



KANSAS CORPORATION COMMISSION 1050512
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Hoeme Trust 1-31
Doc ID	1050512

Tops

Name	Top	Datum
Heebner	3936	-903
Lansing	3984	-951
Stark Shale	4269	-1236
Hushpuckney	4326	-1293
Base KC	4398	-1365
Pawnee	4506	-1473
Ft. Scott	4529	-1496
Mississippian	4729	-1696

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 08, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-171-20782-00-00
Hoeme Trust 1-31
SE/4 Sec.31-18S-33W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237637

Invoice Date: 10/28/2010 Terms:

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

HOEME TRUST 1-31
24489
31-18S-33W
10-26-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	220.00	16.0000	3520.00
1102	CALCIUM CHLORIDE (50#)	621.00	.8800	546.48
1118B	PREMIUM GEL / BENTONITE	414.00	.2000	82.80
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1506.67

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	620.40	620.40
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.50	180.00

*BCP
APR 10 - 271*

Exp. FILE	
TC	
RG	
HY	NOV 01 2010
PV	
OD	
	DB
	MM
	DM

Parts:	4241.28	Freight:	.00	Tax:	352.03	AR	4872.04
Labor:	.00	Misc:	.00	Total:	4872.04		
Sublt:	-1506.67	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125186

Invoice Date: Nov 3, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

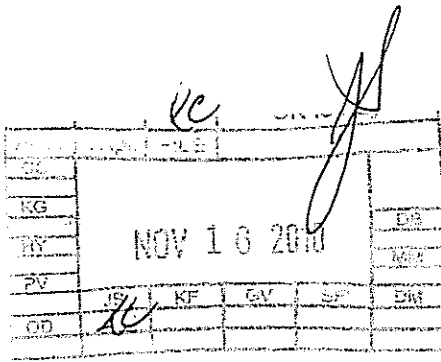
Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093 Garden City Ks 67846</i>

Federal Tax I.D.#: 20-5975804

*AFE-10-271
Drilling* *OK 11/15/10*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Hoeme Trust #1-31</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 3, 2010	12/3/10

Quantity	Item	Description	Unit Price	Amount
475.00	MAT	Lightweight Class A	14.05	6,673.75
144.00	MAT	Flo Seal	2.50	360.00
475.00	SER	Handling - Production - Top Stage	2.40	1,140.00
40.00	SER	Mileage 475 sx @.10 per sk per mi	47.50	1,900.00



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2518.43

ONLY IF PAID ON OR BEFORE
Nov 28, 2010

Subtotal	10,073.75
Sales Tax	513.46
Total Invoice Amount	10,587.21
Payment/Credit Applied	
TOTAL	10,587.21

ALLIED CEMENTING CO., LLC. 035146A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-3-10</u>	SEC. <u>31</u>	TWP. <u>18S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>HOEME TRUST</u>		WELL # <u>1-31</u>		LOCATION <u>SCOTT CITY 4W-3S-1W-N 50X0</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN OIL & GAS REG # 22 OWNER SAME

TYPE OF JOB Production TOP STAGE

HOLE SIZE 7 7/8" T.D. 4850'

CASING SIZE 4 1/2" DEPTH 4826'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-V DEPTH 2386'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.57'

CEMENT LEFT IN CSG. 20.57'

PERFS.

DISPLACEMENT 38 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

394 DRIVER WELL

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED

475 SKS LITE 1/4" # F10-SEAL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

LITE 475 SKS @ 14.05 6673.75

@

F10-SEAL 144 # @ 2.50 360.00

@

@

@

@

HANDLING 475 SKS @ 2.40 1140.00

MILEAGE 104 PER SK/mile @ 19.00 1980.00

TOTAL 10073.75

REMARKS:

MIX 20 SKS MOUSE HOLE, MIX 30 SKS
RAT HOLE, MIX 425 SKS LITE 1/4" # F10-
SEAL down 4 1/2" CASING WASH TRUCK
& LINES. DISPLACE WITH 38 BBLs FRESH
WATER. HAD 900 PSI LEFT PRESSURE.
LANDED PLUG AT 1800 PSI. D-V TOOL
CLOSED & HELD Cement did circulate

THANK YOU

CHARGE TO: LARID OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2386'

PUMP TRUCK CHARGE N/C

EXTRA FOOTAGE @

MILEAGE 104 PER SK/mile @ 19.00 N/C

MANIFOLD @

@

@

TOTAL _____

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Genry Blevins

SIGNATURE Genry Blevins

Bid

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125185

Invoice Date: Nov 3, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093</i> <i>Garden City, Ks 67846</i>

Federal Tax I.D.#: 20-5975804

AFE-10-271
Drilling

CA 11/15/10

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Hoeme Trust #1-31</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 3, 2010	12/3/10

Quantity	Item	Description	Unit Price	Amount
220.00	MAT	ASC Class A	18.60	4,092.00
1,100.00	MAT	Gilsonite	0.89	979.00
500.00	MAT	WFR-2	1.27	635.00
220.00	SER	Handling	2.40	528.00
40.00	SER	Mileage 220 sx @ .10 per sk per mi	22.00	880.00
1.00	SER	Production Stage - Bottom Stage	2,011.00	2,011.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	EQP	4.5 AFU Float Shoe	206.00	206.00
16.00	EQP	4.5 Centralizer	32.00	512.00
1.00	EQP	4.5 Basket	147.00	147.00
1.00	EQP	4.5 D V Tool	4,219.00	4,219.00
1.00	EQP	4.5 Latch Down Plug Assembly	144.00	144.00

APR	EXPL	FILE	
MAY			
JUN			
JUL			
AUG			
SEP			
OCT			
NOV			
DEC			

NOV 1 2010

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3658.25

ONLY IF PAID ON OR BEFORE

Nov 28, 2010

Subtotal	14,633.00
Sales Tax	798.18
Total Invoice Amount	15,431.18
Payment/Credit Applied	
TOTAL	15,431.18

ALLIED CEMENTING CO., LLC. 035145A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-3-10</u>	SEC. <u>31</u>	TWP. <u>18S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>HOEME TRUST</u>		WELL # <u>1-31</u>	LOCATION <u>SCOTT CITY 4W-35-1W-N INT</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFEN DRUG REG # 22
 TYPE OF JOB Production Bottom Stage
 HOLE SIZE 7 7/8" T.D. 4850'
 CASING SIZE 4 1/2" DEPTH 4826'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D-V DEPTH 2386'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20,57'
 CEMENT LEFT IN CSG. 20,57'
 PERFS. _____
 DISPLACEMENT 38 1/2 BBLs WATER 38 BBLs mud 76 1/2 BBLs

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>396</u>	DRIVER <u>DARRIN</u>	
BULK TRUCK # <u>394</u>	DRIVER <u>WELL</u>	

REMARKS:

MAX 500 GALS WFR-2 Followed BY 200 GALS ASC 10% SALT 2% GEL 5# GELSONITE
WASH TRUCK + LINE, DISPLACE WITH 38 1/2 BBLs WATER 38 BBLs mud. Had 800 PSI LEFT PRESSURE, LANDED PLUG AT 1400 PSI. FLOAT HELD.

THANK YOU

CHARGE TO: LARIO OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gene & Blewies
 SIGNATURE Gene Blewies

OWNER SAME

CEMENT

AMOUNT ORDERED <u>500 GALS WFR-2</u>		
<u>220 SKS ASC 10% SALT 2% GEL</u>		
<u>5# GELSONITE</u>		
COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>4 SKS</u>	@ <u>N/C</u>	<u>N/C</u>
CHLORIDE _____	@ _____	
ASC <u>220 SKS</u>	@ <u>15.60</u>	<u>4092.00</u>
<u>GELSONITE 1100 #</u>	@ _____	<u>979.00</u>
<u>SALT 20 SKS</u>	@ <u>N/C</u>	<u>N/C</u>
<u>WFR-2 500 GALS</u>	@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>220 SKS</u>	@ <u>2.40</u>	<u>528.00</u>
MILEAGE <u>104 PER SK/MILE</u>		<u>880.00</u>
TOTAL		<u>7114.00</u>

SERVICE

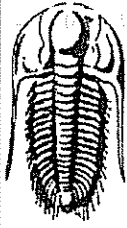
DEPTH OF JOB <u>4826'</u>		
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>40 MI</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD _____	@ _____	
TOTAL		<u>2291.00</u>

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1-AFU Float shoe</u>		<u>206.00</u>
<u>16-CENTRALIZERS</u>	@ <u>32.00</u>	<u>512.00</u>
<u>1-BASKET</u>	@ _____	<u>147.00</u>
<u>1-DV Tool</u>	@ _____	<u>4219.00</u>
<u>1-Latchdown Plug</u>	@ _____	<u>144.00</u>
TOTAL		<u>5228.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Bid



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

Hoeme Trust 1-31

301 S. Market
Wichita, KS.
6702-3805

S 31-18-33 Scott KS

ATTN: Wes Hansen

Job Ticket: 38941

DST#: 1

Test Start: 2010.10.29 @ 08:21:23

GENERAL INFORMATION:

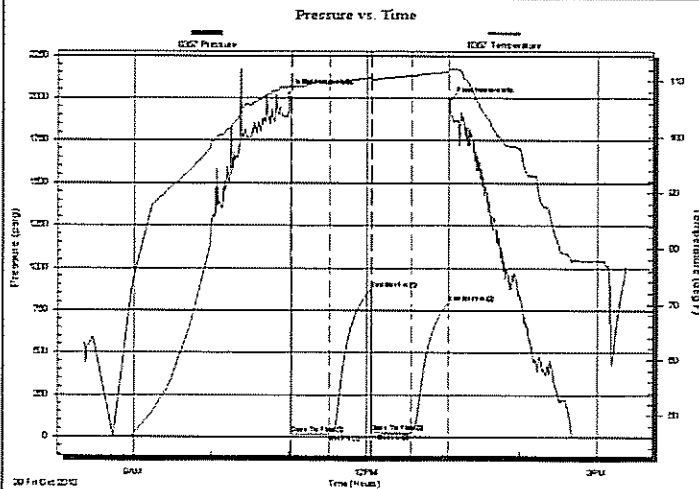
Formation: **Lansing "B"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 11:01:23
 Time Test Ended: 15:21:53
 Interval: **4006.00 ft (KB) To 4034.00 ft (KB) (TVD)**
 Total Depth: **4034.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**
 Reference Elevations: **3033.00 ft (KB)**
3022.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 8357

Inside

Press@RunDepth: **24.95 psig @ 4007.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.29** End Date: **2010.10.29** Last Calib.: **2010.10.29**
 Start Time: **08:21:28** End Time: **15:21:52** Time On Btm: **2010.10.29 @ 10:59:38**
 Time Off Btm: **2010.10.29 @ 13:04:53**

TEST COMMENT: IF: 1/8" blow, died in 8 minutes
 IS: No return
 FF: No blow
 FS: No return



PRESSURE SUMMARY

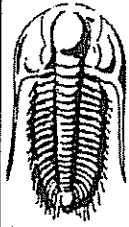
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2026.87	108.85	Initial Hydro-static
2	16.27	108.89	Open To Flow (1)
32	19.78	109.60	Shut-In(1)
65	874.62	110.52	End Shut-In(1)
65	30.26	110.32	Open To Flow (2)
96	24.95	110.89	Shut-In(2)
125	793.09	111.61	End Shut-In(2)
126	1986.26	112.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 2% O 98% M	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, KS.
6702-3805
ATTN: Wes Hansen

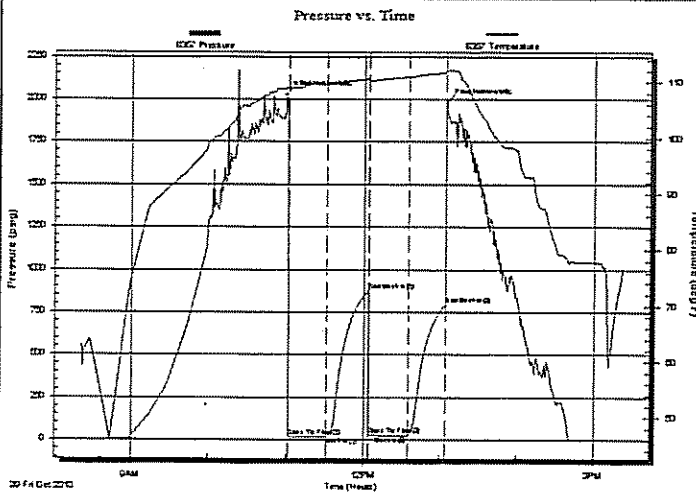
Hoeme Trust 1-31
S 31-18-33 Scott KS
Job Ticket: 38941 DST#: 1
Test Start: 2010.10.29 @ 08:21:23

GENERAL INFORMATION:

Formation: **Lansing "B"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 11:01:23
Time Test Ended: 15:21:53
Interval: **4006.00 ft (KB) To 4034.00 ft (KB) (TVD)**
Total Depth: **4034.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chuck Smith**
Unit No: **37**
Reference Elevations: **3033.00 ft (KB)**
3022.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 8357 Inside
Press@RunDepth: **24.95 psig @ 4007.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.10.29** End Date: **2010.10.29** Last Calib.: **2010.10.29**
Start Time: **08:21:28** End Time: **15:21:52** Time On Btm: **2010.10.29 @ 10:59:38**
Time Off Btm: **2010.10.29 @ 13:04:53**

TEST COMMENT: IF: 1/8" blow, died in 8 minutes
IS: No return
FF: No blow
FS: No return



PRESSURE SUMMARY

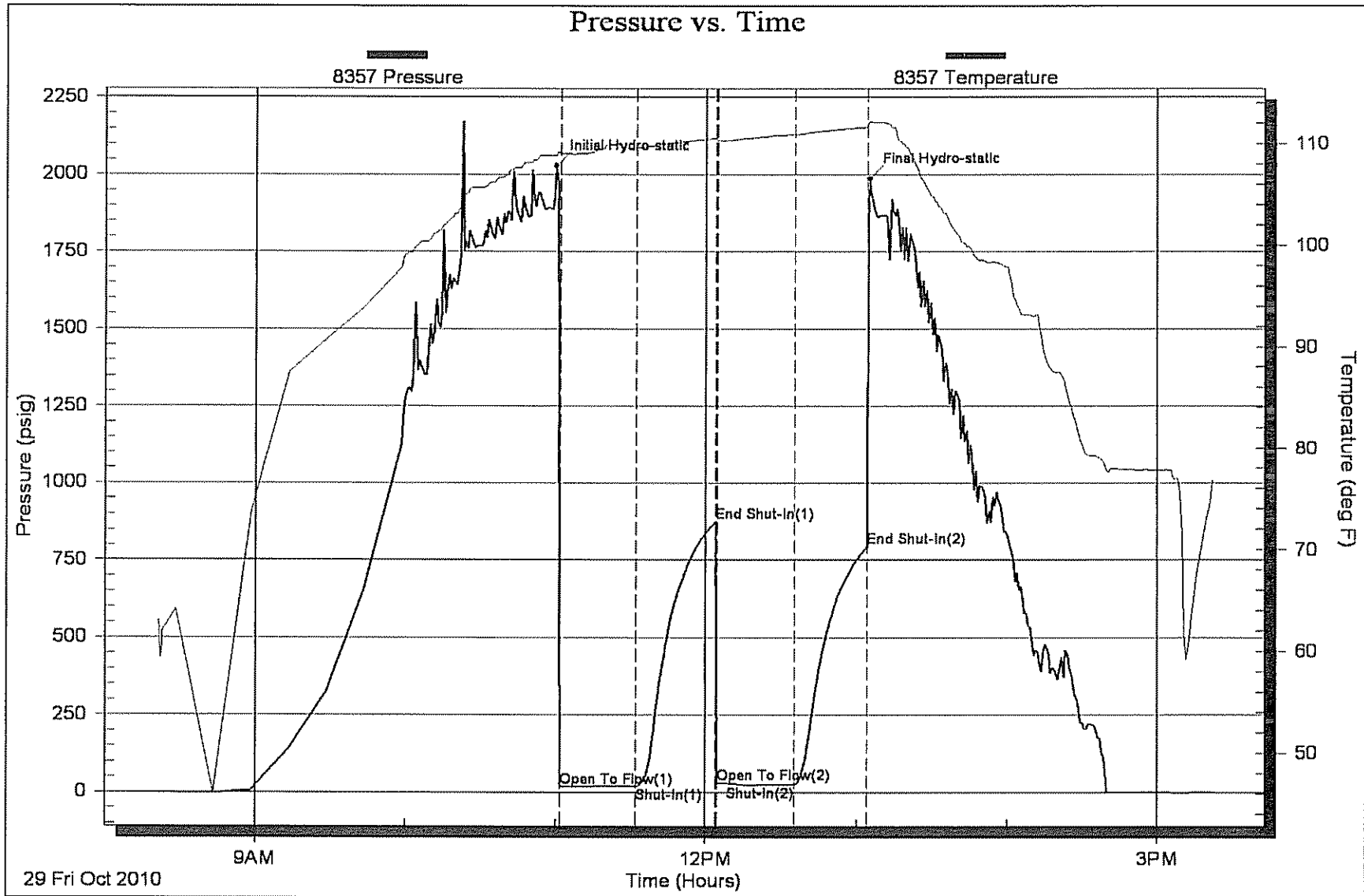
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2026.87	108.85	Initial Hydro-static
2	16.27	108.89	Open To Flow (1)
32	19.78	109.60	Shut-In(1)
65	874.62	110.52	End Shut-In(1)
65	30.26	110.32	Open To Flow (2)
96	24.95	110.89	Shut-In(2)
125	793.09	111.61	End Shut-In(2)
126	1986.26	112.13	Final Hydro-static

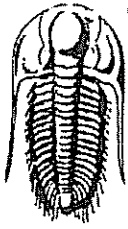
Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 2% O 98% M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, KS.
6702-3805
ATTN: Wes Hansen

Hoeme Trust 1-31
S 31-18-33 Scott KS
Job Ticket: 38942 DST#: 2
Test Start: 2010.10.30 @ 00:44:00

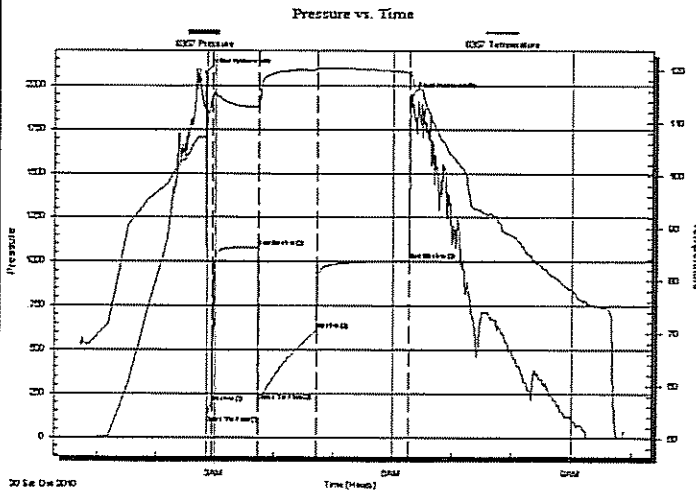
GENERAL INFORMATION:

Formation: **Lansing "C"/"D"**
 Deviated: **No** Whipstock: ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **02:51:00**
 Tester: **Chuck Smith**
 Time Test Ended: **09:53:00**
 Unit No: **37**
 Interval: **4032.00 ft (KB) To 4095.00 ft (KB) (TVD)**
 Reference Elevations: **3033.00 ft (KB)**
 Total Depth: **4095.00 ft (KB) (TVD)**
3022.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **11.00 ft**

Serial #: 8357

Press@RunDepth: **608.91 psig @ ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.30** End Date: **2010.10.30** Last Calib.: **2010.10.30**
 Start Time: **00:44:05** End Time: **09:53:00** Time On Btm: **2010.10.30 @ 02:49:30**
 Time Off Btm: **2010.10.30 @ 06:18:30**

TEST COMMENT: IF: BOB in 2 min. 45 sec
 IS: 1" return
 FF: BOB in 2 min 45 sec
 FS: 1" return died at 55 min



PRESSURE SUMMARY

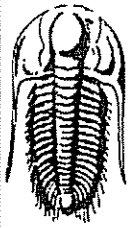
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.51	107.39	Initial Hydro-static
2	75.94	107.78	Open To Flow (1)
8	194.61	114.96	Shut-In(1)
54	1080.70	113.19	End Shut-In(1)
55	205.33	113.12	Open To Flow (2)
114	608.91	120.22	Shut-In(2)
208	1005.72	119.71	End Shut-In(2)
209	1941.51	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	gmco 10G 20M 700	0.29
673.00	gmco 20G 5M 750	7.82
372.00	gmco 25G 10M 650	5.22
372.00	gmco 10G 10M 800	5.22
0.00	620' weak GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hoeme Trust 1-31

301 S. Market
Wichita, KS.
6702-3805

S 31-18-33 Scott KS

Job Ticket: 38942

DST#: 2

ATTN: Wes Hansen

Test Start: 2010.10.30 @ 00:44:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 22 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 5.80 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
59.00	gmco 10G 20M 70O	0.290
673.00	gmco 20G 5M 75O	7.819
372.00	gmco 25G 10M 65O	5.218
372.00	gmco 10G 10M 80O	5.218
0.00	620' weak GIP	0.000

Total Length: 1476.00 ft Total Volume: 18.545 bbl

Num Fluid Samples: 0

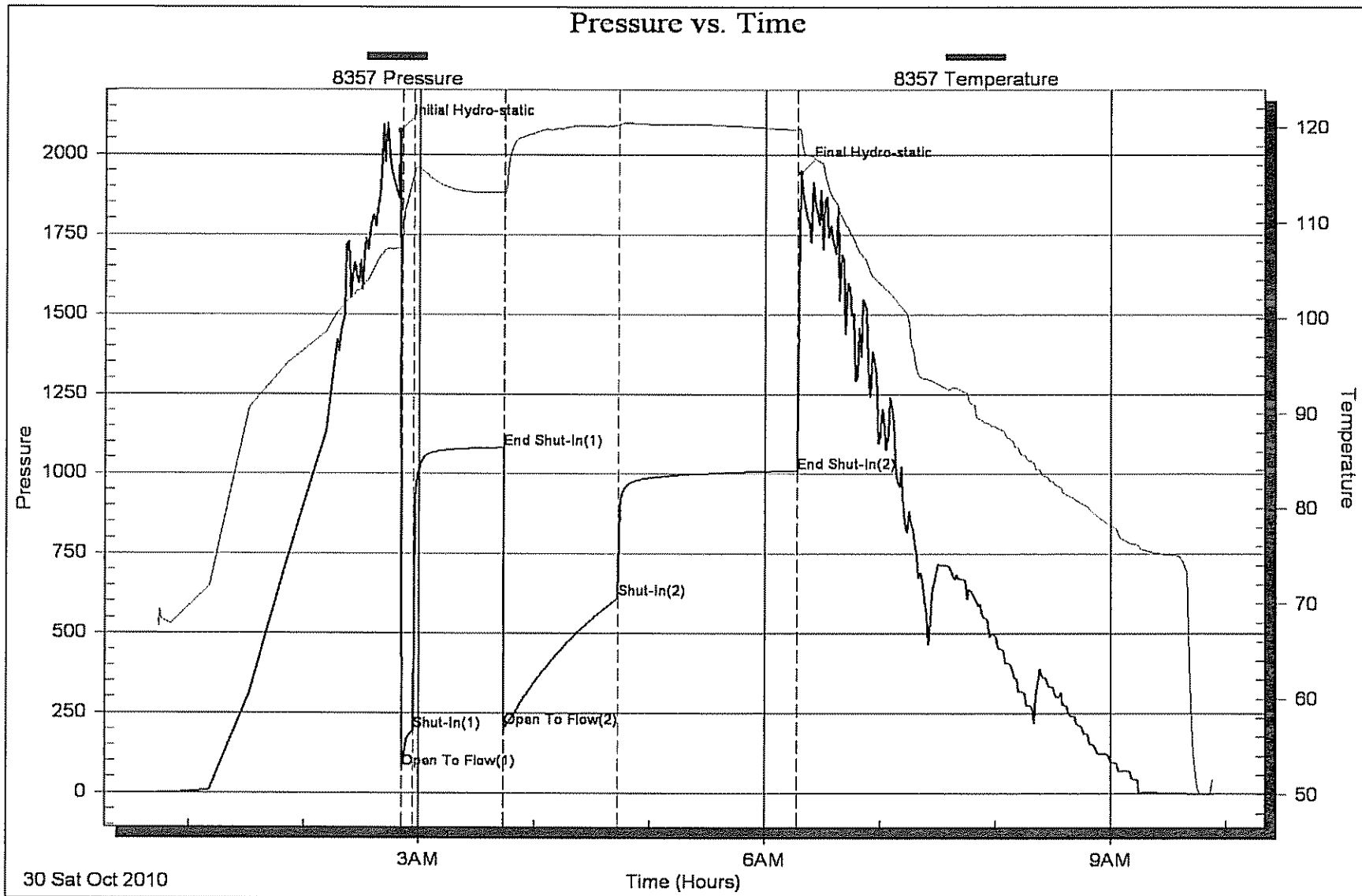
Num Gas Bombs: 0

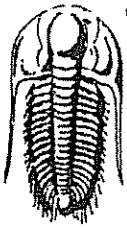
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API 23 @ 70 Degrees F= 22





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, KS.
6702-3805
ATTN: Wes Hansen

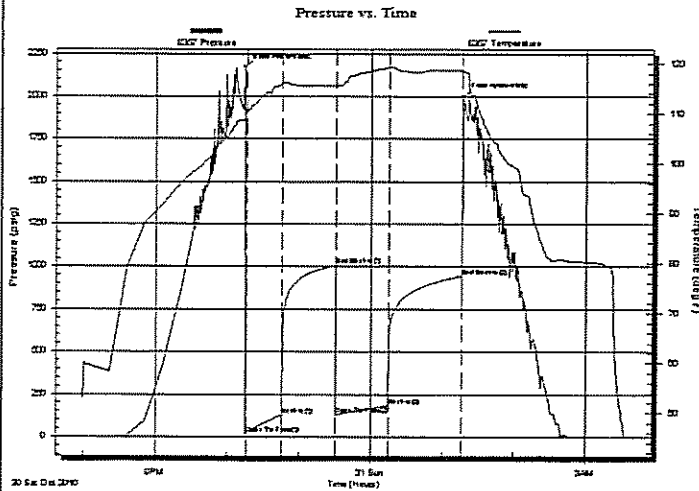
Hoeme Trust 1-31
S 31-18-33 Scott KS
Job Ticket: 38944 DST#: 3
Test Start: 2010.10.30 @ 19:59:27

GENERAL INFORMATION:

Formation: **Lansing "H"**
 Deviated: **No** Whipstock ft (KB)
 Time Tool Opened: 22:15:12
 Time Test Ended: 03:33:27
 Interval: **4160.00 ft (KB) To 4180.00 ft (KB) (TVD)**
 Total Depth: **4180.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**
 Reference Elevations: **3033.00 ft (KB)**
3022.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 8357 **Inside**
 Press@RunDepth: **182.96 psig @ 4161.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.30** End Date: **2010.10.31** Last Calib.: **2010.10.31**
 Start Time: **19:59:32** End Time: **03:33:26** Time On Btm: **2010.10.30 @ 22:13:42**
 Time Off Btm: **2010.10.31 @ 01:17:12**

TEST COMMENT: IF: Build to 8"
 IS: No return
 FF: Build to 9"
 FS: No return



PRESSURE SUMMARY

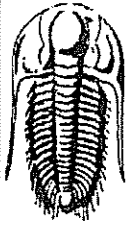
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.86	108.70	Initial Hydro-static
2	18.01	109.88	Open To Flow (1)
32	125.15	116.20	Shut-In(1)
77	1009.36	115.61	End Shut-In(1)
77	127.33	115.40	Open To Flow (2)
121	182.96	119.15	Shut-In(2)
182	942.86	118.66	End Shut-In(2)
184	2000.56	118.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCW 90W 10M	0.59
120.00	MCW 60W 40M	0.62
155.00	MCW W/ oil spots 20W 80M	2.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hoeme Trust 1-31

301 S. Market
Wichita, KS.
6702-3805

S 31-18-33 Scott KS

Job Ticket: 38944

DST#: 3

ATTN: Wes Hansen

Test Start: 2010.10.30 @ 19:59:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.59 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCW 90W 10M	0.590
120.00	MCW 60W 40M	0.617
155.00	MCW W/ oil spots 20W 80M	2.174

Total Length: 395.00 ft Total Volume: bbl

Num Fluid Samples: 0

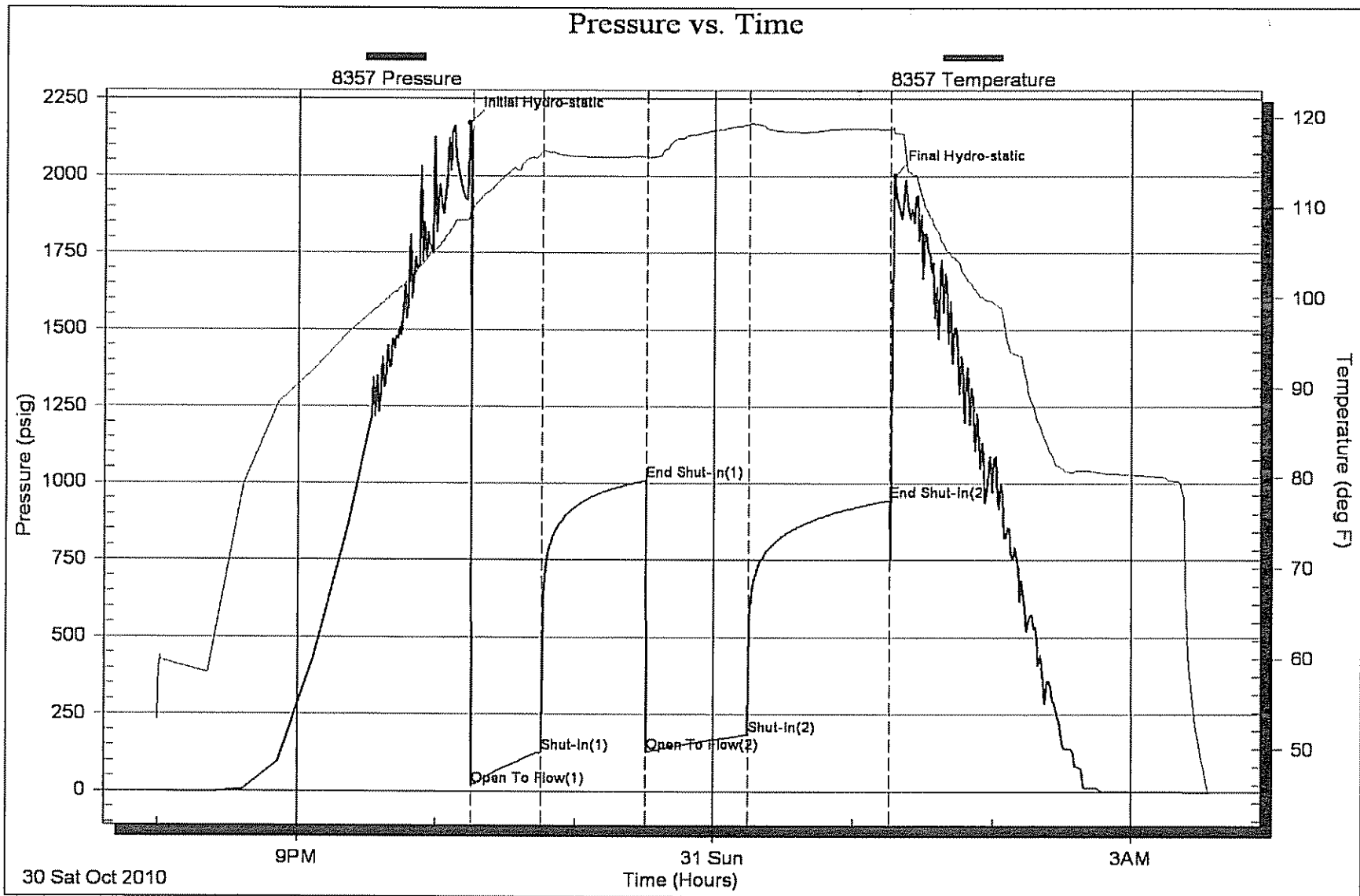
Num Gas Bombs: 0

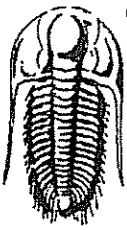
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .23 @ 44 degrees 60,000





**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, KS.
6702-3805
ATTN: Wes Hansen

Hoeme Trust 1-31

S 31-18-33 Scott KS

Job Ticket: 38945 DST#: 4

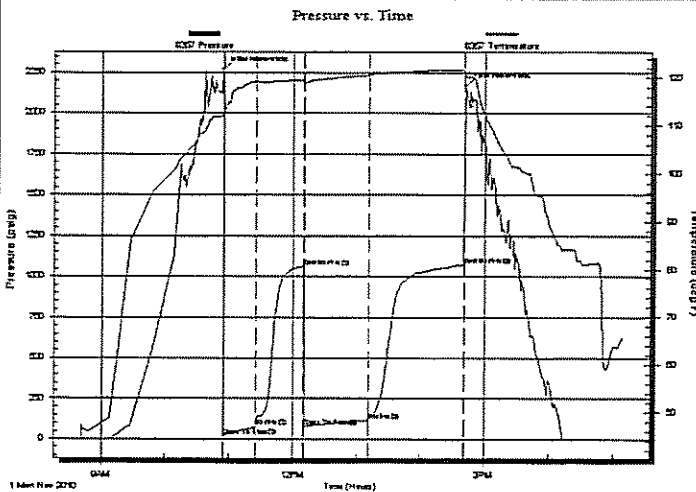
Test Start: 2010.11.01 @ 08:40:44

GENERAL INFORMATION:

Formation: **Marmaton "B"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 10:54:44
 Time Test Ended: 17:10:14
 Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **37**
 Interval: **4442.00 ft (KB) To 4470.00 ft (KB) (TVD)**
 Reference Elevations: **3033.00 ft (KB)**
 Total Depth: **4470.00 ft (KB) (TVD)**
3022.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **11.00 ft**

Serial #: 8357 **Inside**
 Press@RunDepth: **113.50 psig @ 4443.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.11.01** End Date: **2010.11.01** Last Calib.: **2010.11.01**
 Start Time: **08:40:49** End Time: **17:10:13** Time On Btrm: **2010.11.01 @ 10:53:29**
 Time Off Btrm: **2010.11.01 @ 14:41:44**

TEST COMMENT: IF: Build to 5"
 IS: No Return
 FF: Build to 4"
 FS: No Return



PRESSURE SUMMARY

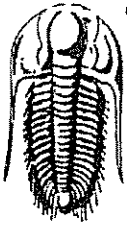
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.08	112.05	Initial Hydro-static
2	18.05	111.92	Open To Flow (1)
32	75.57	119.43	Shut-In(1)
77	1056.99	119.46	End Shut-In(1)
78	79.48	119.14	Open To Flow (2)
138	113.50	120.51	Shut-In(2)
228	1073.03	121.67	End Shut-In(2)
229	2165.59	120.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCWM 20o 40W 40M	0.30
60.00	OCWM 10o 10W 80M	0.30
60.00	OCWM 40o 10W 50M	0.30
60.00	GO 50G 50o	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hoeme Trust 1-31

301 S. Market
Wichita, KS.
6702-3805

S 31-18-33 Scott KS

Job Ticket: 38945

DST#: 4

ATTN: Wes Hansen

Test Start: 2010.11.01 @ 08:40:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 30000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.18 in ³	Gas Cushion Type:	
Resistivity: 3.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCWM 20o 40W 40M	0.295
60.00	OCWM 10o 10W 80M	0.295
60.00	OCWM 40o 10W 50M	0.295
60.00	GO 50G 50o	0.322

Total Length: 240.00 ft Total Volume: 1.207 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

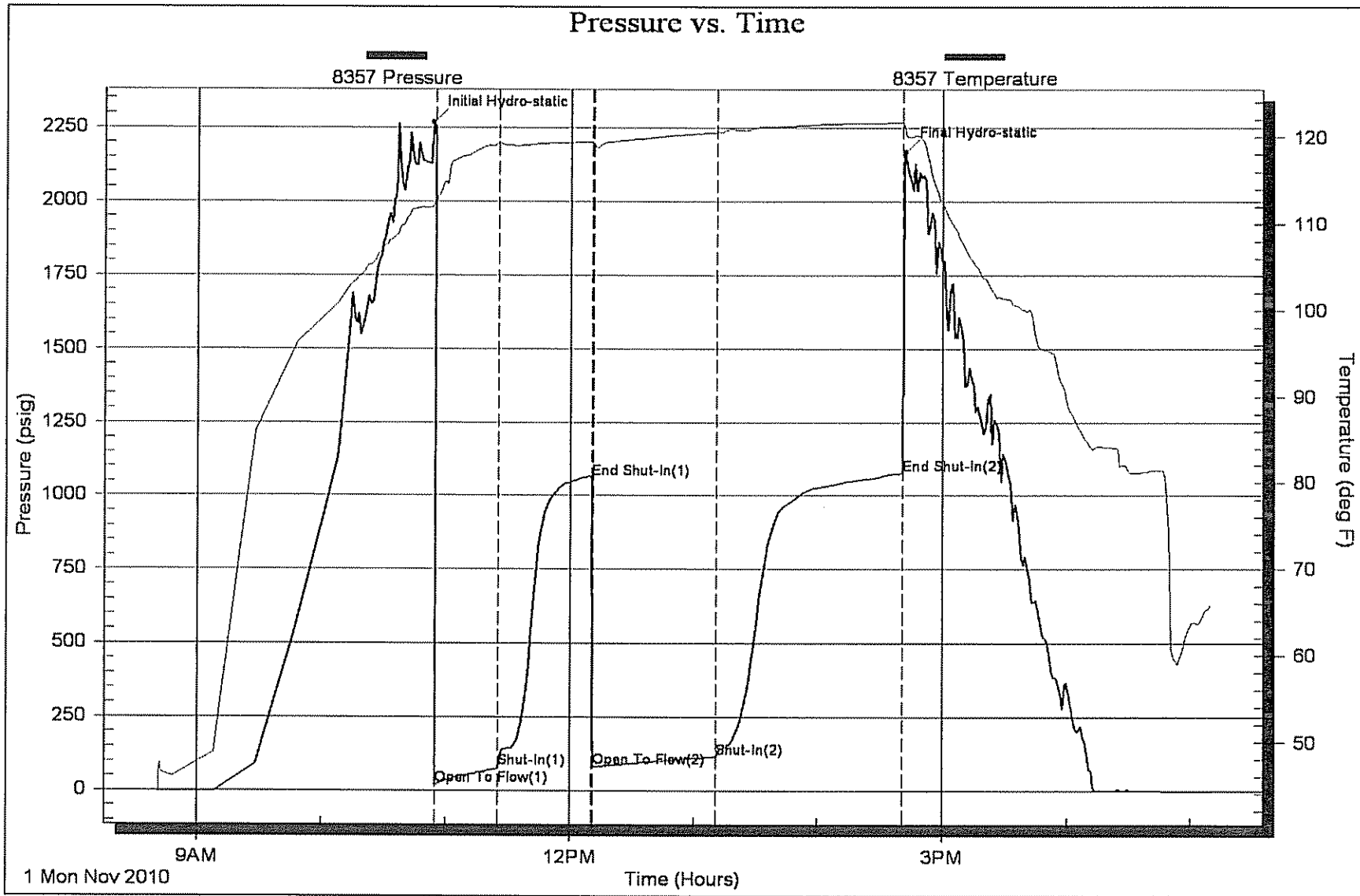
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 29@70=28

.22@70=30000



Proof of Publication

Affidavit of Publication
STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said county, and has been admitted as second class matter at the post office of Scott City in said county.

That the attached notice is a true copy thereof and was published in _____ issue of said newspaper for 1 consecutive _____ cation thereof being made as aforesaid on the December, 2010, with _____ ons being made on the following dates:

Public Notice

(Published in The Scott County Record Thurs., Dec. 23, 2010)1t

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Lario Oil & Gas Company - Application for a permit to authorize the commingling of zones in the Hoeme Trust #1-31, located in Scott County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whom-ever concerned.

You, and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Lansing and Marmaton zones in the Hoeme Trust #1-31, located approximately NW SW SE SE Sec. 31-18S-33W, in Scott County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or

protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Lario Oil & Gas Company
301 S. Market
Wichita, KS 67202
(316) 265-5611
ATTN: Jay Schweikert

_____, 20____

_____, 20____

_____, 20____

_____, 20____

on Fee \$ 36.40

Notary Fee \$ _____

1 Copies @ _____ \$ _____

ication Fee \$ 36.40

[Handwritten Signature]

Publisher

Subscribed and sworn to before me this 24 day of December, 2010.

[Handwritten Signature]

Notary Public

SHARLA OSBORN
Notary Public - State of Kansas
My Appt. Expires 10-11-13

My commission expires 10-11-13

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues - weeks, that the first publication of said notice was

made as aforesaid on the 20th of

December A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

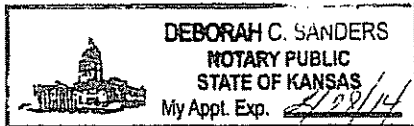
Mark Fletchall

Subscribed and sworn to before me this

20th day of December, 2010

Deborah C. Sanders
Notary Public Sedgwick County, Kansas

Printers Fee: \$110.80



LEGAL PUBLICATION
Published in The Wichita Eagle
December 20, 2010 (3088794)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Lario Oil & Gas Company - Application for a permit to authorize the commingling of zones in the Hoerne Trust #1-31, located in Scott County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whomsoever concerned.
You, and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Lansing and Marmaton zones in the Hoerne Trust #1-31, located approximately NW SW SE SE Sec. 31-185-33W, in Scott County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Lario Oil & Gas Company
301 S. Market
Wichita, KS 67202
(316) 265-5611
ATTN: Jay Schweikert

