

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050904

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY ·	DESCRIPTION	OF WELL &	ሄ LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Amount of Surface Pipe Set and Cemented at: Feed Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Feet If Alternate II completion, cement circulated from: Feet feet depth to: w/ Sx cmt Sx cmt Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth Comminged Parmit #:	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Side Two	1050904
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey		Yes No		-	n (Top), Depth an		Sample		
		Yes No	Nam	le		Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<pre> Yes No</pre> No Yes No Yes No							
List All E. Logs Run:									
		CASING		ew Used					
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e	,		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD: Size: Set At: Packer At:			At:	Liner R	un:	No				
Date of First, Resumed Pr	oduct	on, SWD or ENH	ર .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION OF GAS:				METHOD (OF COMPLE	TION:		PRODUCTION INTE	RVAL:	
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subm	it ACC	-18.)		Other (Specify)					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

February 22, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23254-00-01 SPICER 'B' 1-34 NE/4 Sec.34-33S-10W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, K TODD ALLAM

N°			PAGE		C	UST NO	INVOICE DATE				
			1 of 1		1	004409	01/18/2011				
) BAS					II	NVOICE NUMB	ER				
ENERGY SEI	RVICES		1718 - 90503060								
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B VAL ENERGY			BCOUNTY			Barber					
L HIGHTER	AS AVE STE 5		S STATE			KS 5/2					
	7202 RF	ECEIVEI	JOB DE	SCRI	PTION	Cement-New We	ell Casing/Pi/				
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o Alla.		JAN 1 5 2011									
ЈОВ #	EQUIPMENT		ASE ORDER	NO.		TERMS	DUE DATE				
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			QTY		Uof	UNIT PRICE	INVOICE AMOUT				
For Service Dates:	01/15/2011 to	01/15/2011			M						
r or cornee butos.	01,10,2011 10	01/10/2011									
0040274730											
171803390A Ceme	ent-New Well Casin	g/Pi 01/15/2011									
Longstring											
AA2 Cement			11	50.00	EA	11.90	1,784.				
60/40 POZ				50.00	EA	8.40					
De-foamer (Powder)				36.00	EA	2.80					
Salt (Fine)			68	32.00	EA	0.35	238.				
Gas-Blok			14	11.00	EA	3.61	508.				
FLA-322			11	13.00	EA	5.25	593.				
Gilsonite			75	50.00	EA	0.47	351.				
Top Rubber Cement	Plug 5 1/2"			1.00	EA	73.50	7:				
Guide Shoe-Regular	5 1/2" (Blue)			1.00	EA	175.00	17				
Flapper Type Insert				1.00	EA	150.50	150				
Turbolizer 5 1/2" (Bl	lue)			5.00	EA	77.00	38				
5 1/2" Basket (Blue)				1.00	EA	203.00	20:				
Super Flush II			50	00.00	EA	1.07	535.				
Unit Mileage Charge		ars	4	15.00	HR	2.98					
Heavy Equipment M			9	90.00	MI	4.90					
Depth Charge; 4001				1.00	HR	1,764.00					
Proppant and Bulk D				4.00	MI	1.12					
Blending & Mixing S			20	00.00	MI .	0.98					
Plug Container Utiliz	ation Charge			1.00	EA	175.00					
Supervisor				1.00	HR	122.50	12.				
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DATE OF	15-1	1 р	ISTRICT Prat	+ tra	NSQS		NEW P					STOMER DER NO.:	
CUSTOMER /	ALF	herg	11011	3			LEASES	Dicer	"B'			WELL NO.	-34
ADDRESS		<u>nerg</u>	77				COUNTY -	Barbo	or	STAT	Etrans	na5	1
CITY			STATE				SERVICE CF	<u>AL & </u>	lessich.	MMatte		litchel	
AUTHORIZED	BY						JOB TYPE	NI. M		astrina			
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10002-100	105	75						[START OPE	RATION)	AM PM 16	00
19,003-19,0	105	.75						[FINISH OPE	RATION)	AM O	45
19.959-21	010	.75							RELEASED	1-19		1.	30
									MILES FROM	I STATION	TO WELL	45	
ITEM/PRICE		M	ATERIAL, EQUIPI		D SERV	ICES US	ED		(WELL OWN	ER, OPERATO		ACTOR OR A \$ AMOUI	
REF. NO.			At a second s		ID SERVI	ICE3 03			150			2 550	-1
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	1.001	1010	12 Cement					211			P		
CC. 105	Det	foan	ler					Lb	36 -		\$	144	00
CC III	Sal	F (FI	ne)					Lb	682 -	-	\$	341	15
CC 129	FLA	1-30	17					Lb	113 -	-	4	847	- 50
CC 201		Sonite	(P)					Lb.	750 -		\$	502	2 50
CELO3	Too	Rub	her Plun C	5%				ea	1		4	105	00
CF 251	Regi	lar (Buide Shae	,51/2	11			ea	1		31	250	000
CF 1451	Ins	ertf	Float Valve	e, 5%	2			ea	1		'\$	215	100
CF 1651	Tur	1 1	zer, 512"					ea	5		\$	230	200
CF 1901	Bas	her,	5/2					ea	1		7	वना	100
CC 155	Sup	erF	I ush II					Gal	500 -		\$	765	5 00
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PRESSL	JRE PUMF	PING & WIRELINE 3	4-=	335-	-low		DATE TICKET NO			
DATE OF1-15-	110	DISTRICT Pratt.	rans	95	NEW C C				NO	₹ .:
CUSTOMER Val Energy, Incorporated					LEASE Spicer "B" WELL NO - 3					
ADDRESS					COUNTY B	arbe	STATE	ransa	5	
CITY		STATE			SERVICE CREWC, Messich: M. Mattal: B. Mitchell					hell
AUTHORIZED BY					JOB TYPE: C.N. W Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED		M	TIME
							ARRIVED AT JOB	4 F	M	
l _{dn}							START OPERATION	4 F	M	
							FINISH OPERATION	i F	M	
							RELEASED	/ F	M	
							MILES FROM STATION TO	WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	т
F 100	Pictup Mileage	mi	45	ale and the second s	由	191	25
F 101	Heavy Equipment Mileage	mi	90	4	5	630	00
E 113	Bult Delivery	tm	414		\$	662	40
				and the second s			
CE 205	Cement Pump: 4,001 Feet To 5,000 Fee Blending and Mixing Service	t hrs.	4	and a second sec	\$	2,520	00
CE 240	Blending and Mixing Service	SIT	200		\$	280	00
CE 504	Plug Container	Job	1		\$	250	00
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5003	Service Supervisor	Job	1		\$	175	60
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	MATERIALS			X ON \$			
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CEITTICE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
THE THEOLITITIE	

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	gy se		Lease N	la			Data (<u> </u>	1 42
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	picer "E	and the second se	vveii #	1-34				1	J LEIZ
Field Order	# Station	Pratt	Transas	Casing	15.54 Bept	1,700F	County e1	Bar	ber ITansas
Type Job	. N.W	Longsi	tring	· · · ·	Formation				escription - JJS-10W
PIP	E DATA	PERF	ORATING DAT	Alent Fluid	USED		TRE	ATMENT	RESUME
Casing Size	5 Tubing Si	ze Shots/F	t 150sa	chsHA-2W	ith . 88	FLA.	PATE PE	ESS & D	preamer. 18Gas
Depth OOF	Depth	From	T0/089	A IPre Pad 516	Isk.Gil	Maxis			5 Min.
Yolume BL	Volume	From	165, 3L	6. 18al. 5.4	5Gal. 15	H. 1.36	CU.FT.	Ish.	10 Min.
Max Press	Max Pres	From	То	Frac		Avg			15 Min.
1.1Va CO1		/ol. From <	sachstald-2m	and the second	Rat (3059	HHP Used	Mouse	(20sach	Annulus Pressure
Plug Depth		epth From	То	Flush 1 1 1	Bbl. Fre	Gas Wolum			Total Load
Customer Re	presentative UUSTI	n Weve	Stat	tion Manager Dav	id Scot	F · · · · ·	Freater	ence R.	Messich
Service Units	19:566	19.903	19,905 19,9	59 21,010	37,216				
Driver Names Ma	ssich	Ma	Hal .	Mitchell 1	Nessick.				
TimeA, M	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			Se	rvice Log	
6:00		an tan	Tructison	locational	ndholds	safety.	Meeti	ng.	
T:10	Val Dr	illings	tart to run	Regular Gu	ide Sha	e. Shoe	Joint	withA	ito-Fill Insert
	Screwe	dintor	ollarandat	otalof 118	Tointsno	ew 15:5	Lb.IF	5.1/2"c	asing. A. Turboli:
	Wasins	talledor	collars#1.	5.5.7 and #10	D.A. Bastre	tuasin	stalled	abovec	ollar#5.
9:10					Casingi	in well.	Circul	atefor	45 minutes
10:08	400			6	Start	Super	Flus	NT	
	400		12	5	Start			Spacer.	
• <u>• • • •</u>	400		15	5				1 4 4 4 1 1 1 1	1.2 cement.
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1	-0-		1-5)	Plug R	at and A	house	noles	
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11:30						amplete	2		
					Thank	You.			
					Claren	ce, Milt	e Brac	L	
1004				2 . Drott KC	67104 00	10 . /000	0 070 4	201 - E-	x (620) 672-5383
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

