

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R DE W
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional Designated as Haristantal well-hand	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
NOO DK1 #	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
	gaing of this well will comply with I/ C A FF at and
The undersigned hereby affirms that the drilling, completion and eventual plu	aging of this well will comply with K.S.A. 55 et. seq.
	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

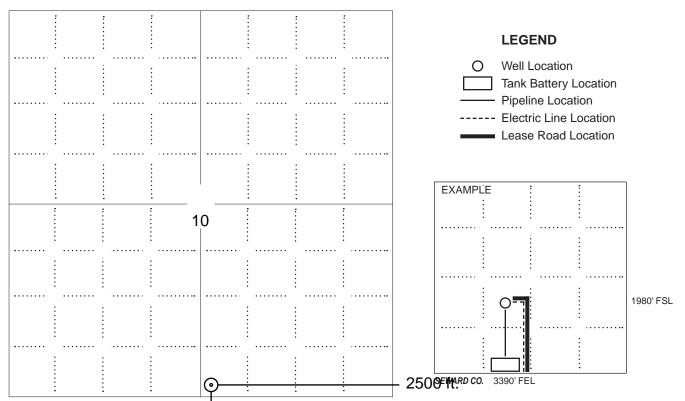
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

165 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

051180

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner?		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Chloride concentration: mg/l
Yes No		lo	·
Pit dimensions (all but working pits): Depth fro	Length (fee		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	her:	Parmi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1051180

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

DECLARATION OF POOLING AND UNITIZATION

ဟဟဟ State of Kansas

County of Clark

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, the undersigned, Strat Land Exploration Company ("Strat Land"), is the owner and holder of the following Oil and Gas Leases (hereinafter called "Subject Leases"), in Section 10-35S-21W Clark County, Kansas, to-wit:

Creek Oil and Gas lease dated January 14, 2011, from Snake Cr. Company, as Lessor to Strat Land, as Lessee, recorded in Book and covering the SW/4 of Section 10-35S-21W, Clark County, Kansas. Oil and Gas Lease dated January 14, 2011, from Snake Creek Ranch Company as Lessor to Strat Land, as Lessee, recorded in Book at Page and covering the SE/4 of Section 10-35S-21W, Clark County, Kansas.

WHEREAS, Strat Land and Snake Creek Ranch Company ("Snake Creek") entered into an unrecorded Letter Agreement") dated January 19, 2011 that grants Strat Land, in part, the right to combine consolidate and pool the aforementioned Subject Leases with the oil and gas lease covering all of Section 15-35S-21W, Clark County, Kansas, a fractional section containing 148.80 acres, more or less; and WHEREAS, Union Oil Company of California, is the present owner and holder of the following oil and gas lease, to-wit: Oil and Gas Lease dated February 5, 1951, from Cecile H. Tuttle and Charles A. Tuttle, her husband, as Lessors to the Pure Oil Company, as Lessee, recorded in Book 14, Page 115 and covering Lots 1, 2, 3 and 4 of section 15-35S-21W, Clark County, Kansas and other lands containing in all a total of 14,645.08 acres, more or less.

WHEREAS, Strat Land, as Assignee entered into a Term Assignment ("Term Assignment") with Union Oil Company of California, as Assignor dated February 11, 2011, covering the above oil and gas lease and which Term Assignment granted unto Strat Land the right to combine, consolidate and pool INSOFAR AND ONLY INSOFAR as said oil and gas lease covers and pertains to Section 15-35S-21W, Clark County, Kansas; and

WHEREAS, pursuant to the terms and provisions of each of the above oil and gas leases, the Letter Agreement and Term Assignment, Strat Land as authorized desires to combine, consolidate and pool said oil and gas leases into a consolidated oil and gas unit comprising the South-half (S/2) of Section 10 and all of Section 15-35S-21W, Clark County, Kansas, containing 468.80 acres, more or less.

consolidated and pool all oil and gas unit consisting NOW, THEREFORE, Strat Land does hereby combine, aforementioned oil and gas leases to form a consolidated following described lands, to-wit: Section 10-35S-21W and all of Section 15-35S-21W, Clark County, Kansas, containing 468.80 acres, more or less, South half (\$/2) of

for the production of oil and gas in conformity to the oil and gas leases, Letter Agreement and

The provisions hereof shall be deemed to be covenants running with the lands and leasehold and

shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said unit.

DAY OF EXECUTED, THIS STRAT LAND EXPLORATION COMPANY

Vice President Land Spellman

STATE OF OKLAHOMA

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COUNTY OF TULSA

This instrument was acknowledged before me on this $\frac{-1}{2}$ and of $\frac{1}{2}$ and $\frac{1}{2}$ 2011, by Rick L. Spellman, Vice President Land of Strat Land Exploration Company, a corporation, on behalf of the corporation.

My Commission Expires:

1000 00

Annette Boyd, Notary M.

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY * PAMPA, TEXAS 79065
(806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

	Operator:	STRAT	LAND EXPLO	RATION	COMPANY	Lease Nam	e:SNAKE_CRE	EK RANCH #1-	10
	Footages:		165'	FSL &	2500' FE	ïL	Elevation:	1879'GR.	
	Section:	10	Township:	35S	Range: _	21W	,CLARK	County	, Kansas
Prilling Unit -			Township:	BEARII AI KS. WEI G	NOTE: NOS AND DISTANG RE NAD-27 GRID SOUTH ZONE AN RE DETERMINED E PS OBSERVATION REAGE MAD-27 REAGE MAD-27 REAGE MAD-27 REAGE MAD-27	10)	NE————————————————————————————————————	County	, Kansas
				KS.S X=1682	N:99'35'09.02" SOUTH, NAD-27 2895 & Y=1245	5'	2500'		
Tanan		/aaatat	PASTUE	RF.			1000	500 0	500 1000
			on: <u>PASTUR</u> Stakes Set:		SET				AND DESCRIPTION OF THE PARTY OF
						±1200' S0	OUTH OF LOCATION	ON	= 1000)
			±12 MILES						
true Bo footage: from lir may no Date 1 Drawn Job N	th DOES NOT undary Surveys and ties shoes of occupa to be actual PSurveyed:	The own are ow	ines. certify and sto	ed ager	n Bezner, ont of Topog above des	graphic Land scribed well lo d as snown.	Land Surveyor and Surveyors, do heret ocation was surveye	by E	NS 60 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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Kansas Certificate of Authorization No. LS-99

Operator:_	STRAT	LAND EXPLO	RATION C	OMPANY	Lease Name:	SNAKE CF	REEK RANC	H #1-1	0
Footages:		1051		2500' FEL		Elevation:		9'GR.	
Section:_	10	Township:	35S	Range:	21W,	CLA	RK	_ County,	Kansas
				NOTE BE AND INSTANCES. EN NO YOUR AND ENTERNINE BY SOUTH CONE AND ENTERNINE BY SOCKERNATION		NC NC			
				740E N/O-27 [1] 37/00E 8/0-27 [1] 37/00E 8/00E 8					
		getation:PAST				1000 	500 0	500	1000
Reference	or Alter	nate Stakes Set:	NONE	SET			PHIC SCALE IN FEE	T (1" = 10	00')
Best Acce	ssibility	to Location: S	TATE LIN	E ROAD ±	1200' SOUTH	OF LOCATION	N		

Distance & Direction: ±12 MILES SOUTHEAST OF ASHLAND, KANSAS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34322	Well Location:		
OPERATOR: License # 34322 Name: Strat Land Exploration Co Address 1: 15 E 5th St, #2020	SW_SW_SE_Sec. 10 Twp. 35 S. R. 21 Eas West		
Address 1: 15 E 5th St, #2020	County: SE Lease Name: Snake Creek Ranch Well #: 1-10		
	Lease Name: Snake Creek Ranch Well #: 1-10		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Dee Jansen or Rick Hall	the lease below:		
Phone: (918) 584-3844x20 Fax: (918-) 584-3205			
Contact Person: Dee Jansen or Rick Hall Phone: (918) 584-3844x20 Fax: (918-) 584-3205 Email Address: djansen@stratland.com			
Surface Owner Information:			
Name: Snake Creek Ranch	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: c/o Mark Luckie	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2. 2618 County Road GG	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2			
Address 1: c/o Mark Luckie Address 2: 2618 County Road GG City: Ashland State: KS Zip: 67831 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (County Road State) and state the MCC with a plat showing the predicted locations of lease made	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. sice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. sice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Sice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: Solution		

For KCC Use ONLY	
API # 15	

Operator: Strat Land Exploration Co

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: SE_

Snake Creek Ranch		165 feet from N / X S Line of Section 2,500 feet from X E / W Line of Section
ımber: 1-10		
Snake Creek		Sec. 10 Twp. 35 S. R. 21 E X W
r of Acres attributable to well: 469		Is Section: 🔀 Regular or 🔲 Irregular
TR/QTR/QTR of acreage:	- <u>SW</u> - <u>SW</u> - <u>SE</u>	-
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
		Section corner used: NE NW SE SW
		LAT
Show location of the we	II. Show footage to the nearest lo	lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipe	elines and electrical lines, as req	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
	You may attach a se	eparate plat if desired.
: : :		
		LEGEND
; ; ;		O Well Location
		Tank Battery Location
		Pipeline Location
; ; ;		: Electric Line Location
		Lease Road Location
		- I
	. <u>i</u>	EXAMPLE
		1980'FS
		1980' FSI
		1980' FSI
		1980' FSI
	165-10 (2500	

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 12, 2011

Dee Jansen Strat Land Exploration Co 15 E 5th St, #2020 Tulsa, OK 74103

Re: Drilling Pit Application Snake Creek Ranch 1-10 SE/4 Sec.10-35S-21W Clark County, Kansas

Dear Dee Jansen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.