



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1050905

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/30/2011
INVOICE NUMBER <b>1718 - 90512995</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Krehbiel 1-12  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**RECEIVED**

FEB 01 2011

*13 3/8 Conductor Pipe 1-1*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40279218	27463	<i>9208</i>	Net - 30 days	03/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 01/27/2011 to 01/27/2011</b>				
0040279218				
171803463A Cement-New Well Casing/Pi 01/27/2011 13 3/8" Conductor				
Common	65.00	EA	11.52	748.67 T
Cello-flake	17.00	EA	2.66	45.28 T
Calcium Chloride	160.00	EA	0.76	120.94 T
Sugar	50.00	EA	1.44	71.99 T
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.06	260.05
Heavy Equipment Mileage	170.00	MI	5.04	856.64
Proppant and Bulk Delivery Charges	264.00	MI	1.15	304.08
Depth Charge; 0-500'	1.00	HR	719.88	719.88
Blending & Mixing Service Charge	65.00	MI	1.01	65.51
Supervisor	1.00	HR	125.98	125.98

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,319.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	72.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,391.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer Val Energy	Lease No.	Date 1-27-11
Lease Krehbiel	Well # 1-12	
Field Order # 3463	Station Pratt	Casing 1 3/8"
	Depth 45'	County Rice
Type Job C.N.W. - 1 3/8 Conductor	Formation	Legal Description 12-21-6
State KS		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid.		RATE	PRESS	ISIP
1 3/8"				6.5 lbs Comma				
Depth 45'	Depth	From	To	Pre Pad	Max			5 Min.
Volume 6.5	Volume	From	To	Pad 1/4" Coll.	Min			10 Min.
Max Press 150	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 35'	Packer Depth	From	To	Flush 6.5	Gas Volume			Total Load

Customer Representative Randy	Station Manager Dave Scott	Treater Steve Orlando
Service Units 07083 07163 19760 17918		
Driver Names C. Wood V. et al. P. H. N. C.		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:45 am					On location Safety Meeting
					Ran 1 3/8 casing
					Casing In Well 11' Hard 1 3/8" 15'
11:03	0		14	5	Mix 6.5 lbs Comma @ 15.0"/min
11:27	A		0	5	H2O Displacement
11:29	100		6	4	Connect to surface
11:30	150		7.5	4	Connect Depth and Compl.
					Job complete
					Thank Steve
					Circulation thru job
					Circulated 7650 (2.2) + up



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/30/2011
INVOICE NUMBER		
1718 - 90512996		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Krehbiel 1-12  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E  
**RECEIVED**  
 FEB 01 2011  
*8 5/8" Surface Casing 1-12*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40279225	27463	9208	Net - 30 days	03/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 01/27/2011 to 01/27/2011</b>				
0040279225				
171803466A Cement-New Well Casing/Pi 01/27/2011				
<u>8 5/8" Surface</u>				
60/40 POZ	300.00	EA	8.64	2,591.80 T
Cello-flake	75.00	EA	2.66	199.78 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.19	115.19
Calcium Chloride	774.00	EA	0.76	585.10 T
Sugar	50.00	EA	1.44	71.99 T
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.06	260.08
Heavy Equipment Mileage	170.00	MI	5.04	856.73
Proppant and Bulk Delivery Charges	1,097.00	MI	1.15	1,263.64
Depth Charge; 0-500'	1.00	HR	719.94	719.94
Blending & Mixing Service Charge	300.00	MI	1.01	302.38
Plug Container Utilization Charge	1.00	EA	179.99	179.99
Supervisor	1.00	HR	125.99	125.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,272.61
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	251.75
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,524.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer Val Energy	Lease No.	Date 1-27-11	
Lease Kimbrial	Well # 1-12		
Field Order # 34166	Station Pratt	Casing 8 5/8	Depth 350
Type Job CNUW- 8 5/8 Surf	Formation	County Rice	State KS
		Legal Description 10-21-6	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8			3000	60/140PO			
Depth 350	Depth	From	To	Pre Pad	Max		5 Min.
Volume 3000	Volume	From	To	Pad 1/4 #/gal C-114K	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 350	Packer Depth	From	To	Flush 21.5	Gas Volume		Total Load

Customer Representative Randy	Station Manager D. Smith	Treater Steve Oran
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Service Units	27725	27463	19832	17862					
Driver Names	Val	Val	PII	ME					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Run 950 8 5/8 casing
					Casing on bottom
					Hook up to casing
					Break Circ w/Key
4:10	300		5	5	H2O Allred
4:11	300		64.5	5	Mix 3000 60/140PO @ 14.8#/gal
					Start Down
					Release Plug
11:25	0	0	0	4	Start H2O Displacement
4:30 PM	300		21.5	4	Convert to Surface
					Plug Down
					Circulation thru job
					Circulated 8541 casing to top
					Job complete
					Thanks Steve





PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/04/2011
INVOICE NUMBER		
1718 - 90517182		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 KS US 67202  
 O ATTN:

J LEASE NAME Krehbiel 1-12  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 E JOB DESCRIPTION Cement - *5 1/2 Casing* New Well Casing/Pi  
 E JOB CONTACT

**RECEIVED**  
 FEB 05 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40281154	27463	9308	Net - 30 days	03/06/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/03/2011 to 02/03/2011</i>					
0040281154					
171803469A Cement-New Well Casing/Pi 02/03/2011					
5 1/2" Longstring					
AA2 Cement		75.00	EA	12.24	917.95 T
60/40 POZ		50.00	EA	8.64	431.97 T
De-foamer (Powder)		18.00	EA	2.88	51.84 T
Salt (Fine)		344.00	EA	0.36	123.83 T
Gas-Blok		71.00	EA	3.71	263.25 T
FLA-322		57.00	EA	5.40	307.78 T
Gilsonite		375.00	EA	0.48	180.89 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	75.60	75.60
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	179.99	179.99
5 1/2" Port Collar	<i># 1-12</i>	1.00	EA	2,519.86	2,519.86
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	154.79	154.79
Turbolizer 5 1/2" (Blue)		4.00	EA	79.20	316.78
5 1/2" Basket (Blue)		1.00	EA	208.79	208.79
Super Flush II		500.00	EA	1.10	550.77 T
Unit Mileage Charge-Pickups, Vans & Cars		85.00	HR	3.06	260.08
Heavy Equipment Mileage		170.00	MI	5.04	856.75
Proppant and Bulk Delivery Charges		485.00	MI	1.15	558.69
Depth Charge; 3001-4000'		1.00	HR	1,555.11	1,555.11
Blending & Mixing Service Charge		125.00	MI	1.01	125.99
Plug Container Utilization Charge		1.00	EA	179.99	179.99
Supervisor		1.00	HR	125.99	125.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,946.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	206.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,153.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <u>Val Energy</u>		Lease No.		Date <u>2-3-11</u>	
Lease <u>Highhill Tract</u>		Well # <u>1-12</u>		County <u>Rice</u> State <u>KS</u>	
Field Order # <u>3469</u>	Station <u>Pack 1</u>	Casing <u>5 7/8</u>	Depth <u>3444</u>	Legal Description <u>12-31-6</u>	
Type Job <u>CNW-5 1/2 L/S</u>			Formation		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 7/8</u>	<u>5 7/8</u>	<u>75</u>		<u>AA2 (cont)</u>	Max		5 Min.	
Depth <u>3444</u>	Depth	From	To	Pre Pad <u>1.36</u>	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
Max Press <u>2000</u>	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection <u>V.C.</u>	Annulus Vol.	From	To	Flush <u>81.1</u>	Gas Volume		Total Load	
Plug Depth <u>3408</u>	Packer Depth	From	To					

Customer Representative <u>Russell Myers</u>	Station Manager <u>Dave Scott</u>	Treater <u>Steve Orlando</u>
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Service Units <u>27283</u>	<u>27463</u>	<u>19876</u>	<u>19860</u>
Driver Names <u>Orlando</u>	<u>Veatch</u>	<u>M. McLean</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:30 AM</u>					<u>On location - Safety Meeting</u>
					<u>Run 86 ft 5 7/8 15.5" casing</u>
					<u>Contractor - 1-6-60-66</u>
					<u>Breaker Port # 63 939</u>
					<u>Casing on Bottom - Break Circ w/pt</u>
<u>4:15</u>	<u>200</u>		<u>5</u>	<u>5</u>	<u>H2O Ahead</u>
<u>4:16</u>	<u>200</u>		<u>10</u>	<u>5</u>	<u>Super Shock II</u>
<u>4:17</u>	<u>200</u>		<u>18</u>	<u>5</u>	<u>Mix 15 SPTT</u>
					<u>Shut in - Check Pump &amp; Line</u>
					<u>Volume plus</u>
<u>4:30</u>	<u>0</u>		<u>0</u>	<u>6</u>	<u>Start H2O Displacement</u>
<u>4:47</u>	<u>400</u>		<u>70</u>	<u>5</u>	<u>LIFT Pressure - Slow</u>
<u>4:45 PM</u>	<u>1500</u>		<u>81</u>	<u>4</u>	<u>Plug Down - Hold</u>
					<u>Circulation Time Jobs</u>
					<u>Job Complete</u>
			<u>6/4</u>		<u>PLU, RH/MH w/Bar w/60</u>

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 08, 2011

K TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-159-22635-00-00  
KREHBIEL TRUST 1-12  
NE/4 Sec.12-21S-06W  
Rice County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
K TODD ALLAM