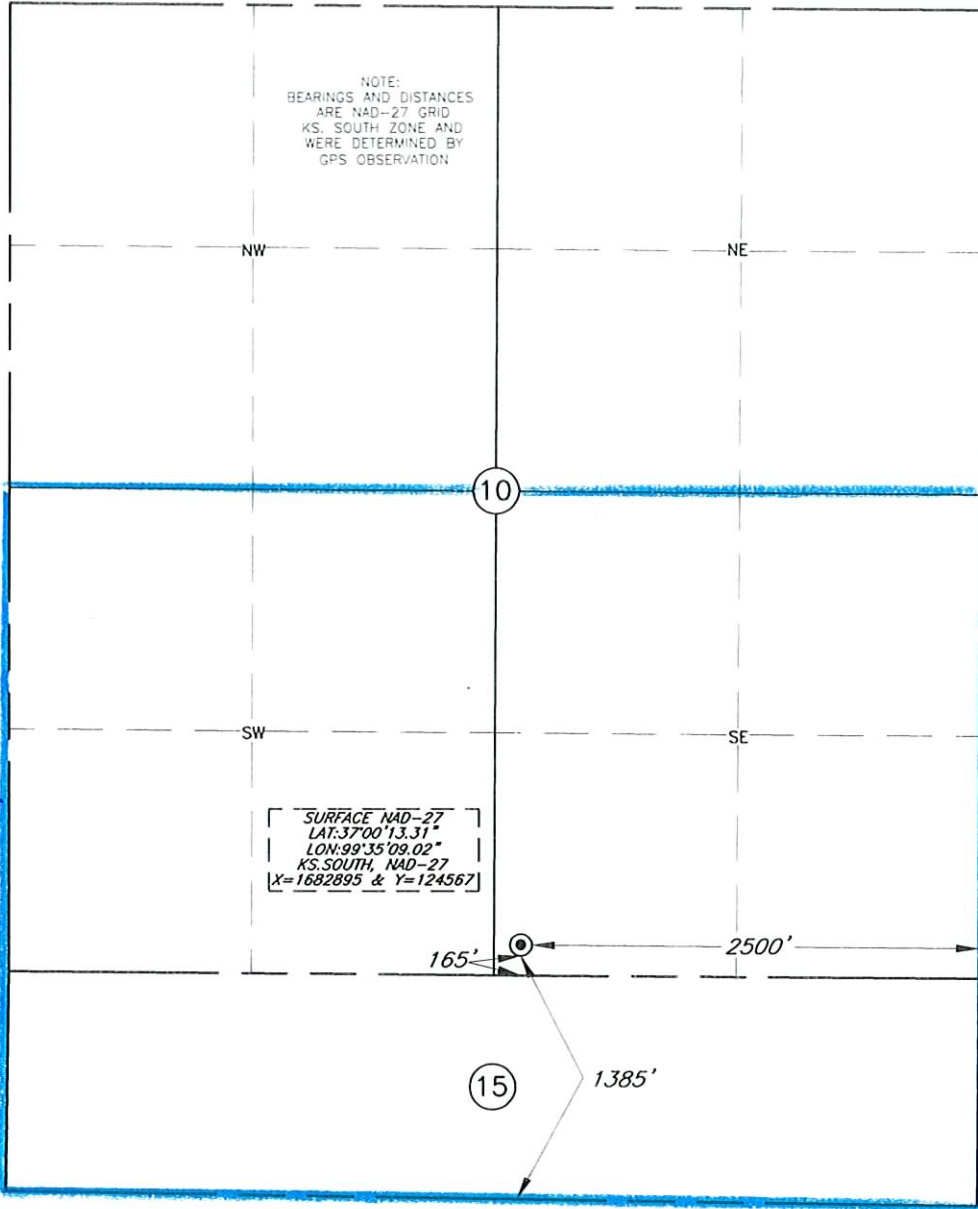
My Commission Expires:  
May 8, 2014        M. Annette Boyd  
Annette Boyd, Notary Public



# TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065  
(806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210  
Kansas Certificate of Authorization No. LS-99

Operator: STRAT LAND EXPLORATION COMPANY Lease Name: SNAKE CREEK RANCH #1-10  
Footages: 165' FSL & 2500' FEL Elevation: 1879'GR.  
Section: 10 Township: 35S Range: 21W, CLARK County, Kansas



Drilling Unit →

Topography & Vegetation: PASTURE  
Reference or Alternate Stakes Set: NONE SET  
Best Accessibility to Location: STATE LINE ROAD ±1200' SOUTH OF LOCATION  
Distance & Direction: ±12 MILES SOUTHEAST OF ASHLAND, KANSAS



This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines.

Date Surveyed: 2-23-11  
Date Drawn: 3-1-11  
Drawn by: K. WHINERY  
Job No.: 164856  
Book: 1107 Page: 15

### CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

*V. Lynn Bezner*  
V. Lynn Bezner, R.P.S. No. 1059



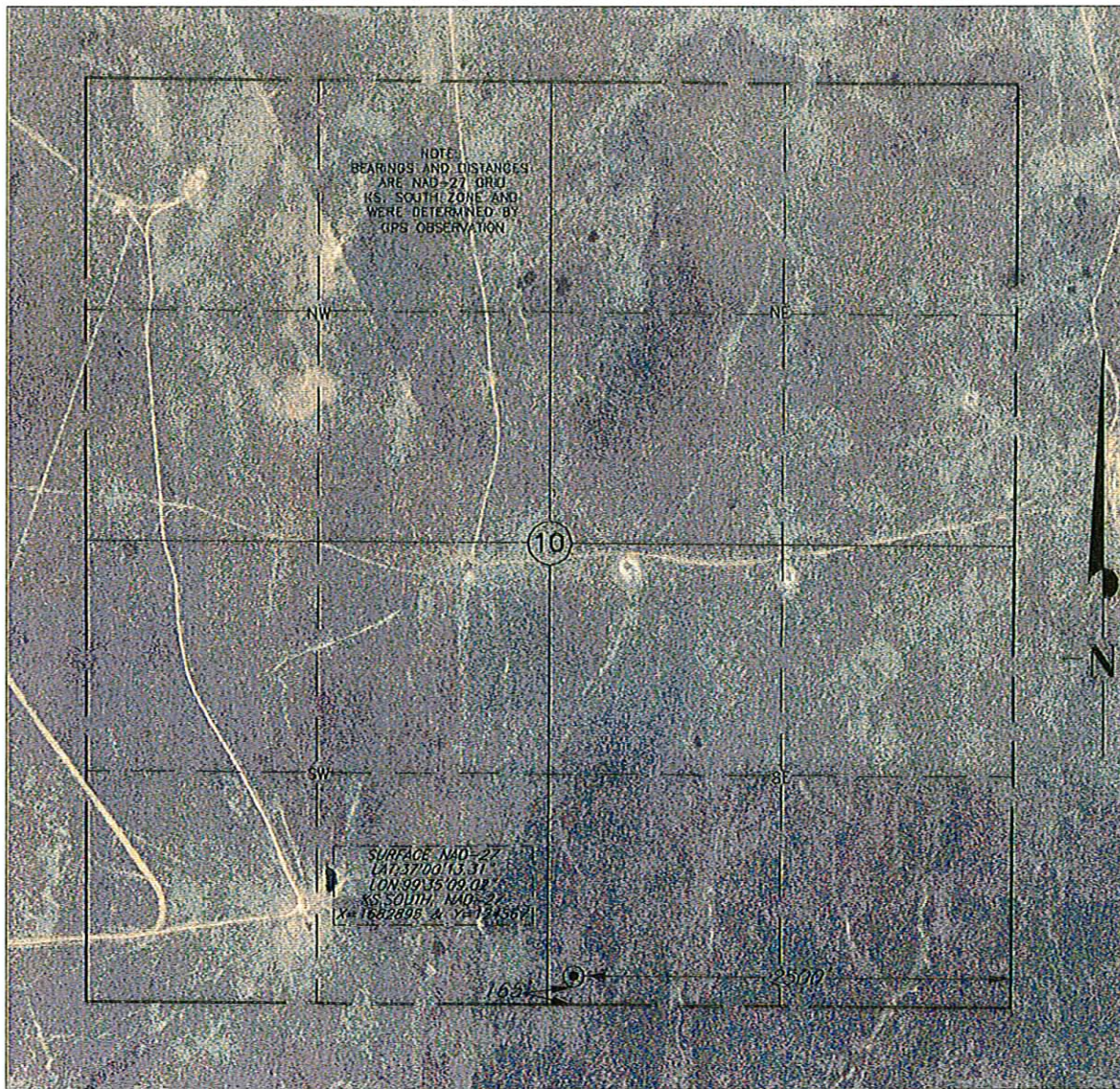
# TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

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Kansas Certificate of Authorization No. LS-99

Operator: STRAT LAND EXPLORATION COMPANY Lease Name: SNAKE CREEK RANCH #1-10

Footages: 165' FSL & 2500' FEL Elevation: 1879'GR.

Section: 10 Township: 35S Range: 21W, CLARK County, Kansas

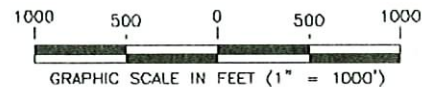


Topography & Vegetation: PASTURE

Reference or Alternate Stakes Set: NONE SET

Best Accessibility to Location: STATE LINE ROAD ±1200' SOUTH OF LOCATION

Distance & Direction: ±12 MILES SOUTHEAST OF ASHLAND, KANSAS





KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 34322  
Name: Strat Land Exploration Co  
Address 1: 15 E 5th St, #2020  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74103 + \_\_\_\_\_  
Contact Person: Dee Jansen or Rick Hall  
Phone: ( 918 ) 584-3844x20 Fax: ( 918- ) 584-3205  
Email Address: djansen@stratland.com

Well Location:  
SW SW SE Sec. 10 Twp. 35 S. R. 21  East  West  
County: SE  
Lease Name: Snake Creek Ranch Well #: 1-10  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Snake Creek Ranch  
Address 1: c/o Mark Luckie  
Address 2: 2618 County Road GG  
City: Ashland State: KS Zip: 67831 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/15/11 Signature of Operator or Agent: djansen Title: Prod/Regulatory Asst

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Strat Land Exploration Co  
 Lease: Snake Creek Ranch  
 Well Number: 1-10  
 Field: Snake Creek

Number of Acres attributable to well: 469  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SW - SW - SE

Location of Well: County: SE  
165 feet from  N /  S Line of Section  
2,500 feet from  E /  W Line of Section  
 Sec. 10 Twp. 35 S. R. 21  E  W

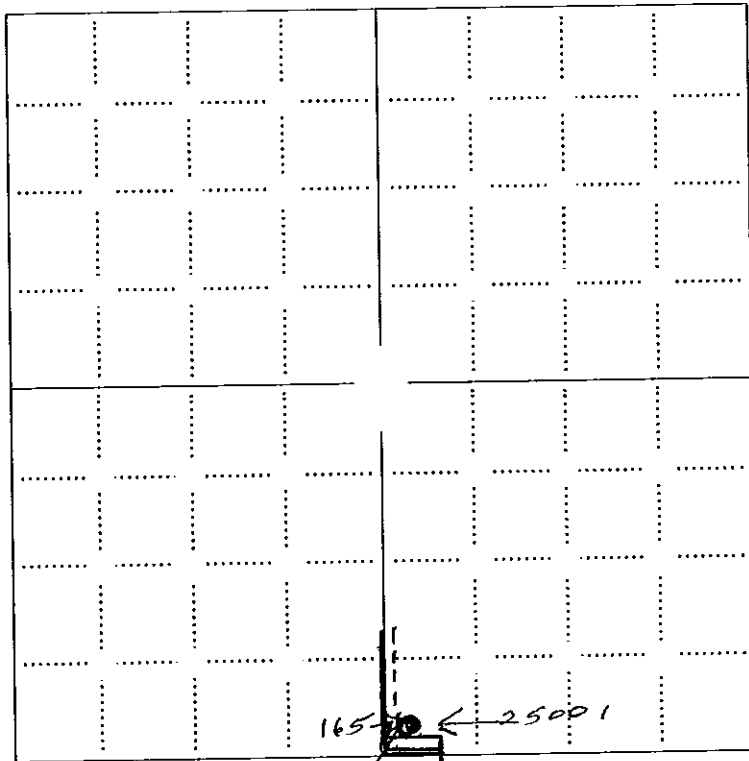
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

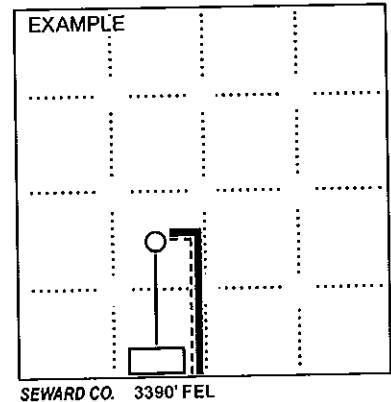
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 12, 2011

Dee Jansen  
Strat Land Exploration Co  
15 E 5th St, #2020  
Tulsa, OK 74103

Re: Drilling Pit Application  
Snake Creek Ranch 1-10  
SE/4 Sec.10-35S-21W  
Clark County, Kansas

Dear Dee Jansen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.