



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1050396

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____-_____-_____- Feet from ☐ North / ☐ South Line of Section

_____-_____-_____- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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PRODUCTION INTERVAL:

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 04, 2011

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: ACO1
API 15-007-23603-00-00
MILLER 4
NW/4 Sec.31-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DEAN PATTISSON

ALLIED CEMENTING CO., LLC. 042221

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE 10 10 10	SEC. 31	TWP. 34g	RANGE 11w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 4:45 AM
LEASE Miller	WELL # 4	LOCATION				COUNTY Barber	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR H-2 #3	OWNER Woolsey
TYPE OF JOB Surface	
HOLE SIZE 7 7/8	T.D.
CASING SIZE 6 3/4	DEPTH 245
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 380	MINIMUM
MEAS. LINE	SHOE JOINT N/A
CEMENT LEFT IN CSG. 20'	
PERFS.	
DISPLACEMENT 2 1/2 Bbls Fresh H2O	

EQUIPMENT	
PUMP TRUCK #352	CEMENTER D. Felie
	HELPER Ceason
BULK TRUCK #364	DRIVER David.
BULK TRUCK #	DRIVER

REMARKS:
Pipe on Bttm, Break Circ, Pump Spacen
Mix 230sx A 3#2 cement, Start
Disp. w/ Fresh H2O, Washup truck, Slow
Rate at 15 Bbls, See Steady increase in PSZ
Stop Pump at 2 1/2 Bbls total Disp. Shut
in Cement Did Circ.

CHARGE TO: Woolsey Oper.
STREET
CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Tharp
SIGNATURE [Signature]

CEMENT	
AMOUNT ORDERED	230sx class A + 3% cc + 2% gel
COMMON 230 sx	@ 15.45 3553.50
POZMIX	@
GEL 5 sx	@ 20.80 104.00
CHLORIDE 8 sx	@ 58.20 465.60
ASC	@
WELL FILE	
Regulatory Correspondence	@
Drill/Comp Workovers	@
Tests / Meters Operations	@
	@
	@
HANDLING 243	@ 2.40 583.20
MILEAGE 243/10/15	364.50
TOTAL 5070.80	

SERVICE	
DEPTH OF JOB 227	
PUMP TRUCK CHARGE N/A	1018.00
EXTRA FOOTAGE	@
MILEAGE 15	@ 7.00 105.00
MANIFOLD	@
	@
	@
TOTAL 1123.00	

PLUG & FLOAT EQUIPMENT	
None	@
	@
	@
	@
	@
TOTAL	

SALES TAX (If Any)
TOTAL CHARGES [Signature]
DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042240

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>10-21-2010</i>	SEC. <i>31</i>	TWP. <i>34S</i>	RANGE <i>11W</i>	CALLED OUT <i>2:00pm</i>	ON LOCATION <i>4:30AM</i>	JOB START <i>9:30AM</i>	JOB FINISH <i>10:30AM</i>
LEASE <i>miller</i>	WELL # <i>4</i>	LOCATION <i>Medicine Lodge, KS 281 &</i>			COUNTY <i>Berber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Right on Snake Rd, 3/4S, E & N 1/4</i>					

CONTRACTOR <i>H2 #3</i>	OWNER <i>Woolsey Operating</i>
TYPE OF JOB <i>Production</i>	
HOLE SIZE <i>7 7/8</i>	T.D.
CASING SIZE <i>4 1/2</i>	DEPTH <i>5167'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>42'</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>80 bbls of 2% KCL water</i>	

EQUIPMENT

PUMP TRUCK CEMENTER <i>Darin F.</i>	
# <i>360-265</i> HELPER <i>Matt T.</i>	
BULK TRUCK	
# <i>381-290</i> DRIVER <i>Jason T.</i>	
BULK TRUCK	
#	DRIVER

WELL FILE
Regulatory Correspondence
Drig / Comp Workovers
Tests / Meters Operations

REMARKS:

*Pipe on bottom & break circulation
mix 25% for R & hole, mix 50% of
Scavenger cement, mix 180% of tail
cement, Shutdown, wash pump & lines,
Release plug, Start displacement, Lift
Pressure at 52 bbls, Slow rate to 36pm
at 70 bbls, Bump plug at 80 bbls
80-1500 psi, Plug & die hold*

CHARGE TO: *Woolsey Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Scott Alberg*

SIGNATURE *x [Signature]*

Thank You !!!

CEMENT		
AMOUNT ORDERED	<i>75 sk 60' 40' 4 1/2 6 1/2</i>	
	<i>180 sk class # + 10% 6 1/2 + 10% 5 1/2</i>	
	<i>6 # Kolses + .8% FL 160 + 1/4 # Flosesi</i>	
COMMON	<i>A</i>	<i>45 sk @ 15.45 695.25</i>
POZMIX	<i>30 sk @ 8.00</i>	<i>240.00</i>
GEL	<i>3 sk @ 20.80</i>	<i>62.40</i>
CHLORIDE	@	
ASC	@	
	<i>H = 180 sk @ 16.75</i>	<i>3015.00</i>
	<i>Gypseal 17 sk @ 29.20</i>	<i>496.40</i>
	<i>Start 20 sk @ 12.00</i>	<i>240.00</i>
	<i>FI-160 135# @ 13.30</i>	<i>1795.50</i>
	<i>Kolses 1080# @ .89</i>	<i>961.20</i>
	<i>Flosal 45 # @ 2.50</i>	<i>112.50</i>
	<i>KCL 8 Gals @ 31.25</i>	<i>250.00</i>
	@	
HANDLING	<i>321 @ 2.40</i>	<i>770.40</i>
MILEAGE	<i>321 / 10 / 15</i>	<i>481.50</i>
		TOTAL <i>9120.15</i>

SERVICE

DEPTH OF JOB	<i>5167'</i>	
PUMP TRUCK CHARGE	<i>2185.00</i>	
EXTRA FOOTAGE	@	
MILEAGE	<i>15 @ 7.00</i>	<i>105.00</i>
MANIFOLD	@	
	<i>Hesdrents /</i>	@
	@	

TOTAL *2290.00*

PLUG & FLOAT EQUIPMENT

<i>4 1/2</i>		
1- AFV Float shoe	@	<i>205.00</i>
1- Latch Down plug	@	<i>145.00</i>
10- Turbolizers	@ <i>37.80</i>	<i>378.00</i>
20- Scratches	@ <i>55.65</i>	<i>1113.00</i>
	@	

TOTAL *1841.00*

SALES TAX (If Any) _____

TOTAL CHARGES *[Signature]*

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Operating Co.

125 N Market STE 1000
Wichita Ks, 67202

ATTN: Scott Alberg

Miller #4

31/34s/11w

Job Ticket: 37400

DST#: 1

Test Start: 2010.10.17 @ 11:30:39

GENERAL INFORMATION:

Formation: **Cherokee- Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:59:09

Time Test Ended: 21:24:09

Test Type: Conventional Bottom Hole

Tester: Mike Slemp

Unit No: 53

Interval: 4648.00 ft (KB) To 4780.00 ft (KB) (TVD)

Total Depth: 4780.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 1402.00 ft (KB)

1393.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8677 Inside

Press @ Run Depth: 68.54 psig @ 4650.00 ft (KB)

Start Date: 2010.10.17

End Date:

2010.10.17

Start Time: 11:30:40

End Time:

21:24:09

Capacity: 8000.00 psig

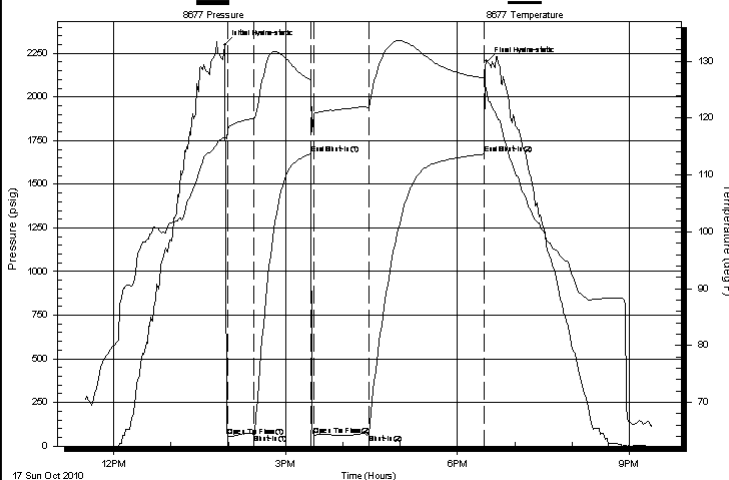
Last Calib.: 2010.10.17

Time On Btm: 2010.10.17 @ 13:56:39

Time Off Btm: 2010.10.17 @ 18:30:24

TEST COMMENT: IF- BOB in 1 min
IS- No blow back
FF- BOB in ASAO, GTS in 10 min TSTM
FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

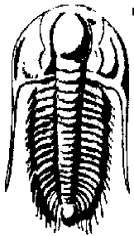
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.01	116.71	Initial Hydro-static
3	56.55	118.00	Open To Flow (1)
30	65.60	119.97	Shut-In(1)
90	1677.00	126.75	End Shut-In(1)
93	61.58	120.67	Open To Flow (2)
150	68.54	121.84	Shut-In(2)
272	1673.50	127.04	End Shut-In(2)
274	2204.59	124.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	100% mud	0.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Operating Co.

Miller #4

125 N Market STE 1000
Wichita Ks, 67202

31/34s/11w

Job Ticket: 37400

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.10.17 @ 11:30:39

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 9.17 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	100% mud	0.934

Total Length: 190.00 ft

Total Volume: 0.934 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

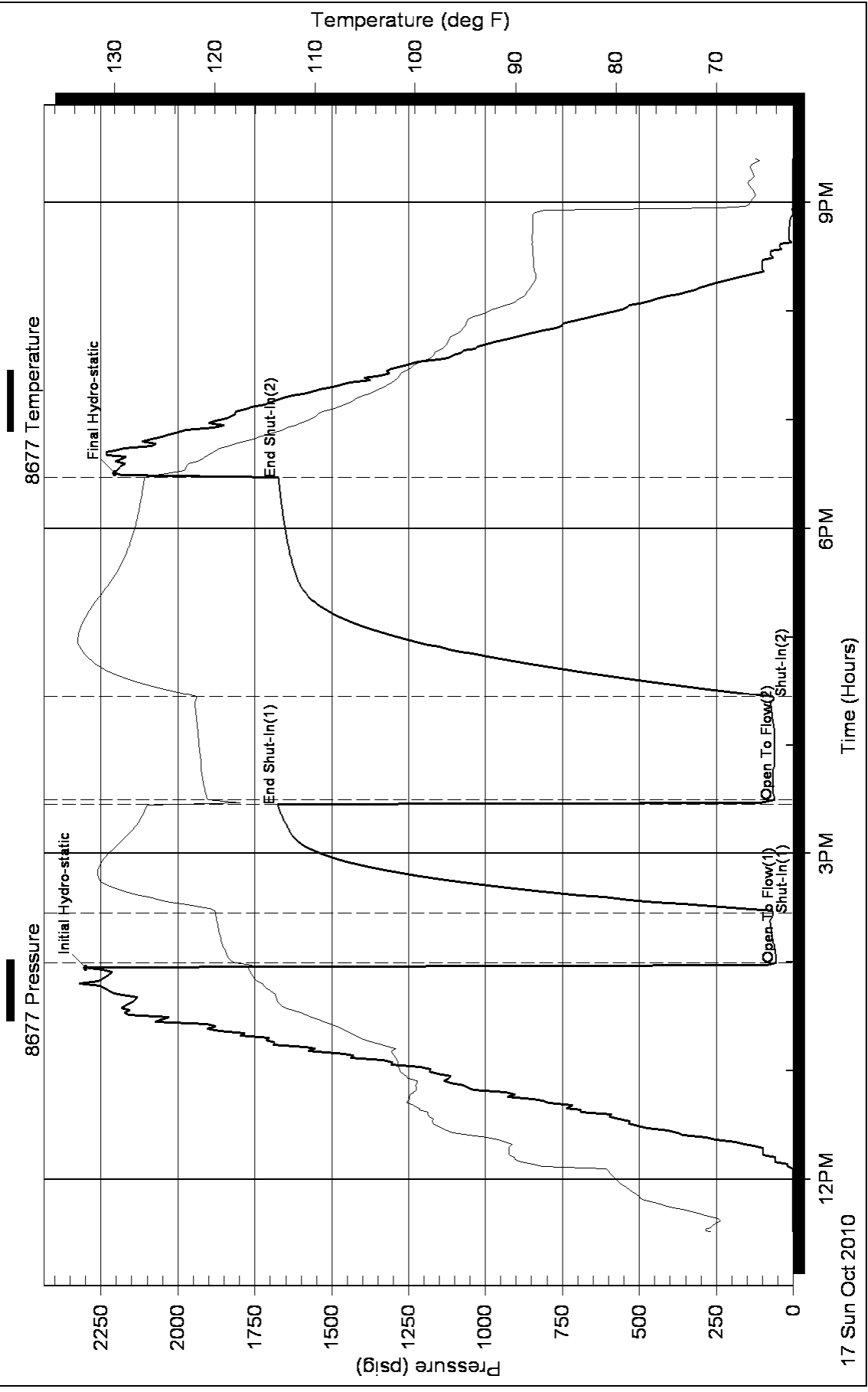
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





Woolsey Operating Company, LLC

Scale 1:240 (5'=100') Imperial

Measured Depth Log

Well Name: Miller #4
Location: S/2 NW NW NW
License Number: API: 15-007-23603-00-00
Spud Date: October 9, 2010
Surface Coordinates: 495' FNL, 330' FWL Section 31-Twp 34 South - Rge 11 West
Bottom Hole Coordinates: Vertical Hole

Region: Barber County, Kansas

Drilling Completed: October 20, 2010

Ground Elevation (ft): 1393
Logged Interval (ft): 3500
Formation: McLish Sand
Type of Drilling Fluid: Chemical Mud, Displace at 3400'

K.B. Elevation (ft): 1402
Total Depth (ft): 5395

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.co

OPERATOR

Company: Woolsey Operating Company,LLC
Address: 125 N. Market, Suite 1000
Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg
Company: Alberg Petroleum, LLC
Address: 609 Meadowlark Lane
Pratt, Kansas 67124

FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
HUSHPUCKNEY SHALE	4488(-3086)	4489(-3087)
B/KC	4540(-3138)	4538(-3136)
PAWNEE	4632(-3230)	4636(-3234)
CHEROKEE GROUP	4674(-3272)	4683(-3281)
MISSISSIPPIAN	4702(-3300)	4709(-3307)
COMPTON LIMESTONE	4714(-3312)	4720(-3318)
KINDERHOOK SHALE	4944(-3542)	4941(-3539)
WOODFORD SHALE	4955(-3553)	4957(-3555)
MISNER SAND	5033(-3631)	5035(-3633)
VIOLA	5058(-3656)	5063(-3661)
SIMPSON GROUP	5060(-3658)	5064(-3662)
SIMPSON WILCOX	5202(-3800)	5206(-3804)
MCLISH SHALE	5230(-3828)	5232(-3830)
MCLISH SAND	5278(-3876)	5275(-3873)
RTD	5352(-3950)	5358(-3956)
LTD	5395(-3993)	5399(-3997)

COMMENTS

Surface Casing: Set 6 joints 10 3/4" at ' 240' with 230 sxs Class A, 2% gel, 3% cc, plug down at 4:45 am on October 10, 2010. Cement did Circulate.
Production Casing: Ran 4 1/2" casing
Deviation Surveys:240' 1 1/4, 1061 1, 1602 3/4, 2110 3/4, 2649 1, 2391 1/2, 3701 1, 4208 1/2, 4653 1/2, 5395 1 1/2
Contractor Bit Record: 1- 14 3/4" out at 240'.
2- 7 7/8" out at 5395'.

Gas Detector: Woolsey Operating Company, Trailer #2
Mud System: Mud Co, Brad Bortz, Engineer
DSTs: One DST by Trilobite Testing, See Results Below.

DSTs

DST #1 4648 to 4780, 30-60-60-120, 1st opening Strong Blow BOB 1 minute, no blow back, 2nd opening Strong Blow BOB immediately, GTS 10 minutes into opening TSTM, no blow back.

Recovery: 190' Drilling Mud, no shows. (Very Slight Show gas)

IHP 2299# FHP 2204#

IFP 56-65# FFP 61 to 68 #

ISIP 1677# FSIP 1673#

Temp 127

CREWS

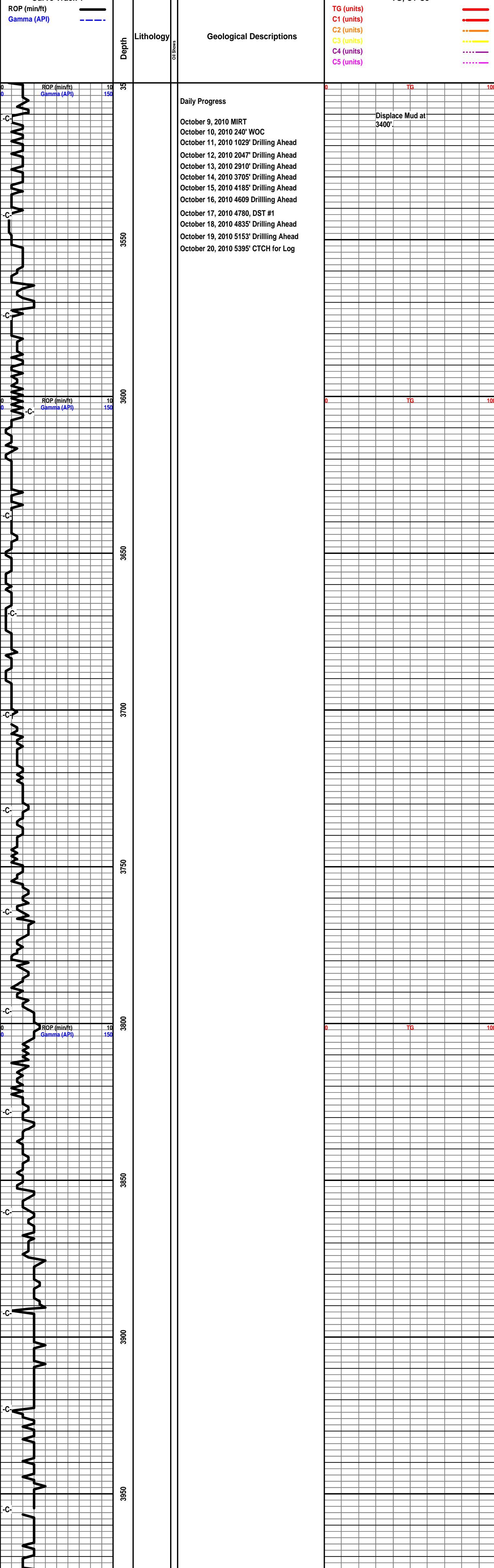
H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Mark Staats
Gary Axtell
Cesar Regalado

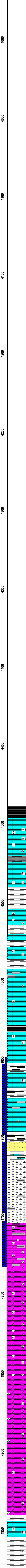
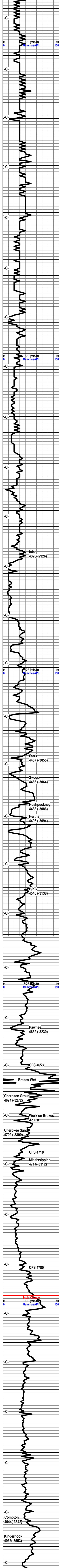
ROCK TYPES

Anhy	Congl	Lmst	Black sh
Bent	Sdy dolo	Mrlst	Gry sh
Brec	Shy dolo	Salt	Shale
Cht	Dol	Shale	Shysltst
Clyst	Gyp	Siltst	Sitysh
Coal	Sdy lmst	Ss	

ACCESSORIES

MINERAL	Chlorite	Pelec	Grysh
Arg	Dol	Pellet	Gryslt
Bent	Sand	Pisolite	Lms
Bit	Silty	Plant	Sandylms
Brecfrag	FOSSIL	Strom	Sh
Calc	Algae	Fuss	Siltstn
Carb	Amph	STRINGER	TEXTURE
Chtdk	Belm	Anhy	Boundst
Chtlt	Bioclst	Arg	Chalky
Dol	Brach	Bent	Cryxln
Ferrpel	Bryozoa	Coal	Earthy
Ferr	Cephal	Dol	Finexln
Glau	Coral	Gyp	Grainst
Gyp	Crin	Ls	Lithogr
Marl	Echin	Mrst	Microxln
Nodule	Fish	Sltstrg	Mudst
Phos	Foram	Ssstrg	Packst
Pyr	Fossil	Carbsh	Wackst
Salt	Gastro	Clystn	
Sandy	Oolite	Dol	
Silt	Ostra		





Shale, Grey- black, carb.

Limestone, tan-white, xln, dense, sl. foss., chalky.

Limestone, off-white to tan, xln, foss., oolimoldic in part, sl. chalky, no odor, no vis show.

Shale, dk grey, blk., firm.

Limestone, cream-white, fxln, dense, sl. chalky, trace foss., traces of tan cherts, no vis shows.

Shale, light grey green, silty, some limey.

Limestone, lt grey-white, xln, dense, slightly cherty, sub-chalky in part.

Shale, Lt grey-green.

Limestone, tan-white, xln, dense, trace chert.

Shale, Lt grey.

Limestone, tan-white, xln, dense, trace of chert, sl foss.

Shale, grey.

Limestone, Cream to tan-white, fxln, shaley in part, sl. foss.

Limestone, cream to grey-white, xln, dense, sub-chalky.

Limestone, cream, tan, fxln, sub-chaky, foss. in part, trace of tan chert.

Shale, grey-black, carb., sl. show gas bubbles.

Limestone, tan-white, fxln, trace of scattered pp porosity, trace foss porosity, light show of gas bubbles, dull mineral fluor, no odor, good gas kick.

Shale, grey, grey-black.

Limestone, cream, tan-white, xln, sl. foss, chalky.

Shale, grey, grey-black.

Limestone, cream to tan-white, xln, shaley in part, sub-chalky, foss.

Limestone, a/a, trace of tan chert.

Shale, grey, grey-black.

Sandstone, clear to tan, fine grained, well cemented, fair sorting, slight odor, sl. light brown staining, slight show of oil, trace of bleeding gas, good gas kick.

Shale, lt grey-green, slightly limey.

Chert, white to clear, fresh, sharp, some lt staining along edges, sl show lt oil, shaley in samples. Some traces of tan ls.

Chert, white to off-white, fresh, sharp, some weathered, traces of vugular porosity, staining along edges, abundant shales in samples.

Chert, white, off-white, sharp, fresh, weathered, fair staining, trace show free oil in sample tray, v. ft odor, shaley in samples.

Cherty-dolo, white to lt grey, some fresh, sharp, good staining, trace show of oil in tray, abundant shales present in samples.

Cherty-dolo, lt grey, some weathered, fresh, sharp, pp porosity, sl show oil, shaley in samples.

Dolo, Chert, Lt grey-white, sharp, some fresh trace lt staining, abundant grey to dk grey shale, blk., firm.

Dolo, Lt grey, cherty, some weathered texture, grey to dk grey shales, blk., firm. No visible shows.

Dolo, Lt grey, grey, cherty, abundant grey to dk grey blk., firm shale.

Dolo, Lt grey to grey-white, xln, cherty in part, grey firm shales.

Dolo, grey to lt grey, xln, fn grained, traces of chert, shale, lt grey to grey, firm, some silty.

Dolo, grey, fnxln, chert, grey shales.

Dolo, grey to lt grey, xln, traces of chert, grey shales, some silty in part.

Dolo, grey, lt grey, xln, silty shales

Dolo, grey, lt grey, xln, grey silty shales.

Dolo, grey, lt grey, xln, grey shales, blk., silty.

Shale, dk grey-green.

Limestone, white, cream-white, fxln, dense, sub-chalky, sl foss.

Shale, grey-black, trace of pyritic.

Shale, grey-black, pyritic.

