

For KCC	Use:	
Effective	Date:	
District #	·	
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Spot Description:    Spot Description:   Spot Description:   Spot Description:   Sect.   TwpS. R  E   W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Section   Sect	Expected Stud Date:	Snot Description:
OPERATOR: Licenses	month day year	·
Section   Regular   Impediar   Restrown   E /   W Line of Section   Radioses 1:   Address 2:   City   Slate:   Zip:   County:   County		
Address 5:   Contact Person:	OPERATOR: License#	
Address 2:   Chip:   Signo:   Zip:	Name:	
Country: Contact Person: Contract Person: Contractor:	Address 1:	Is SECTION: Regular Irregular?
ContraCtors: Ucense# Name: Field Marne:   Lease Name:   Well #: Field Marne:   Lease Name:   Well Drilled For:   Well Class:   Type Equipment:   String Port   Property   Target Formation(s):   Target Formation(s):   Read Marne:   Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   G	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:   Well #:	·	County:
Field Name:		Lease Name: Well #:
Name:    Neil Drilled For:   Weil Class:   Type Equipment.   Nearest Lease or unit boundary line (in footage):   Nearest L	Phone:	Field Name:
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearost Lease or unit boundary line (in footage):   Set MSL   Galos	Name:	
Ground Surface Elevation:   feet MSL   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   yas   Yas   No   Water well within one-quarter mile:   yas   yas   No   Water well within one-quarter   yas   Yas   No   Water well within o	Wall Drillad For: Wall Class: Type Fauinment:	
Oil   Enh Rec   Infloid   Mula Rotary   Water well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Depht to bottom of fresh water:   Depht to Detom of fresh water:   Depht to D		· · · · · · · · · · · · · · · · · · ·
Gas   Grage   Pool EXI.   Cable   Ca		
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - Conductor pi		
Depth to bottom of usable water:		
Surface Pipe by Alternate:		•
Length of Surface Pipe Planned to be set:    Length of Conductor Pipe (if any):	Other:	
Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drill Drill Drill;  Formation at Teach Per Permit water Water Source for Water	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operation Attended the Source of Drilling Operation And Source or Drilling Operation Operation And Source or Drilling Operation Ope	in evivo. did non midimation de followe.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operations: Water Source For Dr	Operator:	
Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation   Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat		-
Well   Farm Pond   Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required feet  Minimum surface pipe required feet per ALT.		
Bottom Hole Location:		
Will Cores be taken?   Yes   No	•	DWR Permit #:
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For KCC Use ONLY  API # 15	,	Pamambar to:
API # 15	For KCC Use ONLY	
Conductor pipe requiredfeet	ADI # 15	·
Conductor pipe required		·
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet	
Approved by:	Minimum surface pipe requiredfeet per ALTIII	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires:		
	·	
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: .

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

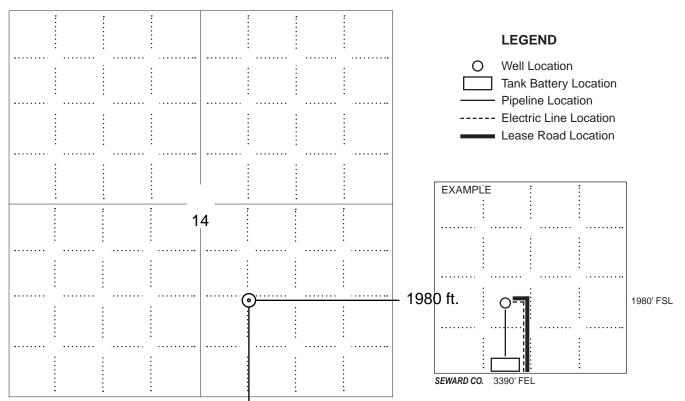
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1051395

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	,	ne closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1051395

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



## **Fall & Associates**

Stake and Elevation Service 719 W. 5<sup>a</sup> Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 2-21-11

Invoice Number 0216112

CHOLLA PRODUCTION, LLC 4-14	
Operator Number	Farm Name
Decatur-KS         14         2s           County-State         S         T	30w 1320 FSL 1980 FEL R Location
County-State	0004
Challa Draduation IIC	Elevation 2831 Gr.
Cholla Production, LLC 7851 S. Elati St.	Ordered By: Emily
Suite 201	
Littleton, CO. 80120	Scale 1"=1000"
<b>A</b>	
	·
N	
*	14 Proposed lease road-will
	, go due west from old well
Ran routine staking pro-	to existing road and then south
cedure then used pipe finder to recover old	
surface casing. Set 5'	1980'
iron rod & 4' wood stk	1400
on slight slope wheat over point of highest me	ter
reading	
Will use same tank battery	
set for the Kyte-Jording	Proposed flowlines and electric
1-14 and 2-14 wells	and electric
<b>^</b> _	<u> </u>

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Address: P.O. Box 2038	CO, INC.				API Number: 15 - 039-20963 - 00 - 00
Addiess.	30 Wichita, KS 672	208			Lease Name: Kyte
Phone: (316) 265 - 33	311 Operato	r License #: 5	5363		Well Number: #1
Type of Well: D&A (Oil, Gas D&A, SWD, ENHR, W The plugging proposal was by: Herb Deines Is ACO-1 filed? Yes Producing Formation(s): List	Water Supply Well, Cathod approved on: 02/21/2  ✓ No If not, is w	pocific, Other) 2006  vell log attache other sheet)  Bottor Bottor	ket #:	or ENHR)  (Date)  gent's Name)  No  D	Spot Location (QQQQ): C W/2 SE
Show depth and thickness of	of all water, oil and gas	formations.			
Oil, Gas or Wa		<u> </u>		<del>,                                    </del>	Surface Conductor & Production)
Formation	Content	From	То	Size	Put In Pulled Out 309' 0'
		0	309	8-5/8"	309 0
				-	
hole. If cement or other plu	igs were used, state the	e character of	same depth pla	1	placed and the method or methods used in introducing it into the tom), to (top) for each plug set.
All cement 60/40 p		1			RECEIVED  MA 0 7 200°
All cement 60/40 p	ooz. with 6% ge	I			MA 07 200° KCC WICHITA
All cement 60/40 p	ooz. with 6% ge	l any			MA: 07 200°
All cement 60/40 p	ooz. with 6% ge	l any			MA 07 200° KCC WICHITA
All cement 60/40 p	ooz. with 6% ge or: Kaler Oil Compa	I any X 76241	-0370		MA 07 200° KCC WICHITA
All cement 60/40 p	ooz. with 6% ge  or: Kaler Oil Compa  O Gainesville, T	I any X 76241	-0370		MA 07 200° KCC WICHITA
Name of Plugging Contractor Address: P.O. Box 37	ooz. with 6% ge  or: Kaler Oil Compa  O Gainesville, T  for Plugging Fees: BI	any X 76241 EREXCO	-0370 , INC.	_ , SS.	MA: 0.7 200°  KCC WICHITA  License #: 33607
Name of Plugging Contractor Address: P.O. Box 37 Name of Party Responsible State of Sedgwick Jeremy R. Ensz sworn on oath, says: That I same are true and correct, s	for Plugging Fees: BI County,	any  X 76241  EREXCO  Kansas  facts stateme  (Signature)  (Address)	-0370 , INC.	Employee of sherein contains the sherein contains t	CC WICHITA  License #: 33607  ## 10 7 200**  **KCC WICHITA*  License #: 33607  ## 10 7 200**  ##
Name of Plugging Contractor Address: P.O. Box 37  Name of Party Responsible State of Sedgwick  Jeremy R. Ensz sworn on oath, says: That I same are true and correct, services.	for Plugging Fees: BI County,	any  X 76241  EREXCO  Kansas  facts stateme  (Signature)  (Address)	-0370 , INC. ents, and matter O. Box 203	Employee of sherein contains the sherein contains t	MA 10 7 200°  KCC WICHITA  License #: 33607  f Operator) or (Operator) on above-described well, being first duly ined, and the log of the above-described well is as filed, and the 3/6/oc  KS 67208