



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 22, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23254-00-01
SPICER 'B' 1-34
NE/4 Sec.34-33S-10W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/18/2011
INVOICE NUMBER		
1718 - 90503060		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Spicer B 1-34
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi/-34
 E JOB CONTACT

RECEIVED
 JAN 19 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40274730	19905	9308	Net - 30 days	02/17/2011

For Service Dates: 01/15/2011 to 01/15/2011

0040274730

171803390A Cement-New Well Casing/Pi 01/15/2011
 Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	11.90	1,784.99 T
60/40 POZ	50.00	EA	8.40	420.00 T
De-foamer (Powder)	36.00	EA	2.80	100.80 T
Salt (Fine)	682.00	EA	0.35	238.70 T
Gas-Blok	141.00	EA	3.61	508.31 T
FLA-322	113.00	EA	5.25	593.25 T
Gilsonite	750.00	EA	0.47	351.75 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	73.50	73.50
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	175.00	175.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	150.50	150.50
Turbolizer 5 1/2" (Blue)	5.00	EA	77.00	385.00
5 1/2" Basket (Blue)	1.00	EA	203.00	203.00
Super Flush II	500.00	EA	1.07	535.50 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.98	133.88
Heavy Equipment Mileage	90.00	MI	4.90	441.00
Depth Charge; 4001-5000'	1.00	HR	1,764.00	1,764.00
Proppant and Bulk Delivery Charges	414.00	MI	1.12	463.68
Blending & Mixing Service Charge	200.00	MI	0.98	196.00
Plug Container Utilization Charge	1.00	EA	175.00	175.00
Supervisor	1.00	HR	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,816.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	330.93
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,147.29
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03390 A

34-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB 1-15-11 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Spicer "B" WELL NO. 1-34							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: B. Mitchell							
AUTHORIZED BY		JOB TYPE C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
37,216	.75						1-15-11	AM	1:30
						ARRIVED AT JOB		AM	6:00
19,903-19,905	.75					START OPERATION		AM	10:00
						FINISH OPERATION		AM	10:45
19,959-21,010	.75					RELEASED	1-15-11	AM	11:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	str	150		\$ 2,550.00
CP 103	60140 Poz Cement	str	50		\$ 600.00
CC 105	Defoamer	Lb	36		\$ 144.00
CC 111	Salt (Fine)	Lb	682		\$ 341.00
CC 115	Gas Blox	Lb	141		\$ 726.15
CC 129	FLA-322	Lb	113		\$ 847.50
CC 201	Gilsonite	Lb	750		\$ 502.50
CF 103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105.00
CF 251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250.00
CF 1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215.00
CF 1651	Turbolizer, 5 1/2"	ea	5		\$ 550.00
CF 1901	Basket, 5 1/2"	ea	1		\$ 290.00
CC 155	Super Flush II	Gal	500		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$ 8,816.36
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 1-15-10
Lease Spicer "B"	Well # 1-34	
Field Order # 3390	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb
Type Job C.N.W. - Longstring	Depth 4,700 Feet	County Barber
	Formation	State Kansas
		Legal Description 34-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./ft.	Tubing Size	Shots/Ft	150 sacts	Acid	AA-2 with .88	RATE	PRESS	ISIP
Depth 4,700 Feet	Depth	From	To 08 Sact	Pre Pad	5 Lb./stk Gilsonite	Max		5 Min.
Volume 11.9 Bbl.	Volume	From	To 5.3 Lb./Gal.	Pad	5.45 Gal./s	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1 1/2" Cont. 1 1/2"	Annulus Vol.	From	To	Flush	1 1/2 Bbl. Fresh Water	HHP Used		Annulus Pressure
Plug Depth 4,602 Feet	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,959 21,010 37,216		
Driver Names Messick Mattal Mitchell Messick		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
7:10					Val Drilling start to run Regular Guide Shoe. Shoe Joint with Auto-Fill Insert screwed into collar and a total of 118 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Turbolizer was installed on collars # 1, 3, 5, 7, and # 10. A Basket was installed above collar # 5.
9:10					Casing in well. Circulate for 45 minutes
10:08	400			6	Start Super Flush II.
	400		12	5	Start Fresh Water Spacer.
	400		15	5	Start mixing 150 sacts AA-2 cement.
	-0-		51		stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open well
10:25	100			6.5	Start Fresh water Displacement.
			88	5	start to lift cement.
10:43	600		111		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and mouse holes.
					Wash up pump truck.
11:30					Job Complete.
					Thank You.
					Clarence, Mike, Brad

