

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1050905

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure read	ched static level,	hydrostatic press	ures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti		T 2 .	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	I		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Shots Per Foot		DN RECORD - Bridge Plug Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth
	<u> </u>						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wat	er Bl	ols. G	Sas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	N	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo	Used on Lease	Open Hole	Perf. Dually		nmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Odbillit)	, (Gubi			



PAGE CUST NO INVOICE DATE 1 of 1 1004409 01/30/2011

INVOICE NUMBER

1718 - 90512995

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

LEASE NAME

Krehbiel

1-12

LOCATION

COUNTY

Rice

RECEIVED

STATE I

Cement-New Well Casing/Pi

JOB DESCRIPTION

JOB CONTACT 133/8 Conductor Page 1-1 o ATTN:

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		T'F	ERMS	DUE 1	ישידי גר
40279218	27463	90	MR					
10275210	27463	12"	0		Net -	30 days	03/01	/2011
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates:	01/27/2011 to 01	1/27/2011						
0040279218								
7040273210								
1718024624 0								
13 3/8" Conductor	nt-New Well Casing/Pi	01/27/2011						
Comment								
Common Cello-flake			65.00			11.52		748.67
Calcium Chloride			17.00 160.00			2.66		45.28
Sugar			50.00			0.76 1.44		120.94
Unit Mileage Charge-	-Pickups, Vans & Cars		85.00			3.06		71.99 260.0
Heavy Equipment Mi			170.00	MI		5.04		856.6
Proppant and Bulk De Depth Charge; 0-500	elivery Charges		264.00	MI		1.15		304.0
Blending & Mixing Se			1.00			719.88		719.8
Supervisor	or vice charge		65.00	MI		1.01		65.5
			1.00	HR		125.98		125.9
V 199								
LEASE REMIT TO	): QFNI	O OTHER CORRESP	ONDENCE					

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

3,319.02 72.04

INVOICE TOTAL

3,391.06



### FIELD SERVICE TICKET 1718 03463 A

		Y SERVICES Ph MPING & WIRELINE	ione 620-672	2-1201			DATE	TICKET NO		
DATE OF \	17-11	DISTRICT Platt			NEW WELL	OLD U	PROD INJ	□ WDW □	CUSTOMER ORDER NO.	
CUSTOMER	ValE	heigy			LEASE K	rebl	1010		WELL N	11-
ADDRESS					COUNTY	Rice		STATE	KS	
CITY		STATE			SERVICE C	REW ()	Mardo.	Vestel	Phue	
AUTHORIZED E	BY				JOB TYPE:	CN	W-13	3/2 (0)	ucto.	
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALI			TIME
27285	1/2 A)						ARRIVED AT	JOB	AM	0:00
19360.19	918 1/2						START OPE	RATION	AM PM	1:00
	1.0						FINISH OPE	RATION /	AM /	1:30
							RELEASED	(	AM /	12:0
199							MILES FROM	STATION TO WE		
ITEM/PRICE		Il of and only those terms and ut the written consent of an of	meer of basic En	leigy Sei	vices LP.		SIGNED:	ER, OPERATOR, CO	HO	
REF. NO.		MATERIAL, EQUIPMENT	AND SERVIC	ES USE	D	UNIT	QUANTITY	UNIT PRICE	\$ AMO	UNT
CHIND	COM	mon				54	65		104	000
CCIOS	Cilci	om Chlorida				16	17		6	290
CC131	Sugar	ow Chiolog				Lb	50		16	8 00
EIUU	Picko	pmilesse				F-12	35		10	1 25
EIUI	Heav	Eniphet N	ilease			W!	170		119	100
E113	BILK	Delivery				tm	264		412	16
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3003	2011	ice Jaberrion	, (			29			17	500
CHEI	MICAL / ACID DA	ATA:						SUB TOTAL	331	9 02
					/ICE & EQUIP	MENT	%TAX			
				IVIATE	ERIALS		%TAX			
								TOTAL	-	

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

. 17



# TREATMENT REPORT

Customer	111					ease No	<u> </u>	<del></del>	-			Date					
Lease \/		101	34			Vell #	`	1 7				Date	1	7	7		
Field Order	# Statio		) ,.				1 -	1 Oher	<u></u>	Donth	1	Count	1		<i>[6-1]</i>	Lo	
Type Job	<u> </u>		ナンバ	+ .	0			Casin	5/	Depth		Count	" (C;	( 0		S	tate KS
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Depth 5	Depth		From		То	.,	Pr	e Pad	(	C.	Max				5 Min.		
Volume	Volume		From	*	То		Pa	id Yu#	(	11.15110	Min				10 Min.		
Max Press	Max Pres		From		То		Fra	ac			Avg				15 Min.		
Well Connecti			From		То						HHP Use	d			Annulus	Pres	sure
Plug Depth	Packer D	epth	From		То		Flu	ush (	5	gerin	Gas Volu	me			Total Lo	ad <sup>*</sup>	
Customer Rep	presentative	R.		1		Statio	n Mar	nager	(	20.500	1 1	Trea	ter —	110-	o Ox	1 4 -	20
Service Units	27233	0-	1463	199	60	179	13										
Driver Names	000	V.	ctiv.	Î	14	1											
Time 🔩	Casing Pressure		ibing ssure	Bbls	. Pum	ped		Rate					Service	e Log			
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/30/2011

INVOICE NUMBER 1718 - 90512996

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

WICHITA

KS US

67202

LEASE NAME

Krehbiel

1-12

0 LOCATION В

COUNTY

Rice

RECEIVED

S STATE KS

JOB DESCRIPTION Т

KS FEB 0 1 2011 Cement-New Well Casing/Pi JOB CONTACT - 65/4 C.

o ATTN:		4	JOB CONTAC	T	8-16	Surface Casm
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40279225	27463	92	DB.		Net - 30 days	03/01/2011
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 01/27/2011 to 0	1/27/2011				
0040279225						
171803466A Cem 8 5/8" Surface	ent-New Well Casing/Pi	01/27/2011				
60/40 POZ	·		300 00	EA	0.04	0.504.00

For Service Dates: 01/27/2011 to 01/27/2011				
0040279225				
171803466A Cement-New Well Casing/Pi 01/27/2011 _8 5/8" Surface				
60/40 POZ Cello-flake	300.00		8.64	
Wooden Cement Plug 8 5/8"	75.00		2.66	
Calcium Chloride	1.00		115.19	
Sugar	774.00		0.76	
Unit Mileage Charge-Pickups, Vans & Cars	50.00 85.00		1.44	71.99 T
Heavy Equipment Mileage	170.00		3.06	260.08
Proppant and Bulk Delivery Charges	1,097.00		5.04 1.15	856.73
Depth Charge; 0-500'	1.00		719.94	1,263.64
Blending & Mixing Service Charge	300.00		1.01	719.94 302.38
Plug Container Utilization Charge	1.00		179.99	179.99
Supervisor	1.00	HR	125.99	125.99

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX

7,272.61 251.75

INVOICE TOTAL

7,524.36



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET 1718 03466 A

DATE TICKET NO.\_

DATE OF 1-27	- \\ DI	ISTRICT Pratt			NEW O	OLD F	ROD INJ	□ WDW □ CU OF	STOMER IDER NO.:	
CUSTOMER V	al En	9194			LEASE \	rehi	loic		WELL NO.	
ADDRESS					COUNTY	lice		STATE /	Ś	
CITY		STATE			SERVICE CF	REW (	rlandin	Vrue Ve	atch	
AUTHORIZED BY					JOB TYPE:	CNI	U- 75	16 Sulface	9	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED DATE	AM TIME	
27783							ARRIVED AT	JOB 3:0/	AM	
27463	1						START OPER	RATION WALL	AM)	
19831-1986	)						FINISH OPER	RATION ON 11 2	AM /	
							RELEASED	5.00	AM PM	
*							MILES FROM	STATION TO WELL	75	
ITEM/PRICE		the written consent of an of				UNIT	GIGNED: (WELL OWNE	R, OPERATOR, CONTR	RACTOR OR AGEN	IT)
REF. NO.	1-1)//	10 POZ	AND OLIV	1020 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Su	300	OMIT THISE	31000	V)
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CHEMI	CAL / ACID DA	TA:	-					SUB TOTAL	7272	01
					RVICE & EQUI	PMENT	A Company of the Comp	X ON \$		
			}	1417	TETTIALO		/01///	TOTAL		

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: FALCE O MON

SERVICE



# TREATMENT REPORT

Customer	1 a 1 E n		V		L	ease No							Date					
Lease K	1. W. bi				W	/ell #	· · ·	12						approximation of the contract	- )	)-//		
Field Order	# Stat		Pint	7				Ca	sing	De	epth	350	Count	y R;	८ ह		St	ate K 3
Type Job (	CINU	٠-	る。	7/8		٠, ٦,	. ب			Forma	tion				Legal De	escription /	0-	21-6
PIP	E DATA		PERF	ORA		DATA		FL	UID L	JSED				TREA	TMENT	RESUME		
Casing Size	Tubing	Size	Shots/F	t	2	100	Ac	id-	2/11	180	794		RATE	PRE	SS	ISIP		
Depth , C	Depth		From		То	,120		e Pad		st of		Max				5 Min.		
Volume	Volume		From		То		Pa	d yn=		(11)	411	Min				10 Min.		
Max Press	Max Pr	ess	From		То		Fra	ac				Avg				15 Min.		
Well Connect	ion Annulu	s Vol.	From		То							HHP Use	d			Annulus F	Press	sure
Plug Depth	Packer	Depth	From		То			ısh 🖟	1.	. 1		Gas Volu	me			Total Load	d	
Customer Re	presentativ	e VCz	· · · ) · ·	/		Statio	n Mar	nager	Ma	, 0 1	1.1	<i>ţ</i>	Trea	ater <	5120	» (), «	in a	1.
Service Units	2777	25.3	7465	178	,30	178	62											
Driver Names	() ( ) ( , )		1 / 1 / 1 to 1	1	11	VIE												
Time	Casing Pressure		Tubing ressure	Bbls	s. Pum	ped		Rate						Servi	ce Log			
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		*																



PAGE CUST NO INVOICE DATE 1 of 1 1004409 02/04/2011

INVOICE NUMBER 1718 - 90517182

Pratt

(620) 672-1201

LEASE NAME LOCATION

COUNTY

STATE

Krehbiel

1-12

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

67202

RECEI V R DJOB DESCRIPTION

Rice

KS US

JOB CONTACT

Cement-New Well Casing/Pi

T o ATTN:

FEB 0 5 2011

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40281154	27463	930	98		Net - 30 days	03/06/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 02/03/2011 to 02	2/03/2011				
0040281154						
171803469A Cem	ent-New Well Casing/Pi	02/03/2011				
5 1/2" Longstring						
AA2 Cement			75.00	EA	12.24	917.95
60/40 POZ			50.00	EA	8.64	431.97
De-foamer (Powder	)		18.00		2.88	51.84
Salt (Fine)			344.00		0.36	
Gas-Blok			71.00		3.71	
FLA-322			57.00		5.40	
Gilsonite			375.00		0.48	
Top Rubber Cemen			1.00		75.60	
Guide Shoe-Regular		,	1.00		179.99	
5 1/2" Port Collar			1.00		2,519.86	
	Float Valves 5 1/2"		1.00		154.79	
Turbolizer 5 1/2" (E			4.00		79.20	
5 1/2" Basket (Blue Super Flush II			1.00 500.00		208.79 1.10	
	e-Pickups, Vans & Cars		85.00		3.06	
Heavy Equipment M			170.00		5.04	
Proppant and Bulk I			485.00		1.15	
Depth Charge; 300			1.00		1,555.11	
Blending & Mixing S			125.00		1.01	
Plug Container Utiliz			1.00		179.99	
Supervisor	Eutlon Onlingo		1.00		125.99	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 9,946.69 206.46

INVOICE TOTAL

10,153.15



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 03469

TICKET NO.\_ DATE CUSTOMER ORDER NO.: OLD PROD INJ □ WDW DATE OF JOB DISTRICT WELL NO! - | LEASE Kichbie CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: **AUTHORIZED BY** DATE HRS **EQUIPMENT#** TRUCK CALLED HRS **EQUIPMENT# EQUIPMENT#** HRS ARRIVED AT JOB 7283 7463 AM START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall. become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) \$ AMOUNT ITEM/PRICE REF. NO. QUANTITY UNIT **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED -L 140 PUZ b ea Pu 4 ea 641 SUB TOTAL 994669 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ %TAX ON \$ MATERIALS TOTAL

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



and the state of t

# TREATMENT REPORT

	Station		Well #	Casing	Donth		) - 3 - 1	Ctata
Field Order # Type Job PIPE D	NW DATA	P(21)	2	1.	Donth		1)	I Ctoto i
Type Job PIPE D	NW DATA	-651	2		_ Debiii	444 County	Kill	State K S
PIPE [	ATA			5/1	Formation		Legal De	escription 1 3.01-6
			LLin			TD	EATMENT	RESUME
asing Size	Tubing Cizo	PIPE DATA PERFORATI			NG DATA FLUID USED		TREATMENT RESUME	
(1) 1.	Tubing Size	Shots/Ft	75	14.2	(+n.)		11200	5 Min.
Depth H	Depth	From	То	Pre Pad ). 3(	541.18_	Max		10 Min.
/olume	Volume	From	То	Pad		Min		15 Min.
Max Press	Max Press	From	То	Frac		Avg HHP Used		Annulus Pressure
Well Connection	Annulus Vol	From	То			Gas Volume		Total Load
Plug Depth 3	Packer Dep	th From	То	Flush 3	.1	Treate	or C	· Orla. 20
Customer Repre	esentative (	F1 - 27 - 27 - 27 - 27 - 27 - 27 - 27 - 2	Name Stati	on Manager	ve Scot	Troute	$\frac{1}{1}$	, OF (a. 55)
Service Units	17273	27463	1	260				
Driver /	* 100	Ventuh	m. no bio					
Names	Casing	Tubing Pressure	Bbls. Pumped	Rate		Service Log		
Time \\\\\\\\\\\	Pressure .	Fiessuro			()n'	Icentive -	July 4	Martin
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 08, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1

API 15-159-22635-00-00 KREHBIEL TRUST 1-12 NE/4 Sec.12-21S-06W Rice County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, K TODD ALLAM