



KANSAS CORPORATION COMMISSION 1050616
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Eva 2-21
Doc ID	1050616

All Electric Logs Run

Borehole Compensated Sonic Array Log
Microlog
Spectral Density Dual Spaced Neutron Log
Array Compensated True Resistivity Log

Form	ACO1 - Well Completion
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Well Name	Eva 2-21
Doc ID	1050616

Tops

Name	Top	Datum
Heebner Shale(base)	3870	-912
Toronto	3884	-926
Lansing	3911	-953
KS City "A"	4189	-1231
Marmaton	4320	-1362
Pawnee	4388	-1430
Ft. Scott	4418	-1460
Cherokee	4437	-1479
Mississippi	4525	-1567
Spergen	4577	-1619
RTD	4750	
LTD	4746	-1787

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Well Name	Eva 2-21
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	439	60/40 POZ	250	3% CC, 2% gel
Production	7.875	5.50	15.5	4738	60/40 POZ	50	2%gel,10%sal,6#gills
Production	7.875	5.50	15.5	4738	ASC	200	2%gel,10%sal,6#gills
DV Tool	7.875	5.50	15.5	2908	AMD	300	2%gel,10%sal,6#gills
DV Tool	7.875	5.50	15.5	2908	60/40 POZ	110	2%gel,10%sal,6#gills

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 11, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-171-20786-00-00
Eva 2-21
SW/4 Sec.21-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew

ALLIED CEMENTING CO., LLC. 035614

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orleans

DATE <u>11-19-10</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>6:00AM</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>6:30AM</u>
LEASE <u>EUA</u>	WELL# <u>2-21</u>	LOCATION <u>Slightly SE-1125</u>			COUNTY <u>Sio</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>ew</u>			

CONTRACTOR Benedro # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 444'

CASING SIZE 8 5/8 DEPTH 444'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 27.4

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER 12-11-11

BULK TRUCK

404 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Approx 3-4 bags

Job completed @ 6:30AM

Thanks Fuzzy & crew

CHARGE TO: Benedro LLC

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 250 60140

390cc 290cc

COMMON	<u>150</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX	<u>100</u>	@ <u>8.00</u>	<u>800.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>8</u>	@ <u>58.20</u>	<u>465.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>762</u>	@ <u>2.40</u>	<u>1828.80</u>
MILEAGE	<u>1049</u>	<u>mile</u>	<u>1441.00</u>
TOTAL			<u>5736.10</u>

SERVICE

DEPTH OF JOB	<u>444'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>144</u>	@ <u>1.89</u>	<u>w/c</u>
MILEAGE	<u>55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1403.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 040855

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dg Key

B T B T

DATE <i>12-4-10</i>	SEC <i>21</i>	TWP. <i>18</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30pm 2/20</i>	JOB FINISH <i>1:00pm 3/00pm</i>
LEASE <i>EVG</i>	WELL # <i>2-21</i>	LOCATION <i>scott city 8E 15</i>			COUNTY <i>scott</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>e into</i>				

CONTRACTOR <i>Berexco #10</i>	OWNER <i>same</i>
TYPE OF JOB <i>Production 2 stage</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4250'</i>
CASING SIZE <i>5 1/2</i>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>42.56'</i>
CEMENT LEFT IN CSG. <i>42.56'</i>	
PERFS. <i>bottom top</i>	
DISPLACEMENT <i>42 20</i>	<i>70 nol</i>
<i>water based</i>	

PUMP TRUCK # <i>431</i>	CEMENTER <i>Andrew</i>	HELPER <i>Kelly</i>
BULK TRUCK # <i>323</i>	DRIVER <i>Larene</i>	
BULK TRUCK # <i>394</i>	DRIVER <i>WIL</i>	<i>Wayne</i>
<i>404</i>		

REMARKS:
Bottom
Mix 50 sks 6 1/2" 6 1/2" Flo - Followed by 200 sks
ASC wash pump and lines clean Displace
plug 800# LIFT land plug 1500# Floathels
Open DV TOOL 1200#
Top Plug mouse hole 20 sks plug rethole
30 sks mix 250 sks AMD Followed
by 100 sks 6 1/2" down 5 1/2 casing lost
circulation 250 sks AMD mixed displace
plug 450# LIFT 1500# Land Plug
TOOL closed Thank you

CHARGE TO: *Berexco*
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *GERSTNER*
SIGNATURE *Wayne*

CEMENT		
AMOUNT ORDERED	<i>50 sks 6 1/2" 6 1/2" Flo-seal</i>	
	<i>200 sks Asc wash salt 6" Gilsonite 2" gel</i>	
	<i>300 sks AMD 110 sks 6 1/2" 2" gel 5" Gilsonite</i>	
	<i>100 salt</i>	
COMMON	<i>96 sks</i>	@ <i>15.45 1483.20</i>
POZMIX	<i>64 sks</i>	@ <i>8.00 512.00</i>
GEL	<i>5 sks</i>	@ <i>20.80 104.00</i>
CHLORIDE		@
ASC	<i>200 sks</i>	@ <i>18.60 3720.00</i>
		@
	<i>AMD 300 sks</i>	@ <i>23.55 7065.00</i>
		@
	<i>salt 12 sks</i>	@ <i>23.95 287.40</i>
		@
	<i>Gilsonite 1750</i>	@ <i>.89 1557.50</i>
		@
	<i>Flo-seal 12"</i>	@ <i>2.50 30.00</i>
HANDLING	<i>712 sks</i>	@ <i>2.40 1708.80</i>
MILEAGE	<i>10¢ sk/mile</i>	<i>2136.00</i>
		TOTAL <i>18603.90</i>

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>2092.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>30 miles @ 7.00 210.00</i>
MANIFOLD	@
	@
	@
TOTAL <i>2302.00</i>	

PLUG & FLOAT EQUIPMENT	
<i>5 1/2</i>	
<i>1 AFV float shoe</i>	@ <i>218.00</i>
<i>4 Baskets</i>	@ <i>167.00 668.00</i>
<i>17 centralizers</i>	@ <i>33.00 561.00</i>
<i>1 DV TOOL</i>	@ <i>2930.00</i>
<i>1 Limit clamp</i>	@ <i>29.00</i>
<i>1 Latch down plug Assy</i>	<i>N/C</i>
TOTAL <i>4406.00</i>	

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Bid

GEOLOGIST'S REPORT

DRILLING TIME & SAMPLE LOG

COMPANY **BEREXCO, LLC** NO. **2-21**

LEASE **EVA** LOCATION **335'FSL & 1650'FWL**

SEC. **21** TWP. **18S** RNG. **31W**

COUNTY **SCOTT** STATE **KANSAS**

FIELD **EVA**

CONTRACTOR **BEREDCO DRLG. RIG NO. 2**

COMM. **11-18-2010** COMP. **12-3-2010**

RTD **4750** LTD **4746**

No. of DST'S **7** No. of CORES **NONE**

SAMPLES SAVED FROM **3600** TO **TD**

DRILLING TIME KEPT FROM **3600** TO **TD**

SAMPLES EXAMINED FROM **3600** TO **TD**

GEOLOGICAL SUPERVISION FROM **3600** TO **TD**

GEOLOGIST ON WELL **EDWIN H. GRIEVES**

FORMATION TOPS

FORMATION TOPS	SAMPLE	LOG	SUBSEA
BASE HEEBNER	3876	3870	912
TORONTO	3888	3884	926
LANSING FM	3919	3911	953
KANSAS CITY "A" ZN	4194	4189	1231
MARMATON	4333	4320	1362
PAWNEE	4395	4388	1430
FT. SCOTT	4412	4418	1460
CHEROKEE	4441	4437	1479
MISSISSIPPI	4528	4525	1567
SPIRGEN	4584	4577	1619
TD	4750	4746	

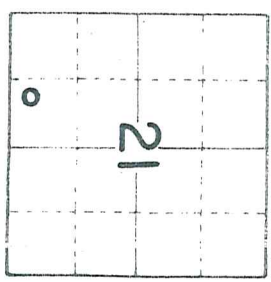
ELEVATIONS

KB **2958**
DF **2956**
GL **2946**

MEASUREMENTS ARE ALL FROM **KB**

CASING RECORD
878" OI **439** W/ **425** SX.

EL LOG **A.O. RES. P. GR**
DEN. NEUT. GR. CAL. I. PER
ML. SONIC



REMARKS Earth-Tech had an unmanned gas detection trailer on this well from 2600 to total depth.

*Thank you,
Edwin H. Grievess
Geologist*

LITHOLOGY

- SANDSTONE
- LIMESTONE
- SHALE
- CHERT

- SILTSTONE
- DOLOMITE
- GRANITE WASH
- ANHY & GYP

CHROMATOGRAPH

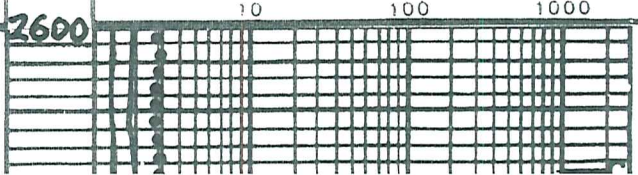
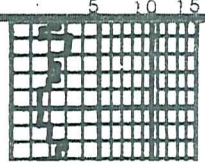
HOT WIRE BY TOTAL GAS VOLUME

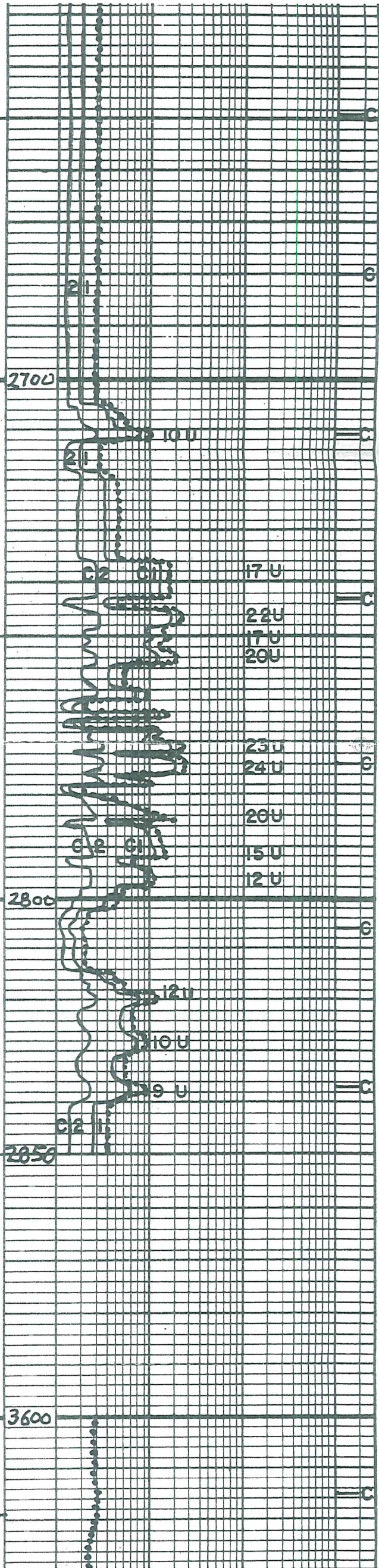
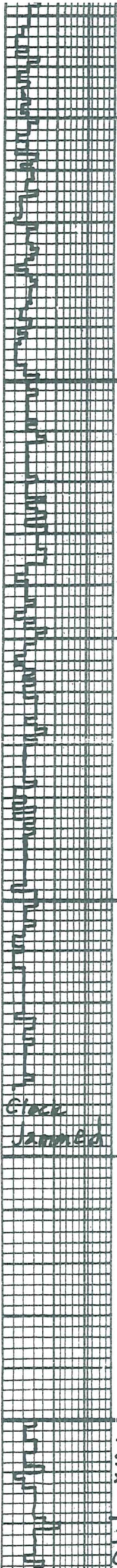
- C1 = METHANE
- C2 = ETHANE
- C3 = PROPANE
- C4 = ISOBUTANE
- C5 = BUTANE
- C6 = ISOPENTANE
- C7 = PENTANE

DRILL TIME SCALE

SAMPLE DESCRIPTION

GAS SCALE





Clock
Jammed

Lms. lt. to med. gry. - sl. to extly. shly.
grading. to extly. calc. shs; crypto
xln.; sub-chlk & or shly + packstn.;
No fluor.; No cat.; No vis. por.

Interbedded Limestones:
① Lms. tan. wht. to cream - chlk IP's + tan,

① Lms. trs. wht. to crm. - chlk + tan, grayish. lps; crypto. to v. v. fn. xln.; sub-chlk, sub-sucro. + packstn.; abn dul. yel. mineral fluor. w/v. widely scattered trs. sptd. drk. tan to brn oil stn; w/gd string cuts; No Vis Por

NO LITE GASSES RECORDED

② Lms. similar 3600 - 3619

TRAP CHECK

Lms. extr. abn. wht. to crm. - chlk + tan, grayish. lps; crypto. to v. v. fn. xln.; sub-chlk, sub-sucro + packstn.; dul. yel. fluor. No cut; No Vis Por

3700

Interbedded Limestones similar 3619 to 3698 w/No Shows

Lms. trs. wht. to crm. - chlk + tan, grayish. lps; crypto. to fn. xln.; sub-chlk, sub-sucro to sucro + packstn.; hvy. trs. finely disseminated pp. dul. lt. to H. yel. fluor.; No cut; poss interstr. porosity in sucro

Lms. lt. to med. gry. - v. to extrly. shly. grading to extaly calc. Shs. w/str tanish to sli. trs. tan; crypto. xln.; sub-chlk and/or shly. and packstn.; sli. trs. dul. yel. fluor.; No cut; No Vis Por.

Interbedded Limestones and Shales:

① Lms. trs. wht. to crm. - chlk + tan, grayish. lps; crypto. to v. v. fn. xln.; sub-chlk, sub-sucro. + packstn.; dul. lt. to H. yel. fluor.; No cut No Vis Por.

3800

② Lms. lt. to med. gry. - sli. to extaly shly. grading to extaly. calc. shs.; crypto. xln.; sub-chlk and/or shly. + packstn.; No fluor.; No cut No Vis Por

③ Shs. H. to med gry., sli. to extaly. calc

Lms. trs. to abn. wht. to crm. - chlk + tan, grayish. lps; crypto. to v. v. fn. xln.; sub-chlk., sub-sucro. to sucro. + packstn.; trs w/ phantom oolites; dul. lt. to trs. H. yel. fluor.; No cut; hvy. trs. to abn. pr. to fr. micro-pp. and poss. interstr. por.

3873-3876

- A. Sh. brownish black - carb
- B 3876-3879 Lms. tan, grayish lps; crypto to v. v. fn. xln.; trs, sub-chlk, sub-sucro. + packstn.; dul. lt. to H. yel. fluor.; No cut; No Vis Por.

Base Heebner

3876-918

BLK. SH. 4 U

Toronto

3828-930

Sh. lt. gray, greenish lps to trs H green and olive green

Lms. trs. wht. to crm. - chlk + tan, grayish lps; crypto. to v. v. fn. xln.; sub-chlk, sub-sucro + packstn.; dul. lt. to H. yel. fluor.; No cut; No Vis Por

Lms. extr. abn. wht. to crm. - chlk + crm to tan; crypto

3900

to v. v. fn. xln.; sub-chlk, sub-sucro to sucro + packstn.; oolitic lps; dul. H. yel. to dul. yel. fluor.; No cut; abn. pr. to trs fr. micro-pp. por. + poss interstr. por. in sucro. trs. to hvy trs Chert wht, crm to tan; opaque

Lansing Fm.

3919-961

Lms. abn. wht. to crm. - chlk., sub-sucro,

trs. tobytes Chert w/ht, cement tan; opaque

Lms. & bn. wht. to crm.-chlk., sub-sucro., packstn. + trs. sub-lithogr.; dul. lt. to trst. H. yel. fluor.; No Cut; No Vis. Por. w/ trs. Chert gray to tan; opaque

3919-961

Lms. extr. & bn. wht. to crm.-chlk. + lt. gray to tan; crypto. to v.v. fn. xln.; sub-chlk., sub-sucro. + packstn.; trs. oolitic; dul. lt. yel. fluor.; No Cut; No Vis. Por

Sh. v. drk. gray to black - carb. looking

Lensing "D"

3997-1039

Lms. trs. to hyp. trs. wht. to crm.-chlk. + tan, grayish. IP's to trs. H. gray; crypto. to v.v. fn. xln.; sub-chlk., sub-sucro. + packstn.; trs. oolitic (tan + H. gray); dul. lt. to lt. yel. fluor.; No Cut; No Vis Porosity

4000

4027-4040 Lms. extr. & bn. wht. to crm. chlk. + tan, grayish IP's; crypto. to v.v. fn. xln.; v. to ext. oolitic +/or sli. to v. oolitic matrix sub-chlk., sub-sucro. to sucro. + packstn.; dul. lt. H. to b. to lt. yel. fluor. No Cut; abn. pr. fr. to excel. oolitic por. w/ w/ht. pr. to sli. trs. fr. micro-pp. por. + pass. int. sh. por.

TRAP CHECK

Lensing "E"

4027-1069

Lms. extr. & bn. wht. to crm.-chlk. + crm. to tan crypto. to v.v. fn. xln.; sub-chlk., sub-sucro. to sucro. + trs. packstn.; dul. lt. to b. to lt. yel. fluor.; No Cut; hyp. trs. pr. micro-pp. por. IP's Lms. v. & bn. wht. to crm.-chlk. + crm. w/ scattered lt. tan oil stn. - crypto. to v.v. fn. xln.; sub-chlk., sub-sucro. to sucro. fr. togd oil odor; trs. wht., med. to coarse calc. xls. frags. scattered b. to yel. fluor. w/ milky togd Ring cuts; scattered trs. pr. micro-pp. por. + trs. pr. micro-pp. + pass. int. sh. por. Lms. trs. wht. to crm.-chlk. + tan, grayish IP's crypto. to v.v. fn. xln.; trs. sub-chlk., sub-sucro. + packstn.; v. oolitic IP's; tan + gray; dul. lt. to lt. yel. fluor. No Cut; No Vis Por

C4087-90 Sh. v. drk. gray to blk. - carb. looking
4090-4101 Lms. similar 4076-4087

Lensing "F"

4060-1102

SHOW 6.5U

Lensing "G"

4090-1132

Lms. trs. wht. to crm.-chlk. + tan, grayish. IP's w/ sptd. to even med. to drk. tan oil stn. IP's → brown when dried; v.v. fn. to tan xln. w/ ext. abn. embedded med. to coarse. xls.; strong oil odor; gldn. yel. fluor. w/ flush. to excel. strong cuts; abn. pr. to fr. trs. qd. micro-pp. to intersh. por.

4100

Sh. med. to v. drk. gray to trs. blk. carb. looking

(D) 4130-4169 Lms. lt. gray to tan crypto. to v.v. fn. xln.; sub-chlk., sub-sucro. + packstn.; dul. lt. to lt. yel. fluor. No Cut; No Vis Por

(E) 4169-4179 Lms. tan, grayish. IP's w/ abn. drk. tan to brn. sptd. to even

oil stn.; crypto. to v.v. fn. xln. w/ trs. wht., med. to coarse calc. xls. + frags; trs. sub-chlk., sub-sucro. to sucro. + trs. packstn.; hyp. trs. to abn. oolitic +/or oolitic. fr. togd oil odor; dul. gldn. tog'dn. yel. fluor.; flush to gd. strong cuts; trs. to hyp. trs

(F) 4179-4191 Lms. similar 4130-4169

(G) Sh. v. drk. gray to blk. carb. looking

(H) Lms. sli. trs. crm.-chlk. w/ H. tan spotted oil stn. + H. tan to tan w/ sptd. to even drk. tan to brn. oil stn.; fr. to fr. oil odor; crypto. to v.v. fn. xln. w/ trs. clear, med. to coarse calc. xls

4120

(I) sined tan w/ oil; sub-sucro. to v. sucro. + packstn.; trs. oolitic + sli. trs. ph. to oolitic; yel. + dul. gldn. tog'dn. yel. fluor. w/ flush to gd. strong cuts. + some w/ only fine cuts; hyp. trs

(H) sined tan w/ oil; sub-sucro. to v. sucro. + packstn.; trs. oolitic + sli. trs. ph. to oolitic; yel. + dul. gldn. tog'dn. yel. fluor. w/ flush to gd. strong cuts. + some w/ only fine cuts; hyp. trs

SHOW 6U

SHOW 10U

SHOW 9U

TRIP GAS 105U

SHOW 14U

Lensing "J"

4169-1211

SHOW 24U

TRIP GAS 55U

Lensing "K"

4194-1236

BLK. SH. 9U

SHOW 20U

NO TRIP GAS

TRAP CHECK

+ sli. tas. phantom oolitic; yel. + dul. gl. d. tog. l. n. yel. fluor. w/flush to gd. streaming cuts. + some w/only ring cuts; hv. tas. pr. to fr. + tas. gd. to excel. p.p. micro-pp. + interxln por. Quost. form to good form.

(I) 4194-4199 Lms similar 4130-69
 (J) 4206-4241 Lms. tan w/ht. to crm. chlk + crm. to tan, grayish. IP's; sub-chlk, sub-sucro, + packstn; dul. yel. fluor.; No cut; No Vis Por.

(K) 4241-44 Sh. v. drngy to blk - carb
 (L) 4244-48 Lms. H. gray. to tan; crypto xln; + packstn w/ fractures + vugs by v. fn. med. to coarse, w/ht to clear calc. xst. fr. zgm. w/ drk tan to brn. spt. to even oil stn. gd. oil odor; dul. gl. d. tog. l. n. yel. + brt. yel. fluor. w/flush to gd. streaming cuts; w/ pr. fr. gd. to excel. interxln por. w/ prob. Uvular + fracture por.

(M) 4248-62 Lms. H. gray. to grayish. tan + crypto. xln; sli. tas. sub-chlk, packstn. + sub-lithogr.; dul. H. to tan. H. yel. fluor.; No cut; No Vis Por.

(N) 4262-65 Lms. tan, grayish IP's w/ spt. to even drk. tan to brn. oil stn; crypto to fn. xln sub-sucro to sucro + packstn w/ embedded to rev. zed med. to coarse xls; phantom oolites to tas. oolites; dul. gl. d. tog. l. n. yel. to brt. yel. fluor. gd. oil odor; w/flush to gd. streaming cuts; abn. pr. fr. gd. to excel. p.p. micro-pp. + interxln por. w/ sli. tas. pr. to fr. solution por.

(O) 4265-71 Lms. similar 4248-62
 (P) 4271-77 Lms. tan, grayish. IP's w/ spt. to even, drk. tan to brn. oil stn. crypto xln - packstn to v. fn. med. to coarse xln; sub-sucro to v. sucro. poss. along fractures in vugs; tas. solution bed oolite (drussied) w/ v. v. fn. matrix + sucro - oil stn. fr. oil odor; dul. gl. d. tog. l. n. yel. fluor. w/flush to gd. streaming cuts abn. pr. to fr. + hv. tas. gd. to excel. p.p. micro-pp. + interxln por.

(Q) 4277-80 Lms. similar 4248-62
 (R) 4280-88 Sh. med. to v. drk. gray. to blk - carb w/ Lms. similar 4248-62
 (S) 4288-98 Lms. grayish. tan to tan; crypto to v. v. fn. xln; tas. sub-chlk, sub-sucro + packstn; dul. H. yel. minor fluor. w/ widely scattered tas. fr. med. to tan coarse calc. xls + fr. zgm. apparent. from open frac. + vugs w/ spt. drk. tan to brn. oil stn. w/flush to excel. streaming cuts w/ tas. pr. fr. to gd. micro-pp. + interxln por. Maybe string from above?

(T) Sh. med. gray. to extremely calc.
 (U) 4317-23 Lms. tan, grayish. IP's; crypto to v. v. fn. xln; sub-chlk, sub-sucro + packstn. dul. yel. fluor.; No cut; No Vis Por.

(V) Sh. med. gray. to extremely calc. shly. l. v. s.

(W) 4333-42 Lms. H. gray. tanish IP's to tas. tan crypto. to v. v. fn. xln; sub-chlk, sub-sucro + packstn; dul. yel. fluor.; No cut; No Vis Por.

(X) 4342-49 Lms. grayish. tan to tan w/ spt. to even drk. tan to brn. oil stn; v. v. to fn. xln w/ embedded med. to coarse calc. xls sub-sucro to sucro; fr. to fr. oil odor; phantom oolitic IP's; dul. gl. d. tog. l. n. yel. to yel. fluor.; flush to excel. streaming cuts abn. pr. to fr. + hv. tas. gd. to excel. Uv. p.p. micro-pp. + interxln por.

(Y) 4349-60 Lms. tan to tan; crypto to v. v. fn. xln; sub-chlk, sub-sucro, packstn; + tas. sub-lithogr. dul. yel. fluor.; No cut; No Vis Por.

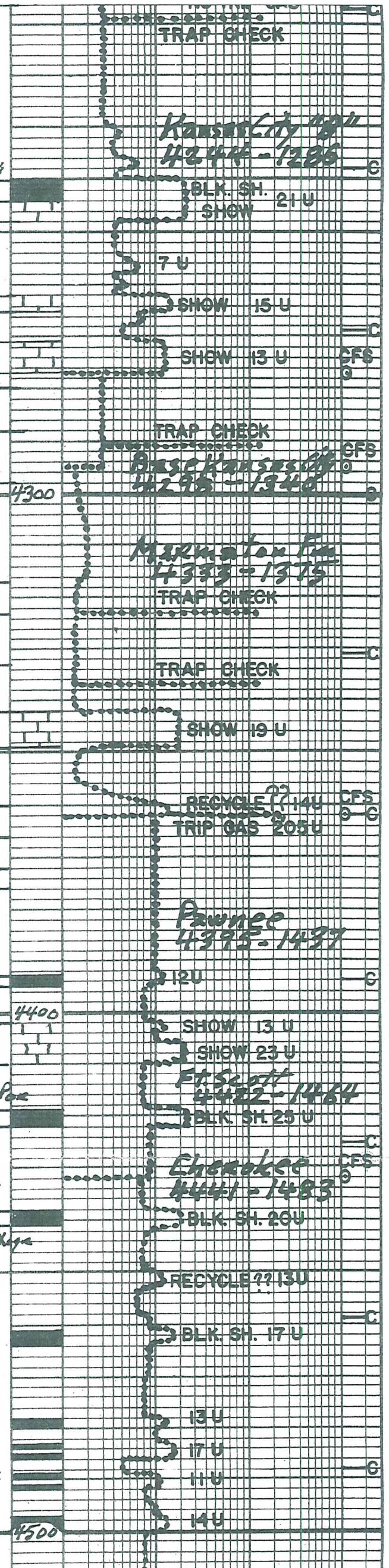
(Z) 4360-66 Lms. similar 4349-49 w/ abn. chert gr. to tan + tas. orang. + trans. to opp. w/ tas. shows similar 4342-49 prob. from above.

(AA) 4366-72 Lms. H. gray. to tan; crypto to v. v. fn. xln; sub-chlk, sub-sucro, packstn + tas. sub-lithogr.; phantom oolitic IP's to tas. oolitic; dul. yel. fluor.; No cut; No Vis Por.

(BB) 4372-76 Sh. med. gray. - extremely calc.
 (CC) 4376-93 Lms. H. gray. to tan; crypto to v. v. fn. xln; sli. to taly. shly. IP's; sub-chlk + or shly. sub-sucro + packstn; dul. yel. fluor. IP's No cut; No Vis Por.

(DD) Sh. med. to v. drk. gray; sli. tas. blk. carb. looking
 (EE) 4395-4402 Lms. med. to drk. gray. v. to ext. shly. gd. to extra. calc. sh; crypto xln; sub-chlk + or shly + packstn; No fluor. No cut; No Vis Por.

(FF) 4402-10 Lms. tan, grayish. IP's w/ abn. chert. even drk. tan to brn. oil stn. + cov.



J
 K
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 EE
 FF

tn, med. to coarse xln; sub-chlk, sub-succo + packstn, rexized oolites to phantom oolites; faint oil odes; dul. glau. to glau. yel. fluor. w/ flush. to excel. streaming cuts

abn. pr. fr. to gd. + tes excel. pp. + micro pp por; v. Quest. Por in IP's; w/ abn chest mostly fresh; wht. to tan transl to opp. w/ tes. sl. weath. excel. sl. tes w/ blk. oil stn.

(GG) 4410-19 Lms. lt. gray to tan; crypto to v. v. tn xln; tes. chlk, sub-chlk, sub-succo + packstn. dul. yel. fluor. IP's; No cut; No Vis Por

(H) 4419-22 Sh. v. dk. gray to black-carb

(II) Lms. lt. to med. gray. sl. to extly. shly to grayish tan to tan; crypto to v. v. tn. sub-chlk, sub-succo, packstn + tes. sub-lithogr.; tes. Phantom oolitic dul. glau. yel. fluor. IP's; No cut; No Vis Por

(JJ) 4438-41 Sh. v. dk. gray to black-carb.

(KK) 4444-4518 Interbedded Lmsts + Shs

① Lms. lt. gray to tan; crypto. to v. v. tn. xln; tes. sub-chlk, tes. sub-succo, packstn + abn. sub-lithogr.; scattered tes. phantom oolitic IP's; abn. dul. glau. yel. fluor. No cut No Vis Por

② Lms. med. to dk. gray. v. to extly. shly. crypto. xln; sub-chlk, sub-succo + packstn. No fluor. No cut; No Vis Por

③ Sh. med. to v. dk. gray. sl. to extly. carb.

④ Sh. v. dk. gray to blk. carb.

(LL) 4518-25 Lms. lt. to tan to grayish. IP's w/ abn. spid. to even oil stn. prob. along fault bedding planes; crypto to v. v. tn. xln; sl. to v. oolitic (sn to med); matrix chlk, sub-chlk, sub-succo + packstn; w/ dul. yel. fluor. to excel. fluor. No cut; No Vis Por w/ tes. v. v. tn. xln w/ v. v. tn. v. succo, but yel. fluor. flush to gd. streaming cuts

(MM) 4528-4539 Interbedded Limestones

1. Lms. tan, crypto. xln; packstn + sub-lithogr. No cut; No cut; No Vis Por

2. Lms. tan, grayish. IP's w/ tes. dk. tan to bn spid. to even oil stn. prob. along fault bedding planes; crypto to v. v. tn. xln; sl. to v. oolitic (sn to med); matrix chlk, sub-chlk, sub-succo + packstn; w/ dul. yel. fluor. to excel. fluor. No cut; No Vis Por w/ tes. v. v. tn. xln w/ v. v. tn. v. succo, but yel. fluor. flush to gd. streaming cuts

(NN) 4539-4564 Lms. tan; sl. grayish IP's crypto. to v. v. tn. xln; v. to extly. oolitic + gran. su. to med. matrix chlk, sub-chlk sub-succo + packstn; dul. yel. fluor. No cut; No Vis Por. w/ tes. chest wht, gray to tan; transl to opp. to

(OO) 4564-4584 Lmsts w/ chert similar to 4539-4564 sl. dolomitic IP's w/ v. sl. tes. tan to bn oil stn. w/ glau. yel. fluor. flush to excel. streaming cuts; No Vis Por

(PP) 4584-4590 v. v. tn. xln; tes. sub-succo to extly. succo. Ark. tan to dk. brown

from oil stn; glau. yel. fluor. to yellow fluor. flush to excel. streaming cuts; tes. pr. to abn. fr. gd. to excel. micro pp + interxln por. faint oil odes

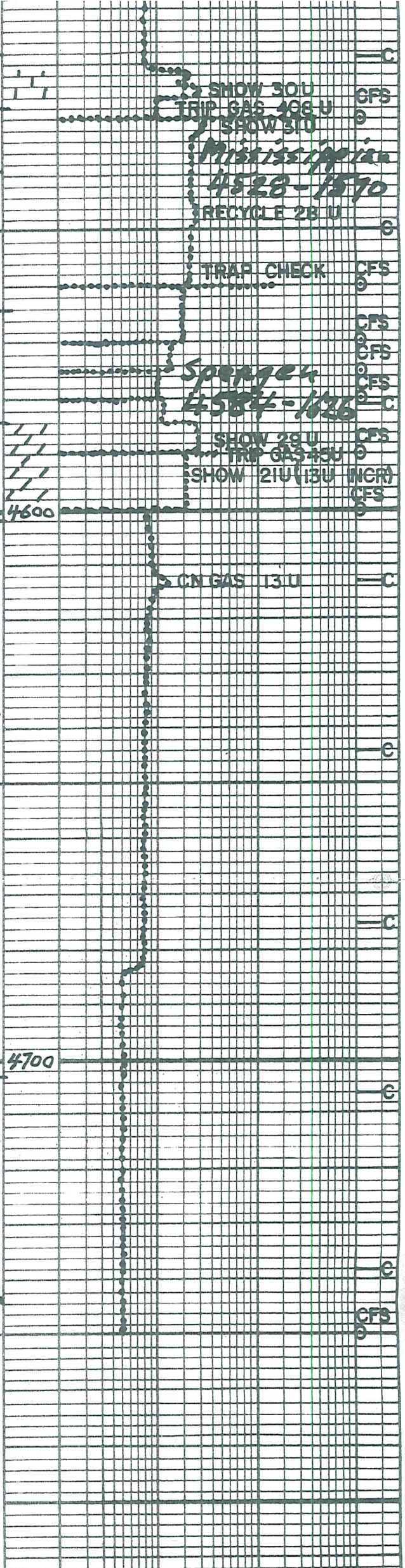
4590-4602 Dolo. similar 4584-4590 incr. in sub-succo; lt. gray to tan; por + stn. marbled in Green Rock abn. pet. to + hvy tes. gd. to excel. micro-pp to prob. interxln por.; same yel. to glau. yel. fluor. w/ flush to excel. streaming cuts; 35-40% has stn + show

(RR) 4602-4703 Interbedded Dolomites Lmy Dolomites to Dolomitic Limestones

① Faster Dalg. Dol. tan to lt. gray; v. v. tn. xln; sub-succo to v. succo; dul. yel. fluor. No cut; abn. ph. to fr. micro-pp por. and prob. interxln por.

② Slower Orig. Lmy. Dolo to Dolo. Lmsts. lt. gray to tan; mottled IP's; crypto to (xln) chlk, sub-chlk, sub-succo to succo and packstn; phantom oolitic IP's to tes. oolitic IP's (gray + tan); sl. to extly. shly IP's dul. yel. w/ tes. yel. fluor. IP's; abn. No Vis Por

(RS) 4703-4750 Interbedded Dolo. Lmy Dolo to Dolo Lmsts similar 4602-4703 w/ tes. to abn. chest wht. gray to tan; transl. to opp. to



TD 4750

DST #1 Lansing "H" 4100-4125
 10 Strong Blow BOB 2 1/2 min

1997ft Total Fluid
10ft Clean oil
930ft 82% G, 42% oil; 25% Mud 25% WTR
1057ft 80% wtr; 20% Mud w/scum oil
Grav. 26° @ 60°F
wtr Ph 7.5 chl 26000 PPM Ft Chl 3000 PPM
BHT 134° RW .31 @ 56°F
IHP 1917# in 15 min.
IFP 127 to 499# in 30 min.

ISIP 889#
FFP 527 to 863# in 120 min.
FSIP 900#
FHP 1913#

DST #2 Lansing "J" 4165-4176
IO: Weak Blow Built to 2 1/2" in 15 min
FO: Weak Blow After 3 min Built to 5" in 60 min
Rec 198ft Total fluid
10ft Clean Oil Grav. 30.6 @ 60°F
180ft 62% oil; 54% wtr; 40% Mud
wtr Ph. 9.6 Chl 10000 PPM RW. 08 @ 42°F
BHT 122°F

IHP 1943
IFP 7 to 38# in 15 min.
ISIP 909# in 30 min.
FFP 42 to 117# in 60 min.
FSIP 915# in 120 min.
FHP 1936#

DST #3 Kansas City "A" 4195 to 4205
IO Weak blow built to 6 1/2" in 15 min
FO Weak blow built to BOB in 54 1/2 min
Total Fluid 650ft
650 wtr w/scum oil Ph. 8.5 Chl 24000 PPM
RW .36 @ 42°F Ft Chl 4000 PPM

BHT 134°
IHP 1949#
IFP 8 to 91# in 15 min.
ISIP 937# in 30 min.
FFP 97 to 299# in 60 min.
FSIP 943# in 120 min.
FHP 1942#

DST #4 Kansas City "B" 4260-4295
IO. Weak surface Blow Built to 1/2" in 15 min
FO. No Blow
Total Fluid 3ft
3ft Mud w/Few oil spots

Electronic Recorder Failed
IHP 2022#
IFP 31 to 41# in 15 min.
ISIP 1060# in 30 min.
FFP 31 to 41# in 30 min.
FSIP 993# in 60 min.
FHP 2013#

DST #5 Marmaton 4340-4362
IO Strong Blow BOB 1 min 35 sec
FO Strong Blow Dnce. BOB 6 min
Total Fluid 740ft
648ft Clean Oil Grav. 32° @ 60°F

92ft SOCGM 30% G; 10% O; 60% Mud
IHP 1996# BHT 133°F
IFP 38 to 205#
ISIP 323#
FFP 213 to 309#
FSIP 330#
FHP 1993#

DST #6 Unconformity 2, 4571-4530
IO Weak Blow Built to 8" in 15 min
FO Weak Blow Built BOB in 19 1/2 min
Rec. Total Fluid 374' + GIP 263'
273 fl Clean oil Grav. 32.8 @ 60°F

101ft GMCO 20% Gas; 53% oil; 27% mud
Tool Sample 22% gas; 76% oil; 22% mud
IHP 2089# BHT 129°F
IFP 9 to 51# in 15 min.

FHP 2073#

DST #7 Spergen 4575-4590
 IO weak surface blow built to 1/2" in 15 min
 FO No Blow
 Rec. Total Fluid 15 ft

1 ft Clean Oil
 14 ft Sli. Oil specked Mud 2% oil 98% mud
 Tool Samp. 5% oil; 95% mud
 IHP 2130#
 JFP 6 to 14# in 15 min
 BSIP 1078# in 30 min
 FFP 16-29# in 30 min
 FSIP 981# in 30 min
 FHP 2113#

Mud Info:

Date	11-22 7:45A	11-23 7:30A	11-24 10:0A	11-25 8:30A	11-26 11:5A	11-27 10:45A	11-28 8:30A	11-29 11:5A
Depth	3119	3658	4115	4425	4716	4205	4295	4362
Wt.	9.4	8.8	9.2	9.2	9.2	9.1	9.0	8.9
Vis	32	53	49	50	55	52	49	50
PV	—	15	11	14	15	12	14	12
YP	—	17	15	16	18	15	15	15
GS	—	9/16	10/17	9/18	12/21	8/15		7/13
WL	N/C	8.8	9.6	8.8	9.6	7.2	7.2	6.8
Cake	—	1/32	1/32	1/32	1/32	1/32	1/32	1/32
pH	6.0	10.5	9.0	10.0	10.5	10.5	10.0	10.0
Chl	3200	2600	3000	3700	4000	5000	3800	2300
Ca Hvy	60	80	60	80	20	40	20	
LCM	3	3	2	2	2	2	2	2

Date	11-30 11:0A	12-1 11:20A	12-2 11:55A
Depth	4530	4530	4590
Wt.	9.1	9.1	9.0
Vis	48	55	52
PV	15	15	12
YP	13	17	14
GS	?	?	?
WL	7.2	8.8	8.0
Cake	1/32	1/32	1/32
pH	10.5	9.5	10.0
Chl	2500	3600	4000
Ca	60	80	60
LCM	2	2	2

7 7/8 inch Bit Info: in out
 Bit #1 New Smith F27I 444

Dev. Surv:
 1. 444 1°
 2. 964 1/2°
 3. 1433 3/4°
 4. 2460 3/4°

- 3. 1433 3/4°
- 4. 2460 3/4°
- 5. 4125 1°
- 6. 4750 3/4° TD

Cir. Points:

- | | |
|----------|----------|
| 1. 4033 | 11. 4432 |
| 2. 4092 | 12. 4530 |
| 3. 4100 | 13. 4560 |
| 4. 4115 | 14. 4570 |
| 5. 4125 | 15. 4575 |
| 6. 4176 | 16. 4580 |
| 7. 4205 | 17. 4590 |
| 8. 4277 | 18. 4600 |
| 9. 4295 | 19. 4750 |
| 10. 4362 | |

Daily Drlg Progress:

- | | | |
|----------|--------|----------|
| 1. 3600 | 6:17AM | 11-23-10 |
| 2. 3615 | 7:00AM | 11-23-10 |
| 3. 4100 | 7:00AM | 11-24-10 |
| 4. 4125 | 7:00AM | 11-25-10 |
| 5. 4176 | 7:00AM | 11-26-10 |
| 6. 4205 | 7:00AM | 11-27-10 |
| 7. 4295 | 7:00AM | 11-28-10 |
| 8. 4362 | 7:00AM | 11-29-10 |
| 9. 4487 | 7:00AM | 11-29-10 |
| 10. 4530 | 7:00AM | 12-1-10 |
| 11. 4590 | 7:00AM | 12-2-10 |
| 12. 4750 | 7:00AM | 12-3-10 |

OPERATOR BEREXCO, LLC

LOCATION 335'FSL & 1650'FWL

LEASE EVA NO. 2-21

SEC. 21 TWP. 18S Rng. 31W

ELEVATION 2958KB RTD 4750

COUNTY SCOTT STATE KANSAS



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

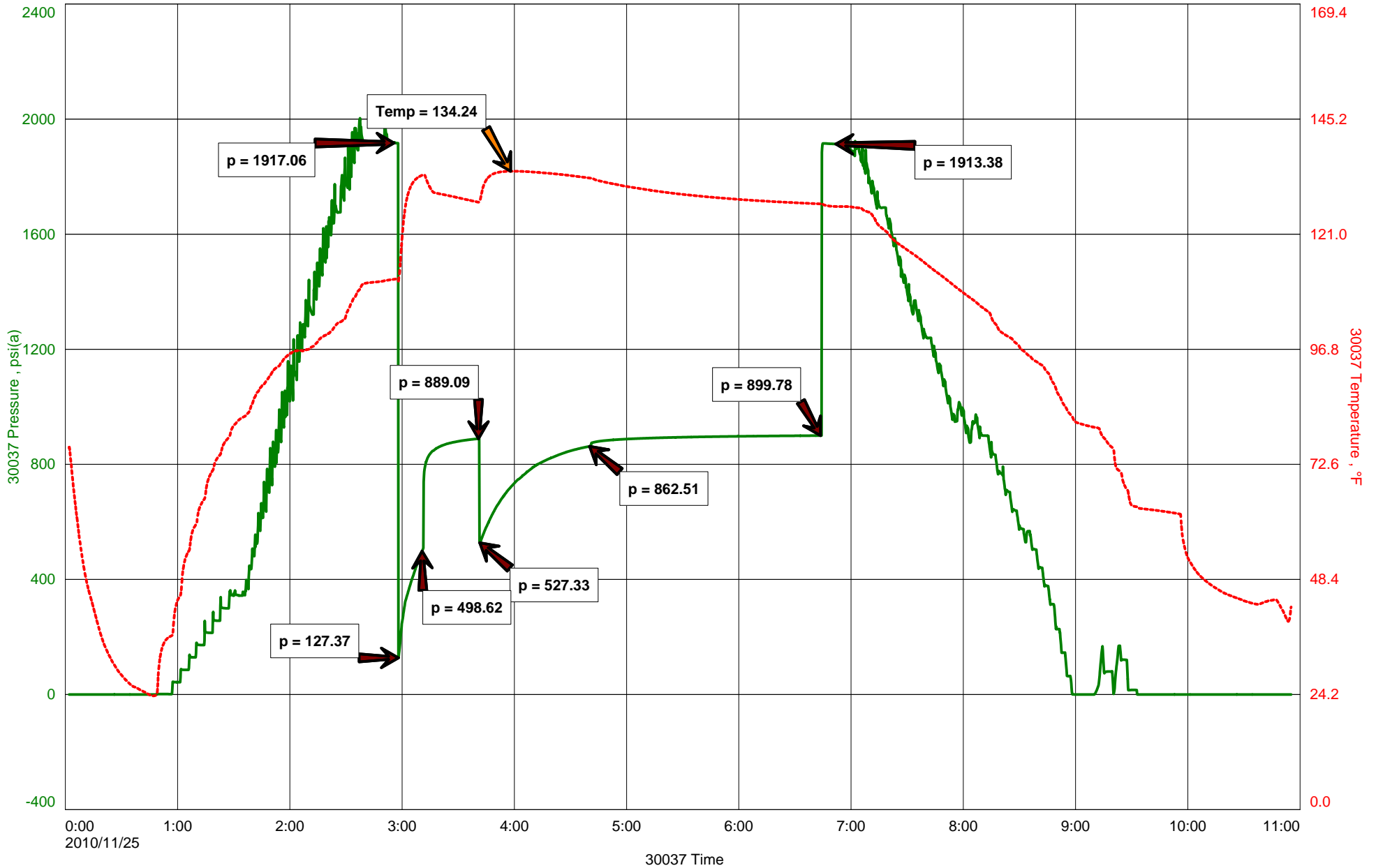
Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

EVA #2-21



DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#1 4100-4125 LANS.H
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M057
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/11/24
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#1 4100-4125 LANS.H
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 00:02:00
Final Test Time 10:56:00

Start Test Date 2010/11/24
Final Test Date 2010/11/24

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 10' CO

930' GHOCM 8% GAS, 42% OIL, 25% WTR, 25% MUD
372' WTR 80 % WTR, 20% MUD W/SCUM OF OIL
685' WTR 80% WTR, 20% MUD, W/SCUM OF OIL
1997 TOTAL FLUID

GRAVITY 26@ 60 DEG.
PH 7.5
CHLOR 26,000 PPM
RW .31@ 56 DEG

TOOL SAMPLE: 40% OIL, 50% WTR, 10 % MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

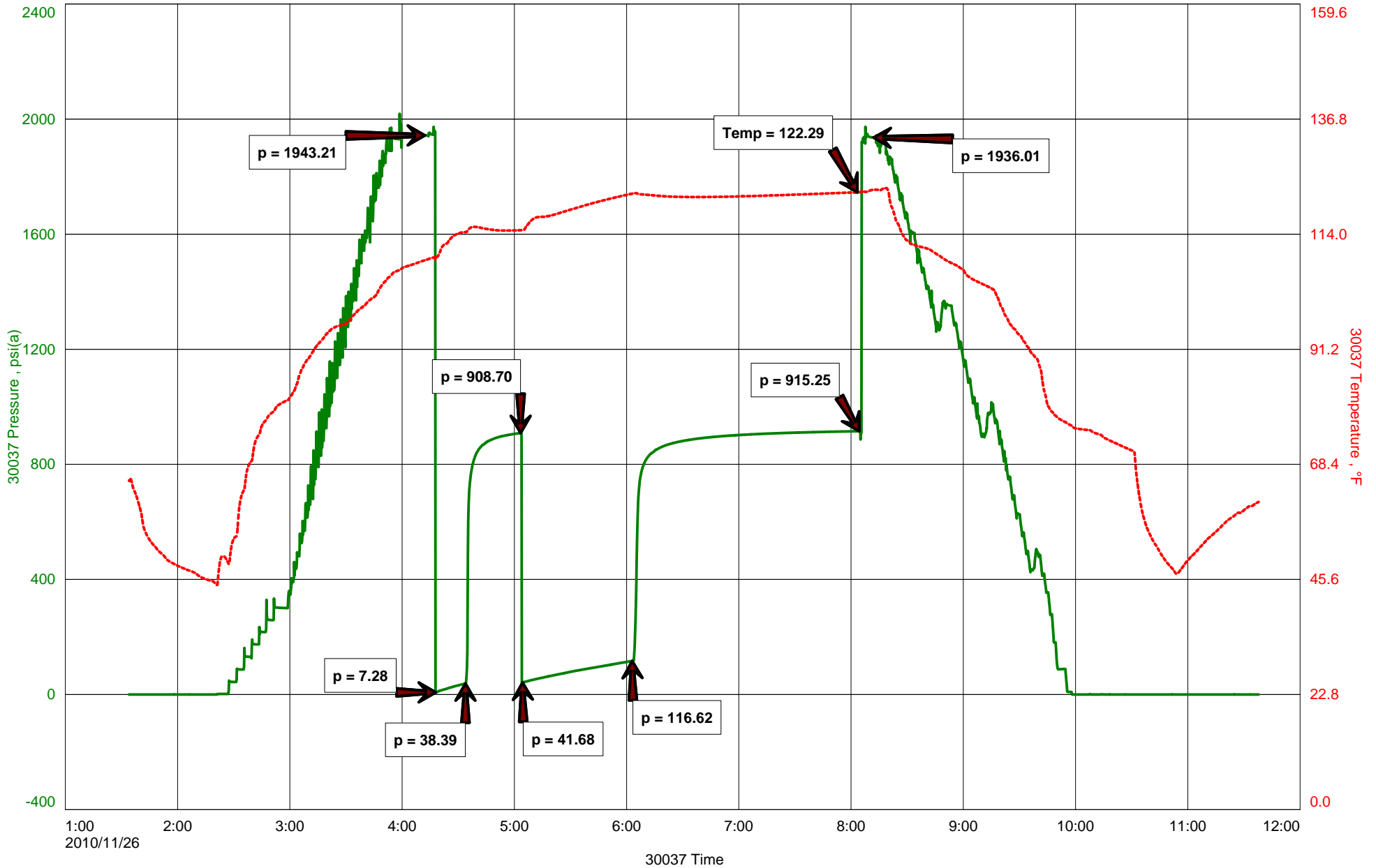
Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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EVA #2-21



DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST 2 4165-4176 LANS. J
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M058
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/11/26
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST 2 4165-4176 LANS. J
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 01:34:00
Final Test Time 11:37:00

Start Test Date 2010/11/26
Final Test Date 2010/11/26

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 10' CLEAN OIL
188' SOCMW 6% OIL, 54% WTR, 40% MUD
198' TOTAL FLUID

PH: 9.0
CHLOR: 10,000 PPM
RW: .08

GRAVITY: 30.6@60 DEG

TOOL SAMPLE: 28% OIL, 42% WTR, 30% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#3 4195-4205 K.C.A
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M059
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/11/27
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#3 4195-4205 K.C.A
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 23:22:00
Final Test Time 09:08:00

Start Test Date 2010/11/26
Final Test Date 2010/11/27

Gauge Name 30037
Test Type Name

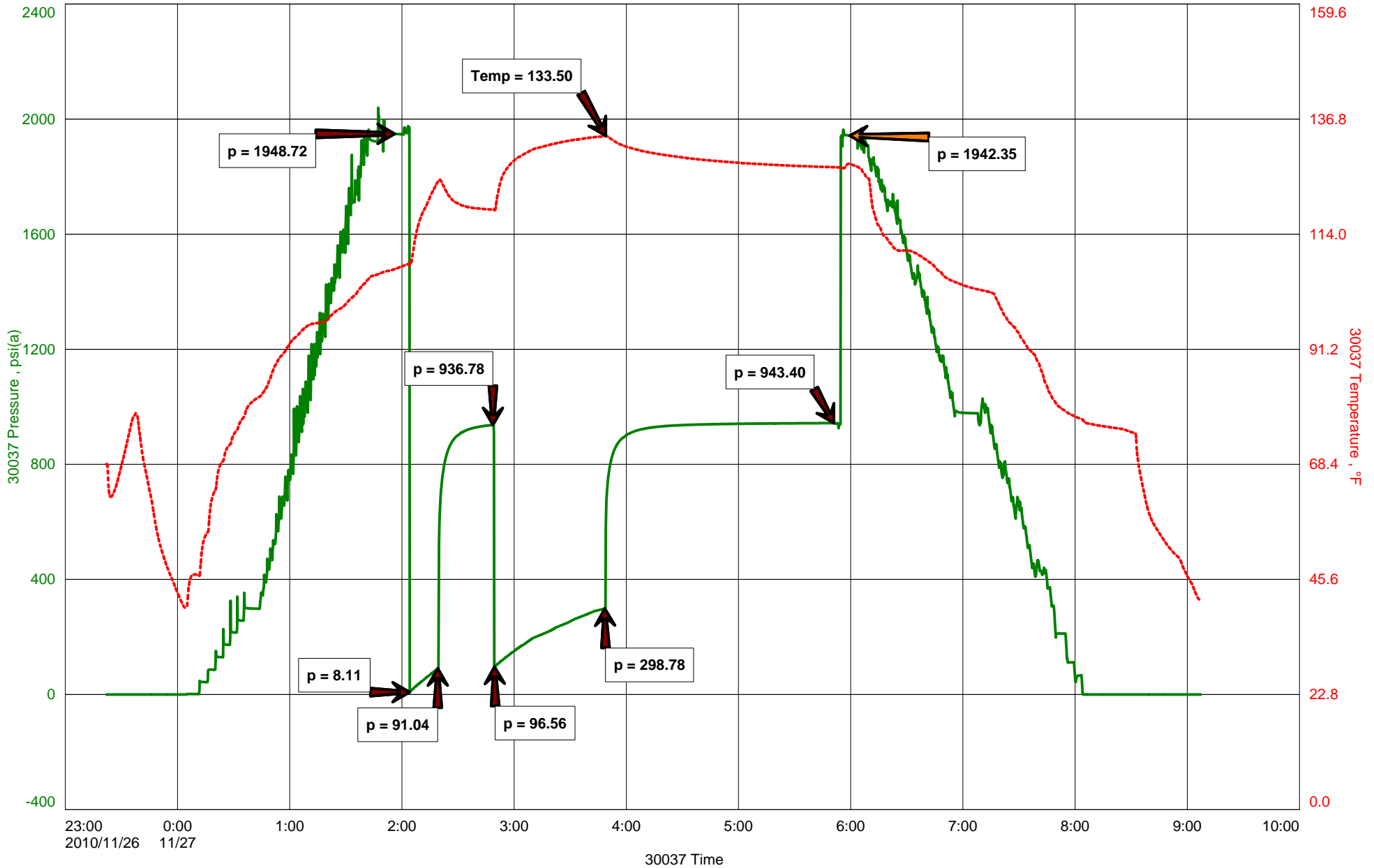
Test Results

RECOVERED: 650' WATER W/ SCUM OF OIL
650' TOTAL FLUID

PH: 8.5
CHLOR: 24,000 PPM
RW: .36@42 DEG

TOOL SAMPLE: 91% WATER, 1% OIL

EVA #2-21





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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ELECTRONIC RECORDER FAIL

DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#4 4260-4295K.C.B
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M060
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/11/28
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#4 4260-4295K.C.B
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 05:07:00
Final Test Time 14:07:00

Start Test Date 2010/11/28
Final Test Date 2010/11/28

Test Type Name

Test Results

RECOVERED: 3' DRLG MUD W/ OIL SPOTS

TOOL SAMPLE: DRLG MUD W/ OIL SPOTS



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#5 4340-4361 MARMATON
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M061
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/11/29
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#5 4340-4361 MARMATON
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 04:12:00
Final Test Time 14:33:00

Start Test Date 2010/11/29
Final Test Date 2010/11/29

Gauge Name 30037
Test Type Name

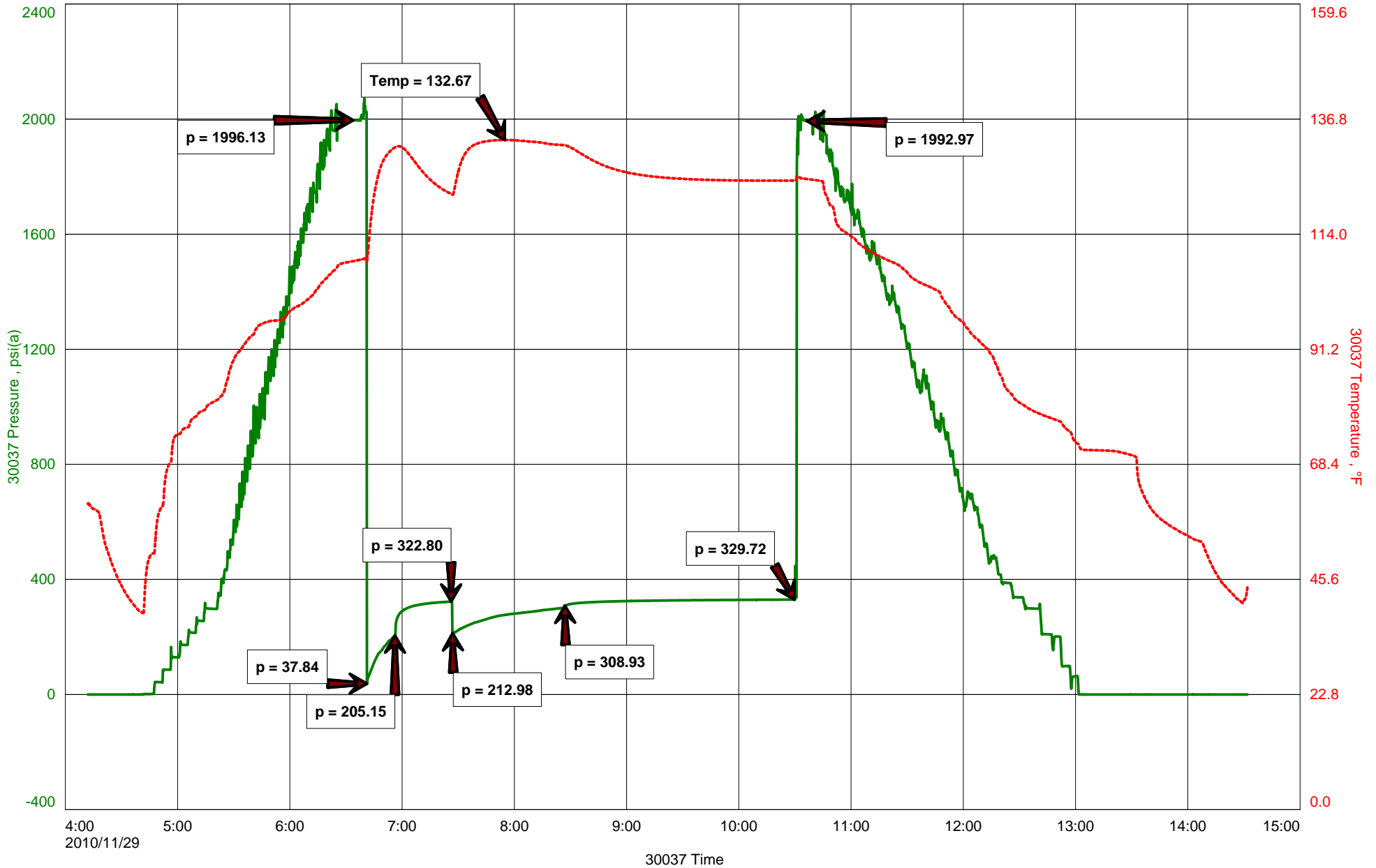
Test Results

RECOVERED: 100' CO, 100% OIL
548' CO, 100% OIL
92' SOCGM 30% GAS, 10% OIL, 60% MUD
740' TOTAL FLUID

GRAVITY: 32 @ 60 DEG.

TOOL SAMPLE: 80% OIL, 20% MUD

EVA #2-21





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

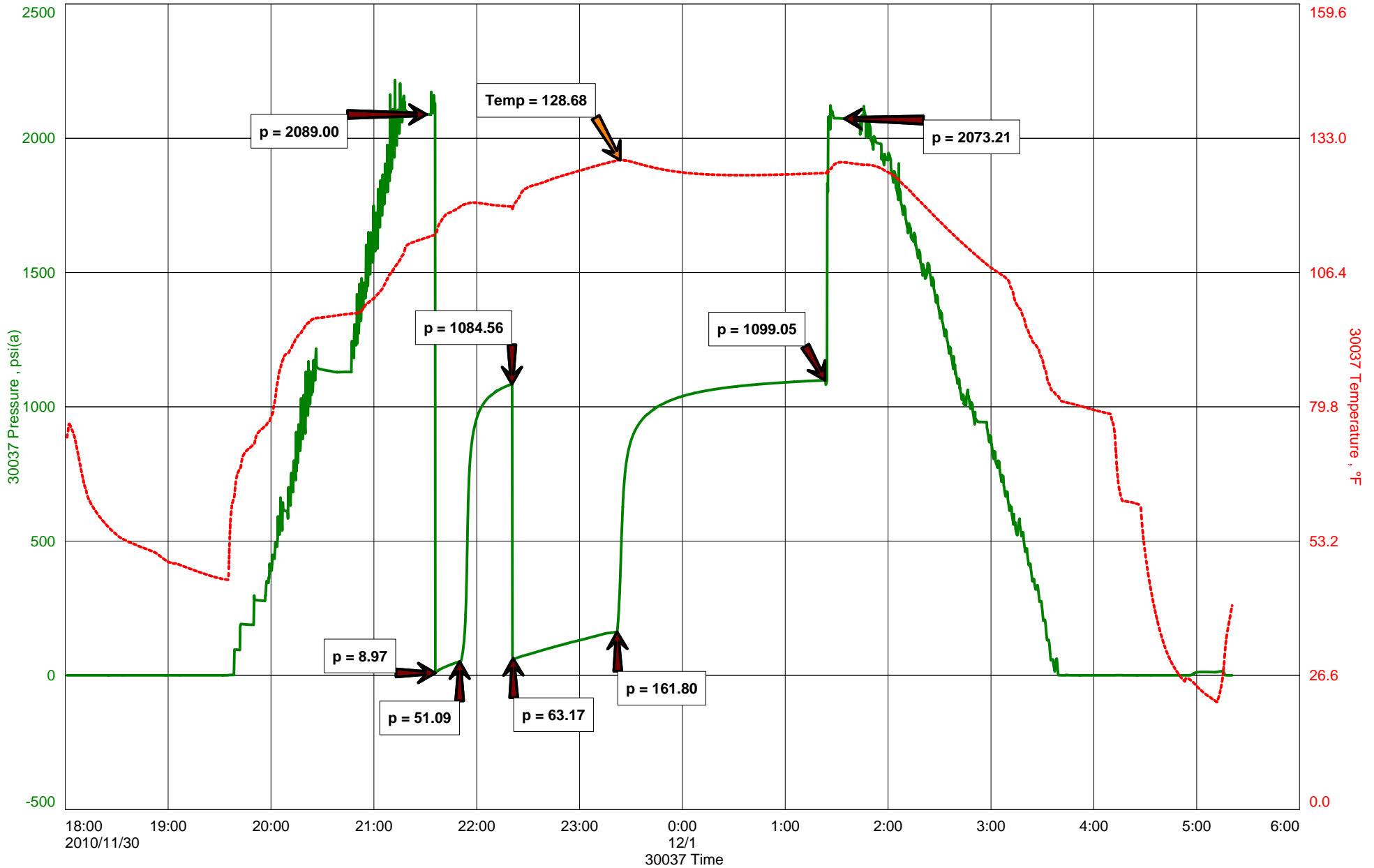
Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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EVA #2-21



DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#6 4512-4530 UNCOMFORMITY ZN
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M062
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/12/01
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#6 4512-4530 UNCOMFORMITY ZN
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time
Final Test Time

Start Test Date 2010/11/30
Final Test Date 2010/12/01

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 263' G.I.P.
273' CO, 100% OIL
101' GMCO 20% GAS, 53% OIL, 27% MUD
374' TOTAL FLUID

GRAVITY: 32.8@ 60 DEG.

TOOL SAMPLE: 2% GAS, 76% OIL, 22% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

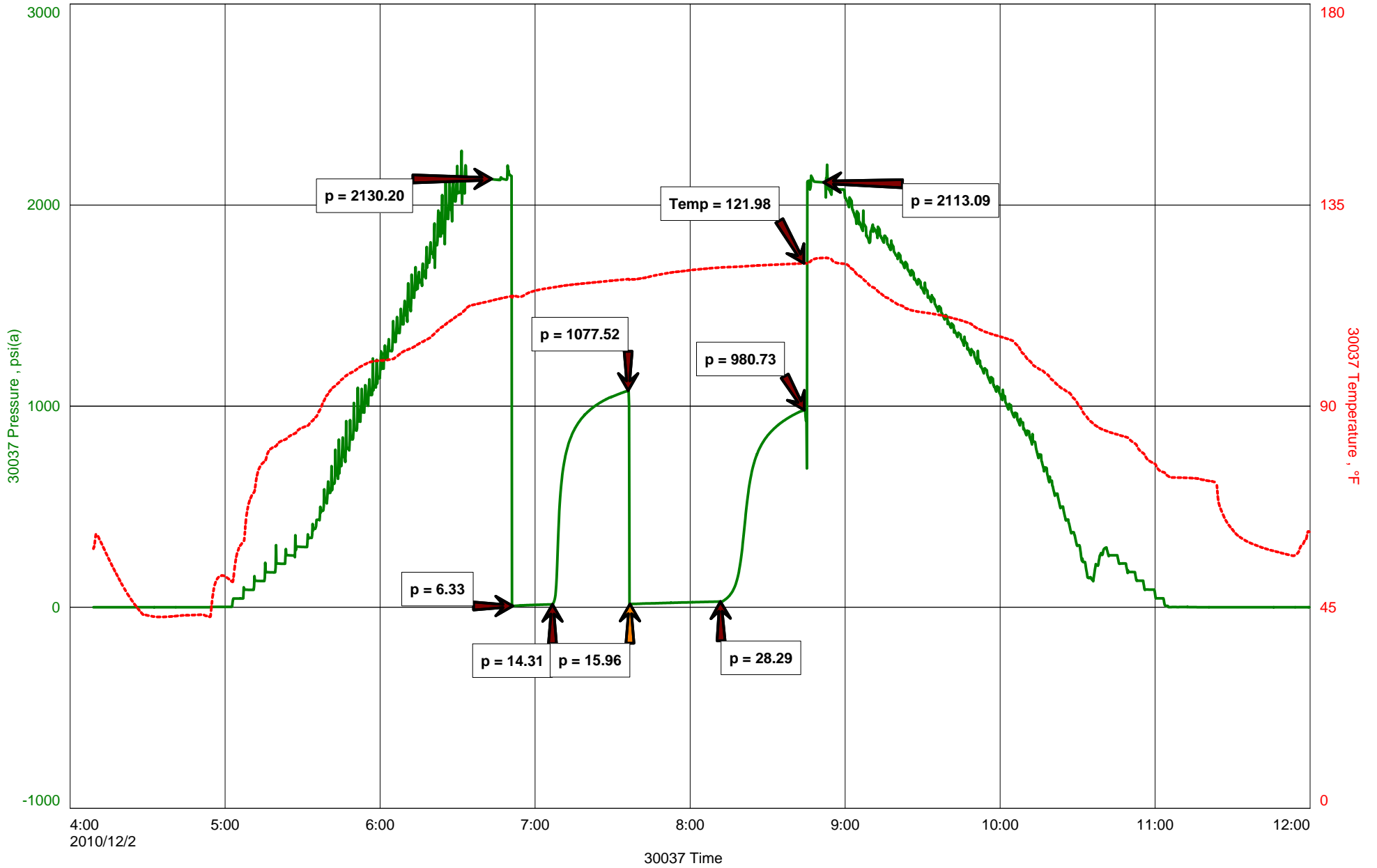
Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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EVA #2-21



DIAMOND TESTING

Drill Test Report

General Information

Company Name BEREXCO

Contact EVAN MAYHEW
Well Name EVA #2-21
Unique Well ID DST#7 4575-4590 SPERGEN
Surface Location SEC.21-18S-31W SCOTT CO. KS.
Field WILDCAT
Well Type Vertical

Job Number M063
Representative MIKE COCHRAN
Well Operator BEREXCO
Report Date 2010/12/02
Prepared By MIKE COCHRAN

Test Information

Test Type CONVENTIONAL
Formation DST#7 4575-4590 SPERGEN
Well Fluid Type 01 Oil
Test Purpose (AEUB)

Start Test Time 04:09:00
Final Test Time 12:00:00

Start Test Date 2010/12/02
Final Test Date 2010/12/02

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 1' FREE OIL
14' SOSM 2% OIL, 98% MUD
15' TOTAL FLUID

TOOL SAMPLE: 5% OIL, 98% MUD