



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #1-34 Carr
Location: NE SW NW Sec. 34-T21S-R16W, Pawnee County, KS.
Licence Number: 15-145-21621-0000 Region: Larned
Spud Date: 12/1/2010 Drilling Completed: 12/8/10
Surface Coordinates: 1650' FNL & 990' FWL, Sec. 34-T21S-R16W

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 1986' K.B. Elevation (ft): 1997'
Logged Interval (ft): 1800' To: 3851' Total Depth (ft): 3851'
Formation: Arbuckle at TD.
Type of Drilling Fluid: Freshwater/Gel to 3052'; Chemical Gel 3052' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Herington/Krider) 1928' - 1990' Times 15"-45"-30"-60" IFP Strong Blow BOB/7", FFP Fair Blow to BOB/14", no GTS, no Blowback; REC: 50' GIP, 130' GWCM(5% G, 25% W, 70% M), CI N/A, Mud 94,000; IFP 38-61#, ISIP 516#, FFP 68-96#, FSIP 477#, IHP 1018#, FHP 970#, BHT 81 Deg. F.

DST #2(Lansing 'A' & 'B') 3504' - 3545' Test Times 15"-45"-45"-90" IFP Weak Blow to 1"; FFP Fair/Strong Blow BOB/28", no GTS, no Blowback; REC: 425' GIP, 50' GHOCM(4% G, 27% O, 69% M), no Water; IFP 19-27#, ISIP 971#, FFP 25-36#, FSIP 1140#, IHP 1675#, FHP 1672#, BHT 102 Deg. F.

DST #3(Arbuckle) 3770' - 3851' Times 15"-45"-15"-45" IFP Strong Blow BOB/ 55 Sec., FFP Strong Blow BOB/ 60 Sec., 1/4" Blowback FSI; REC: 95' GIP, 480' GHOCWM(8%G, 33%O, 43%W, 16%M), 750' GOCWM(24%G, 22%O, 36%W, 18%M), 635' GOCWM(26%G, 23%O, 38%W, 13%M), 190' GOCMW(11%G, 22%O, 58%W, 9%M), CI 43,000 Mud 7400, Oil 35 Degree API; IFP 355-671#, ISIP 1211#, FFP 662-943#, FSIP 1211#, IHP 1856#, FHP 1848#, BHT 113 Deg. F.

Comments

12/1/10 MIRU Sterling Drilling Rig #2, Spud at 6:45 PM.; 12/2/10 Drilling at 715'; 12/3/10 TD. 1042' - WOC; 12/4/10 Drilling at 1845'; 12/5/10 Drilling at 2261'; 12/6/10 Drilling at 2996'; 12/7/10 Drilling at 3383'; 12/8/10 Drilling at 3560'; 12/9/10 TD. 3851' - TIH for DST #3; 12/10/10 RTD. 3851' - LTD. 3839' - Running 5 1/2" Production casing.

Set 8 5/8"(23#) Surface Casing at 1037' w/370 sx. cement(Basic Energy Services). Cement did Circulate. PD. at 9:45 PM. on 12/2/10. Set New 5 1/2" (15.5#) Production casing at 3846' KB. Cemented w/200 sx. cement(Basic Energy Services). PD. 12:45 PM. on 12/10/10. Set Port Collar at 2138'.

Surveys: 0.0(Bullseye) Deg. at 1042'(Surface Casing); 0.75 Deg. at 1990'(DST #1); Misfire at 3126'(Bit Trip); 0.75 Deg. at 3545'(DST #2); 0.75 Deg. at 3851'(DST #3) and RTD.


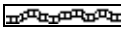
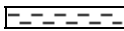






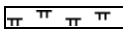
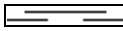
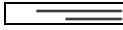



Pipe Strap at 1990'(DST #1): Strap 0.54' Short to the Board, no correction made to the Board. Pipe Strap at 3126'(Bit Trip): Strap 0.07' Long to the Board, no correction made to the Board.

NOTE: Prior to abandonment, the Lansing 'A' zone should be perforated and tested from 3506' - 3512', and the Lansing 'B' from 3538' - 3542'(Halliburton openhole log depths) - see DST #2.








































































After review of the Halliburton openhole logs, DST data and commercial amounts of hydrocarbons encountered, the operator elected to set new 5 1/2" Production casing at 3846' at the top of the Arbuckle for completion.

LOG TOPS: Chase(Herington) 1955(+42), Krider 1972(+25), Queen Hill Shale 3284(-1287), Heebner Shale 3392(-1395), Toronto 3418(-1421), Douglas Shale 3430(-1433), Brown Lmst. 3495(-1498), Lansing 'A' 3504(-1507), Lansing 'B' 3533(-1536), Base K.C. 3718(-1721), Marmaton 3731(-1734), Conglomerate 3758(-1761), Simpson 3800(-1803), Arbuckle 3846(-1849).

ROCK TYPES

 Anhy  Bent  Brec  Cht	 Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta	 Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till
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ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau	 Gyp  Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff	FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite	 Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst	 Sltstrg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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OTHER SYMBOLS

- POROSITY**
 [E] Earthy
 [F] Fenest
 [X] Fracture
 [I] Inter
 [M] Moldic
 [O] Organic
 [P] Pinpoint

[V] Vuggy

- SORTING**
 [W] Well
 [M] Moderate
 [P] Poor

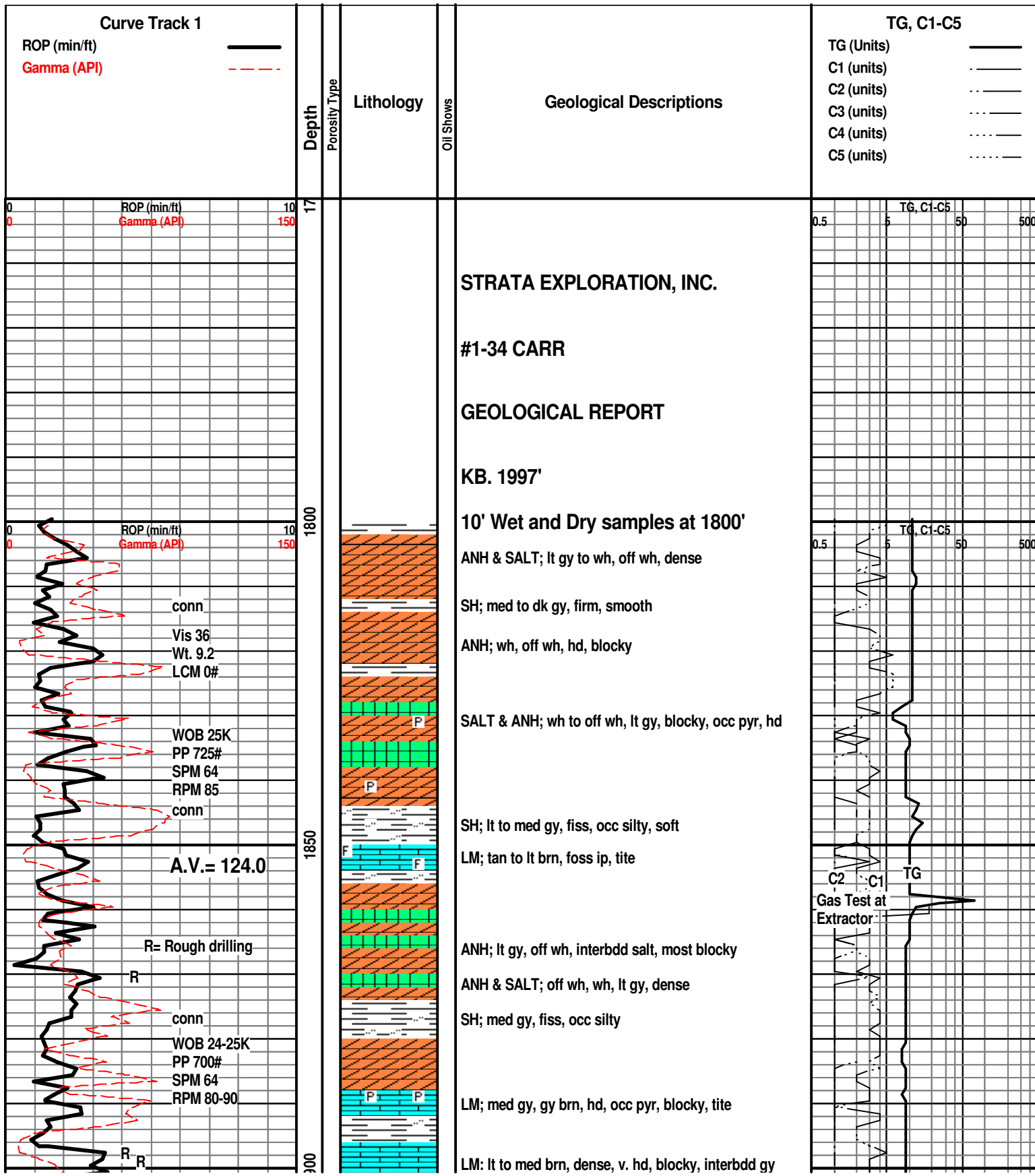
- ROUNDING**
 [R] Rounded
 [r] Subrnd
 [a] Subang
 [A] Angular

OIL SHOW
 [●] Even

- [●] Spotted
 [○] Ques
 [□] Dead

- INTERVAL**
 [■] Core
 [□] Dst

- EVENT**
 [▽] Rft
 [▲] Sidewall



ROP (min/ft) ———
 Gamma (API) - - - -

TG (Units) ———
 C1 (units)
 C2 (units)
 C3 (units)
 C4 (units)
 C5 (units)

ROP (min/ft) 0 10
 Gamma (API) 0 150

TG, C1-C5 0.5 5 50 500

ROP (min/ft) 0 10
 Gamma (API) 0 150

TG, C1-C5 0.5 5 50 500

conn
 Vis 36
 Wt. 9.2
 LCM 0#

WOB 25K
 PP 725#
 SPM 64
 RPM 85
 conn

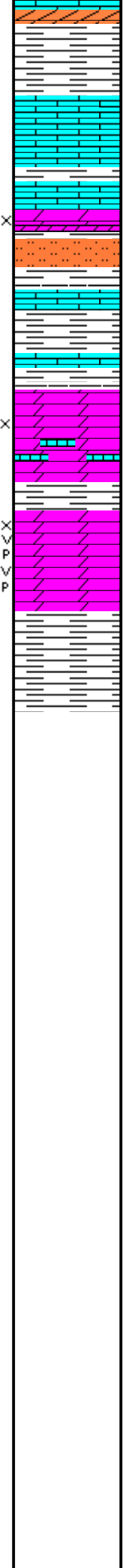
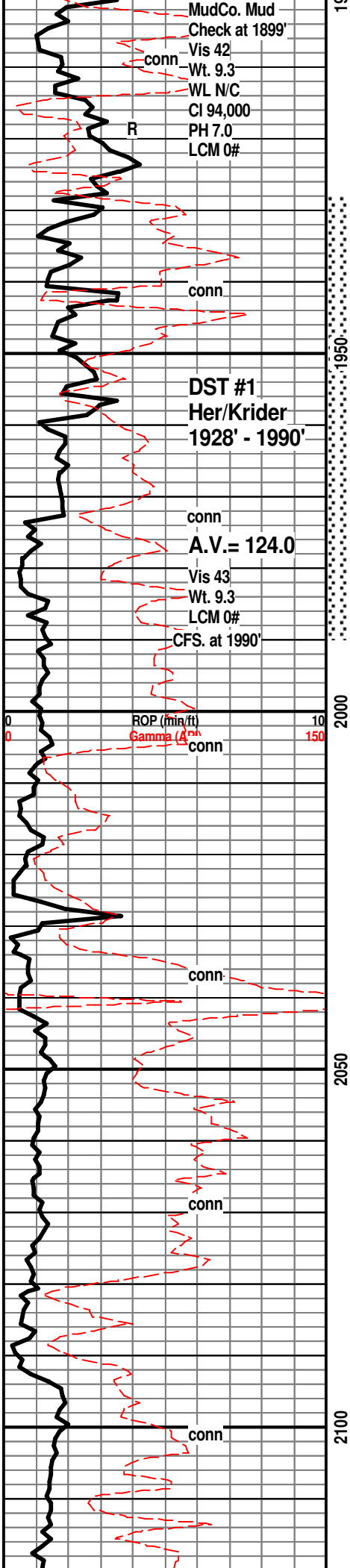
A.V. = 124.0

R= Rough drilling
 R

conn
 WOB 24-25K
 PP 700#
 SPM 64
 RPM 80-90

R R

C2 C1 TG
 Gas Test at
 Extractor



anhy.

SH; med gy, fiss, calc.

LM; tan to med brn, occ med/dk gy, dense, blocky, occ cse spar calc xtals interbdd, dull golden yel min fluor, no stn, ns.

DOL; lt gy, sucrosic, soft, fair to gd interxn por, dull yel fluor, no vis gas bubbles

SH & SLTST; rust red, red brn, soft, silty, some sticky

LM; med gy, gritty, dense, hd

SH; grn, gy grn, some rust red, soft

CHASE - HERINGTON 1955(+42)
 DOL; lt gy, sucrosic, firm to soft, fair interxn por, dull yel fluor, few gas bubbles, some well cem hd lmy dolo, no odor, no stn

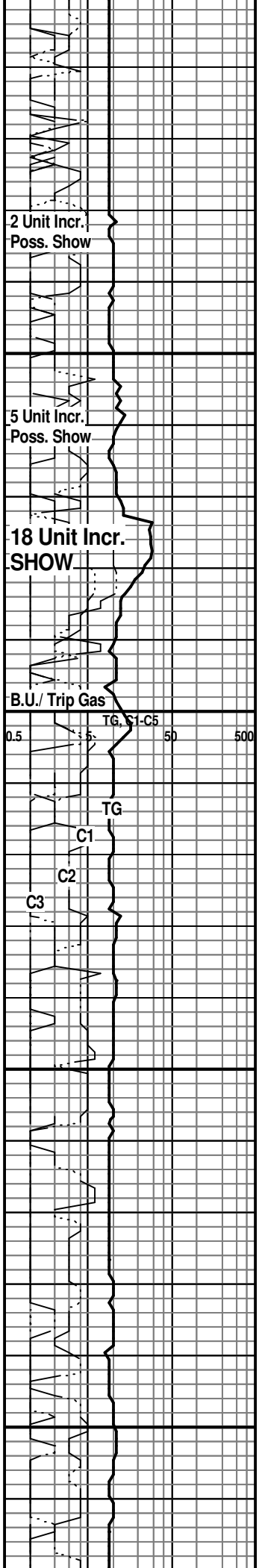
KRIDER 1972(+25)
 DOL; lt brn to lt gy brn, sucrosic - sandy, well dev. p-p, interxn and vug por, dull to lt yel fluor, sev. gas bubbles vis, faint sweet gas odor, no stn, no cut

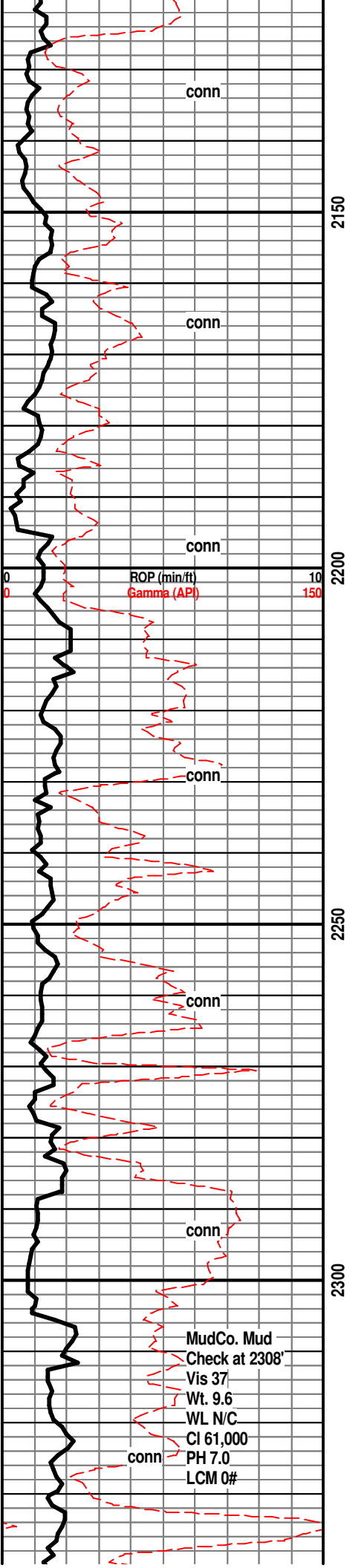
SH; med gy, firm

DST #1: 1928'-1990' Her/Krider

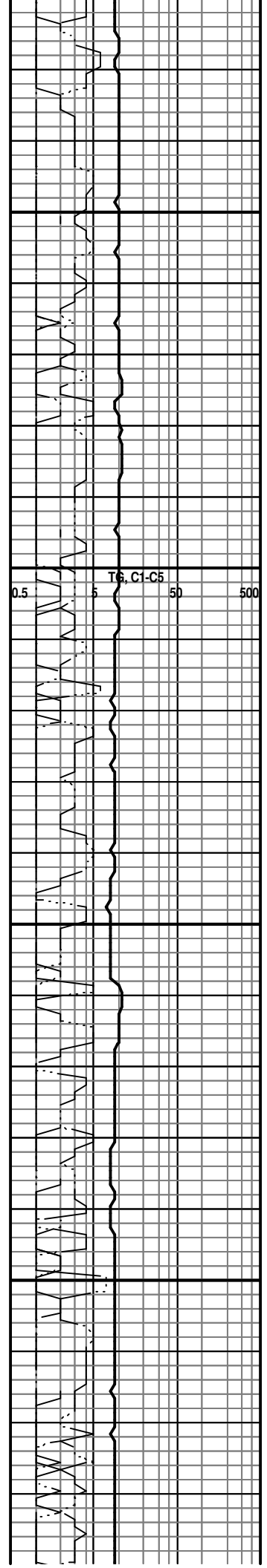
WINFIELD 2006(-9)

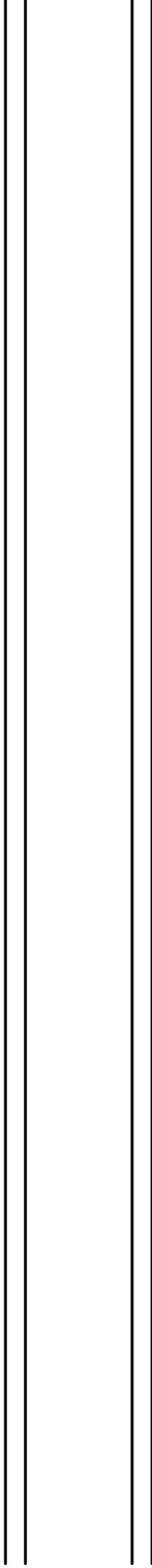
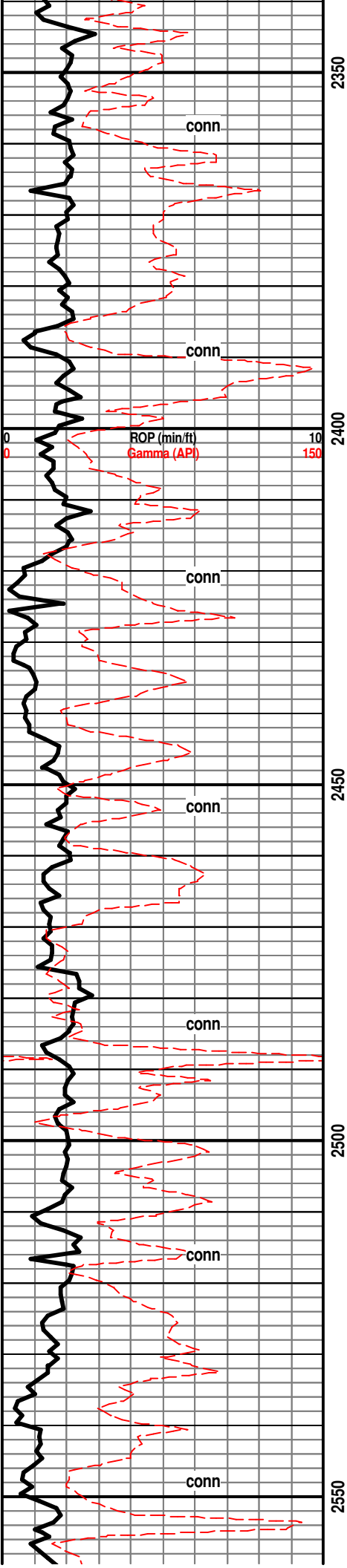
TOWANDA 2080(-83)



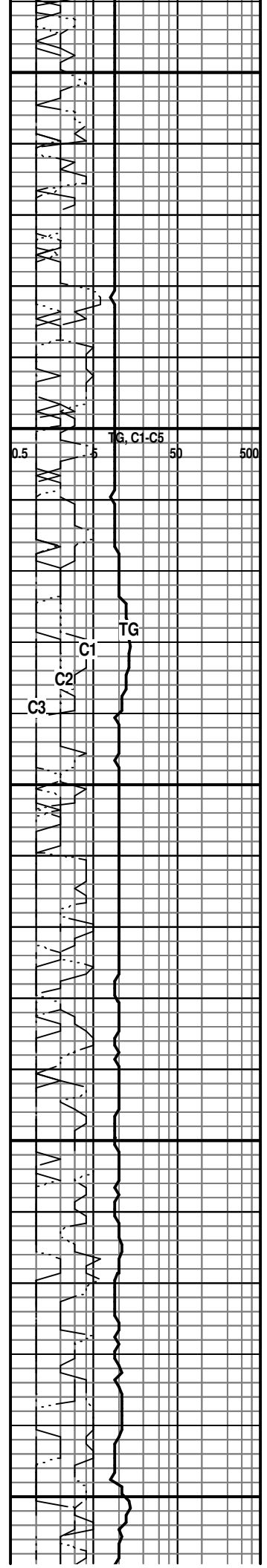


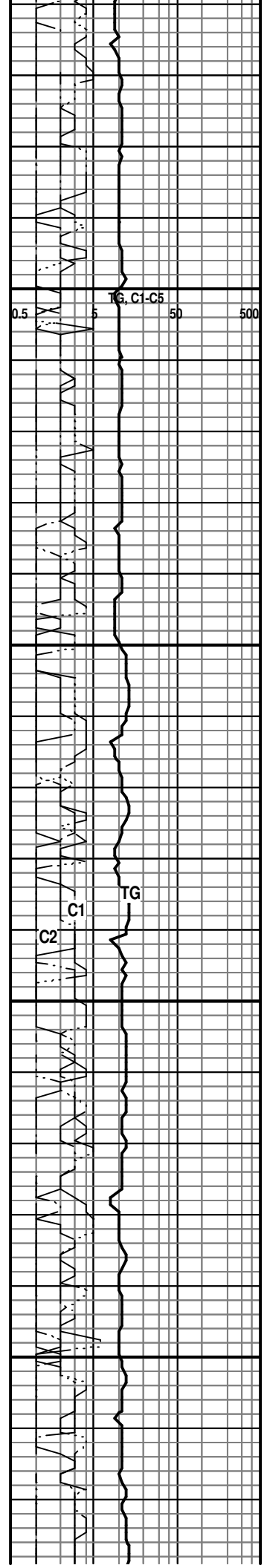
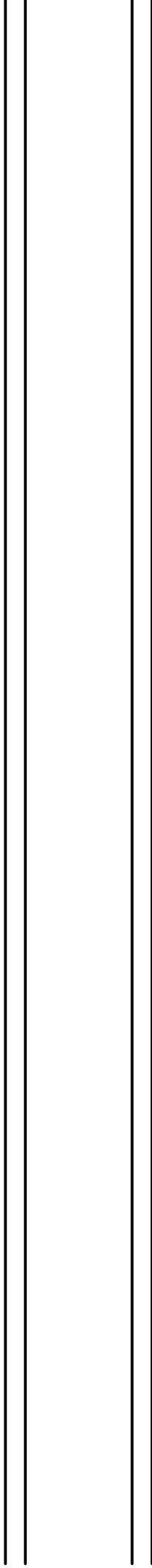
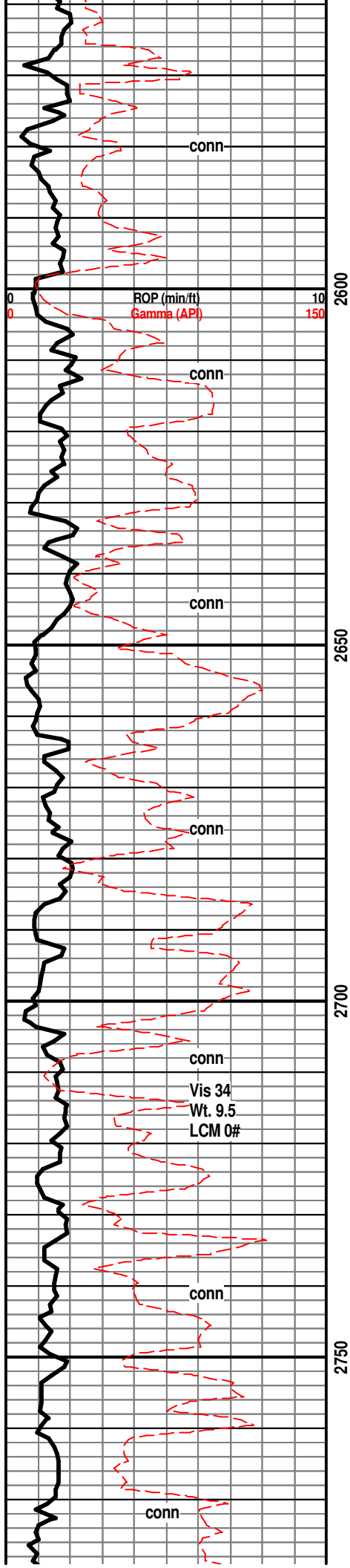
COUNCIL GROVE 2287(-290)

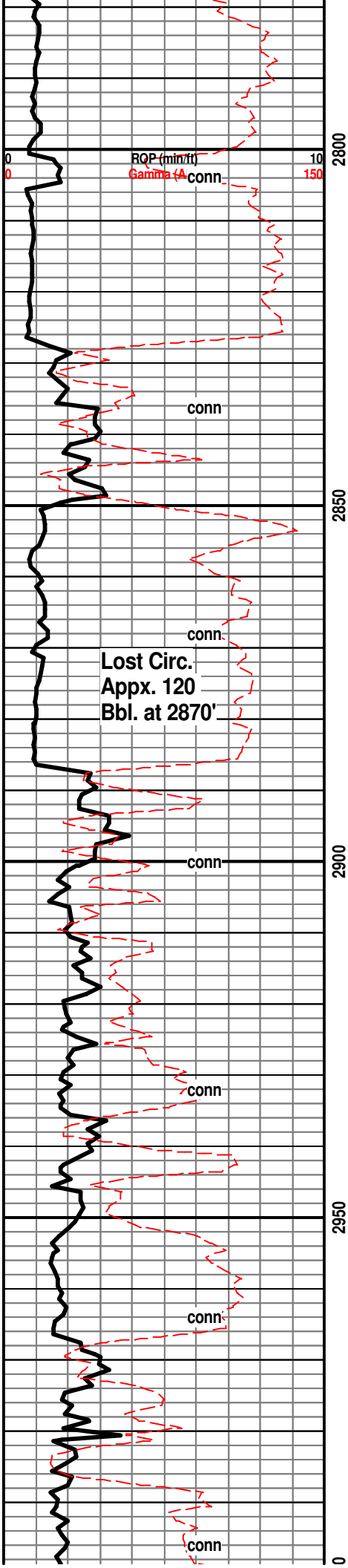




RED EAGLE 2534(-537)



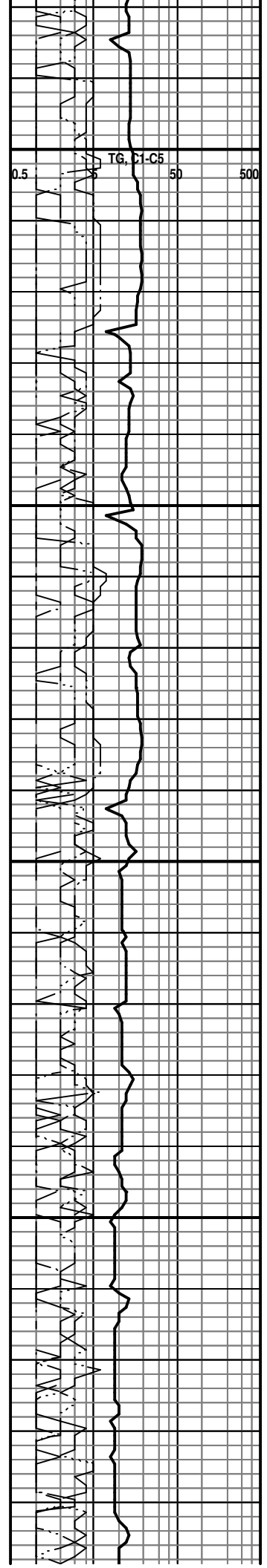


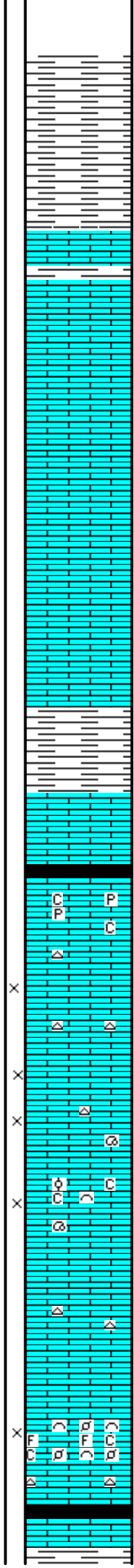
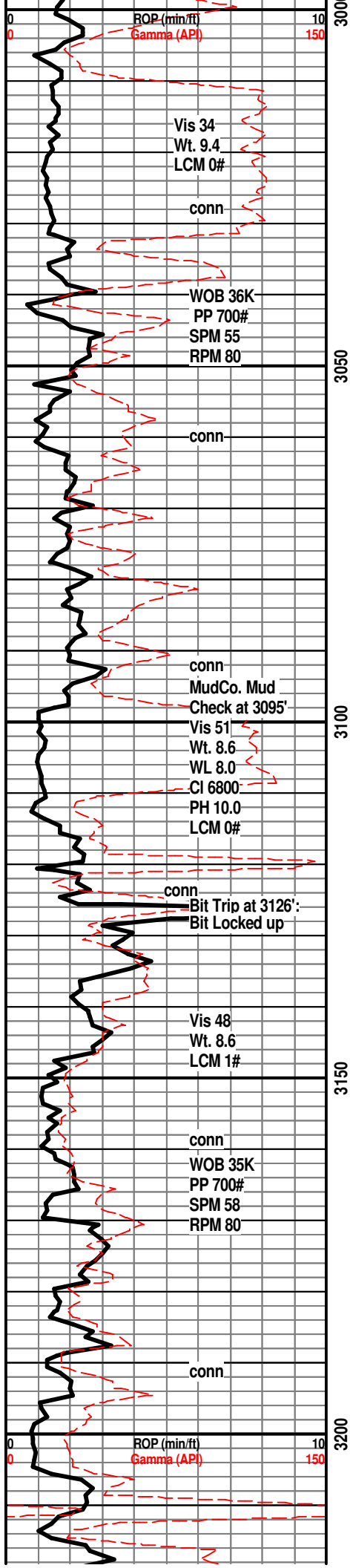


STOTLER 2827(-830)

TARKIO LMST. 2887(-890)

HOWARD 2967(-970)





TOPEKA 3032(-1035)

Annular velocity off due to 55 SPM on Pump
 NOTE: Check logs - possible show
 Displace Mud System from 3052' to 3070'

SH; dk gy to blk, fiss

Bit Trip at 3126'

LM; off wh, lt gy, firm, occ chalky mtx, minor pyr, lt yel min fluor, no vis por, no stn, ns.

LM; tan to lt brn, buff, fxln, scat foss mat, fair to poor interxln por, scat lt yel min fluor, no stn or odor, occ tan/gy cht, ns.

LM; tan to lt brn, fxln to gran text, foss ip, fair vis interxln por, scat tan cht, dull to lt yel min fluor, no stn or odor, ns.

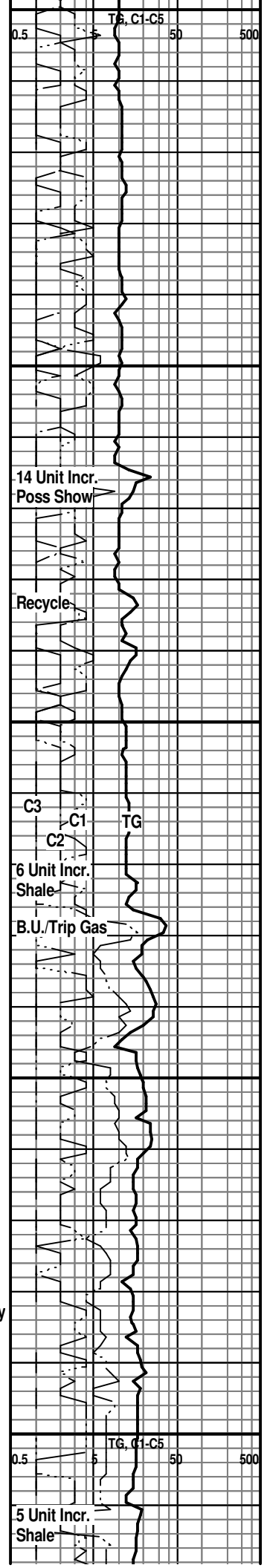
LM; tan to lt brn, foss, minor chalky mtx, fair interxln por, dull yel min fluor, no stn, ns.

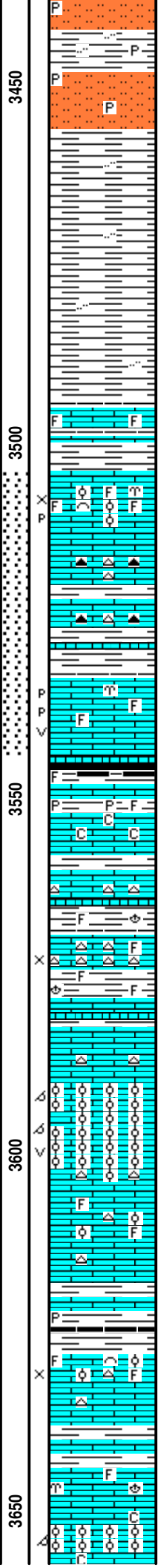
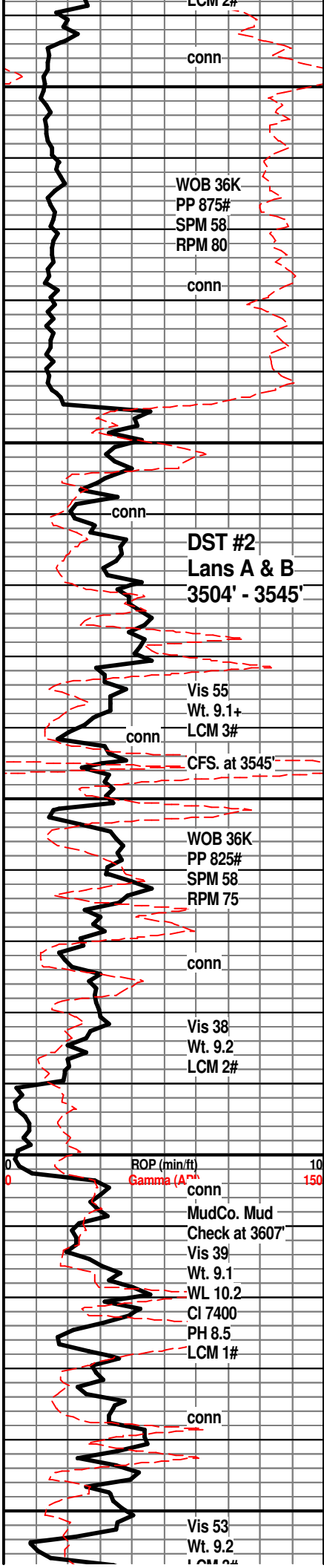
LM; lt to med brn, some mottled text, dense, interbdd gy cht, no vis por, ns.

LM; tan to buff, lt brn, v. foss, gd vis interpart por, soft, some chalky mtx, dull yel min fluor, no stn or odor, ns.

KING HILL SHALE 3210(-1213)

SH; blk, v. dk gy, splintery





pyr ip

SLTST; lt gy, occ pyr, firm to soft

SH; lt gy, rare med gy, firm, platy

SH; lt gy, fiss, rarely silty

BROWN LMST. 3495(-1498)
LM; med brn, dense, rare well cem foss, v. hd

LANSING 'A' 3504(-1507)
LM; tan to med brn, v. foss, partly oolitic, fair to gd p-p and interpart por, most w/even lt golden brn to saturated oil stn, SFO, gd oil odor, med to brite yel fluor, gd cut, trc gas bubbles

LM; off wh, tan, most dense, micritic, cherty, no vis por, no stn or odor, ns.

SH; med gy to grn, firm, thin hd lmst strngs.

LANSING 'B' 3533(-1536)
LM; off wh, cream, foss ip, scat med brn spotted to even oil stn, poor to fair p-p and vug por, fair to gd oil odor, med to brite yel fluor, no F.O., fair cut, few gas bubbles, some looks tite

DST #2: Lans. A & B 3504' - 3545'
SH; med gy, foss ip, pyr
LM; wh to off wh, fxln, soft chalky mtx ip, dull yel to no fluor, no stn or odor, ns.

LM; med brn, dense, blocky, interbdd gy foss cht, hd, no vis por, no stn, ns.

LM; wh to off wh, lt gy, fxln, v. cherty, poor interxln por, foss ip, no fluor, no stn or odor, ns.
SH; med gy, calc, interbdd dk brn hd lmst strng.

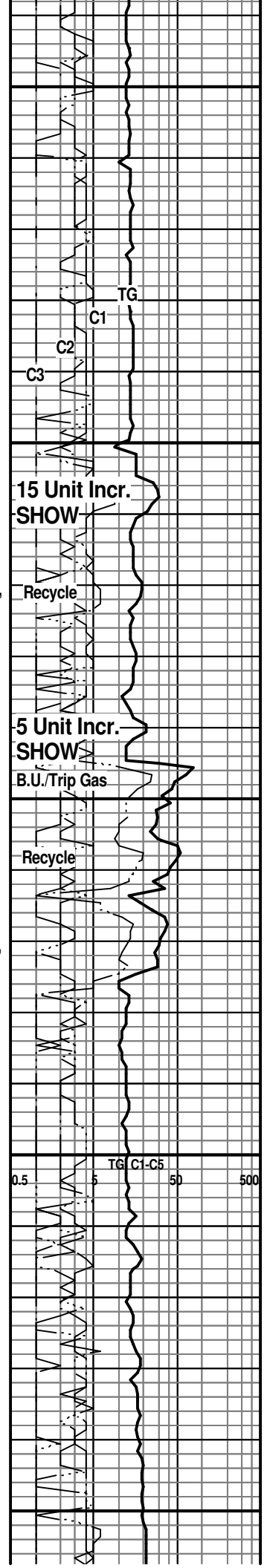
LANSING 'G' 3582(-1585)
LM; off wh, tan, lt gy, oolitic, most med size molds, gd oomoldic por, brittle ip, rare vug por, dull yel min fluor only, no stn or odor, barren, ns.

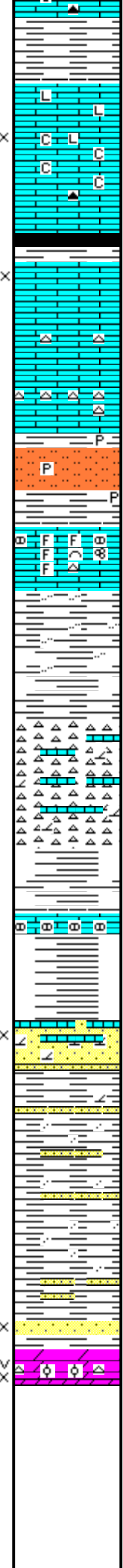
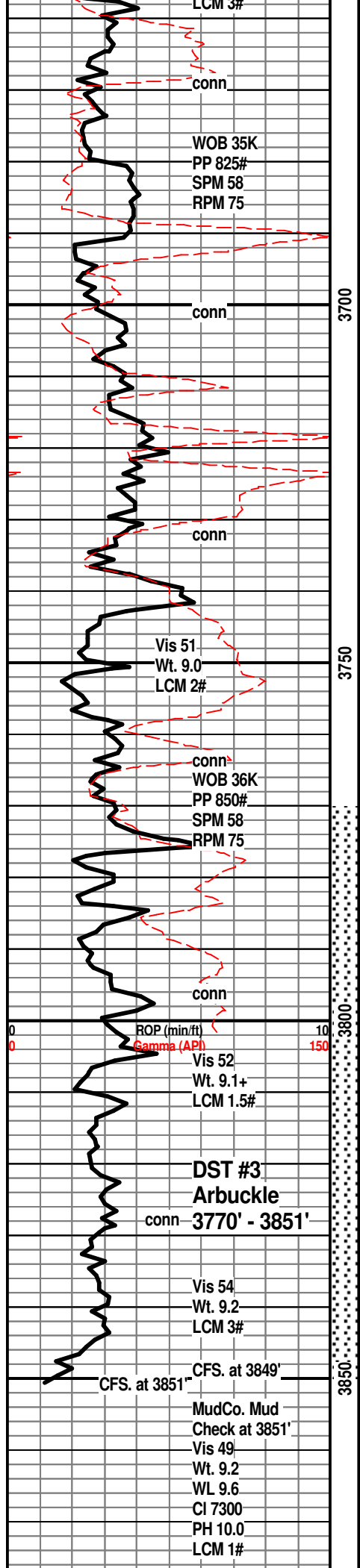
LM; tan to cream, off wh, most dense, micritic, rare well cem foss/oolites, no fluor, occ oolitic off wh to gy cht, ns.

SH; dk gy, trc blk, platy, trc pyr

K.C. 'H' 3628(-1631)
LM; tan to lt brn, foss to partly oolitic, fair interpart por, v. dull yel min fluor, no stn, most tite, ns.

K.C. 'I' 3644(-1647)
LM; off wh, tan, fxln to foss, most well cem, lt yel min fluor, no stn or odor, ns.
LM; tan to off wh, oolitic, oolastic, brittle ip, fair oomoldic por, dull yel fluor, chalky mtx ip, no stn or





odor, ns.
SH; med to dk gy, fiss, smooth

K.C. 'J' 3669(-1672)
LM; tan to lt brn, hd, blocky, most micritic, no vis por, some lithographic, tite
LM; off wh, tan, fxln, interbdd soft chalky mtx, poor interxln por, lt to med yel min fluor, no stn or odor, no gas kick, ns.
SH; dk gy to blk, fiss

K.C. 'K' 3694(-1697)
LM; wh to off wh, med xln w/scat cse spar calc xtals, fair interxln por, chalky - soft, med yel min fluor, no stn or odor, ns.
LM; off wh, tan, buff, f to med xln, most dense, no vis por, no fluor, interbdd grn nodular lmst, hd, interbdd cht, ns.

BASE KANSAS CITY 3718(-1721)
SH & SLTST; varic, rust red, grn, dk gy brn, firm, occ pyr

MARMATON 3731(-1734)
LM; lt brn, tan to cream, v. foss, most well cem, blocky, some gy grn hd nodular lmst, no vis por, no stn or odor, ns.
SH; grn, gy grn, platy, occ silty

SH; varic, grn, maroon, mustard yel, silty, soft to sticky, occ silty

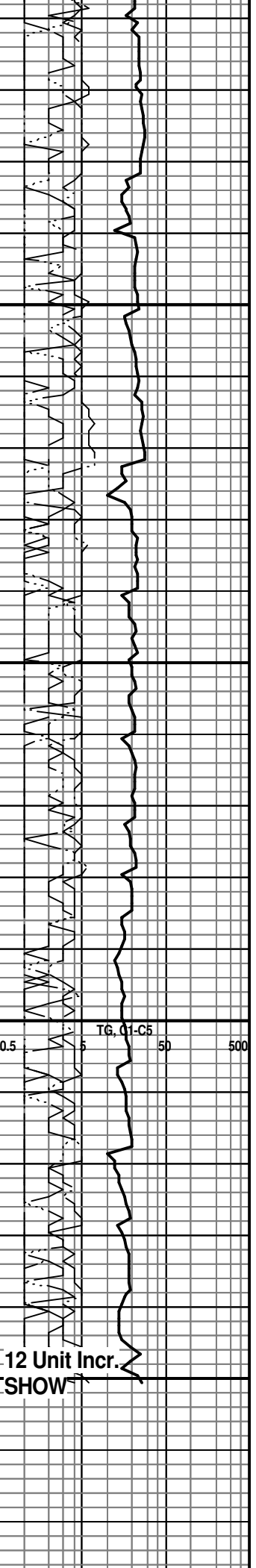
CONGLOMERATE 3758(-1761)
CHT; brite org, wh, lmy w/interbdd off wh fxln partly dolomitic lmst, no vis por, no stn or odor, no gas kick, ns.
SH; varic, some dk gy, soft to sticky
LM; dk red brn, nodular, hd
SH; varic, pred maroon, rust red, yel, grn, occ lavender, platy

SIMPSON SAND 3800(-1803)
SS; med gr, qtzitic, v. hd, rare loose subrnd gr, some lmy - v. hd, partly dolomitic, trc blk dead tarry oil flakes, no odor, poor to no vis por, tite
SH; med grn, firm, occ loose med gr qtz gr embdd in shale - sandy ip, interbdd clusters of fine gr qtz ss w/blk tarry dead oil, dull yel fluor, no live shows, no gas kick
SH; sea grn to turquoise, platy to flakey, waxy ip, interbdd f gr qtz ss w/dk brn oil stn, strong odor, no live oil shows in ss
SS; lt brn, f to med gr, fri, live and dead oil stn, fair por, gd odor, dull golden yel fluor, fair cut

ARBUCKLE 3846(-1849)
DOL; tan, lt brn, med rhombic, well dev. lrg vug and interxln por, oil saturated, strong odor, GSFO, med to brite yel fluor, streaming cut, interbdd oolitic cht

DST #3: Arbuckle 3770' - 3851'

RTD. 3851' at 11:45 PM. 12/8/10



LTD. 3839'

Halliburton DIL, NEU/DEN, Microlog

3900

50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL 62837

34-21S-16W Pawnee

Job Ticket: 039257

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.12.04 @ 16:09:46

GENERAL INFORMATION:

Formation: **Chase**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:01:31

Time Test Ended: 21:56:31

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: 1928.00 ft (KB) To 1990.00 ft (KB) (TVD)

Reference Elevations: 1997.00 ft (KB)

Total Depth: 1990.00 ft (KB) (TVD)

1986.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 11.00 ft

Serial #: 6798 Inside

Press @ Run Depth: 95.91 psig @ 1929.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.04 End Date: 2010.12.04

Last Calib.: 2010.12.04

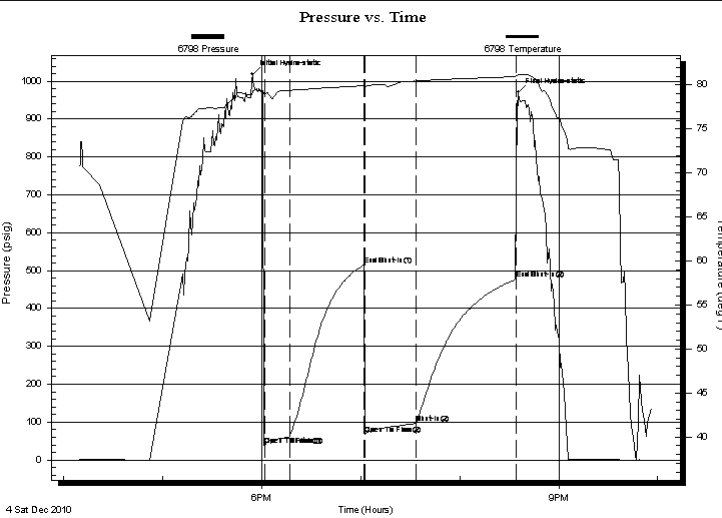
Start Time: 16:09:47 End Time: 21:56:31

Time On Btm: 2010.12.04 @ 17:54:31

Time Off Btm: 2010.12.04 @ 20:35:31

TEST COMMENT: IF: Fair Blow, BOB in 7 minutes
IS: Bled Off, No Blow back
FF: Fair Blow, BOB in 14 minutes
FS: Bled Off, No Blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1017.96	79.16	Initial Hydro-static
7	38.34	79.01	Open To Flow (1)
23	61.25	79.41	Shut-In(1)
68	515.86	79.93	End Shut-In(1)
69	68.48	79.83	Open To Flow (2)
99	95.91	80.47	Shut-In(2)
160	476.87	80.97	End Shut-In(2)
161	969.96	81.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	50 Feet GIP	0.00
130.00	GWCM 5%G 25%W 70%M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL 62837

34-21S-16W Pawnee

Job Ticket: 039257

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.12.04 @ 16:09:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 94000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	50 Feet GIP	0.000
130.00	GWCM 5%G 25%W 70%M	0.000

Total Length: 130.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

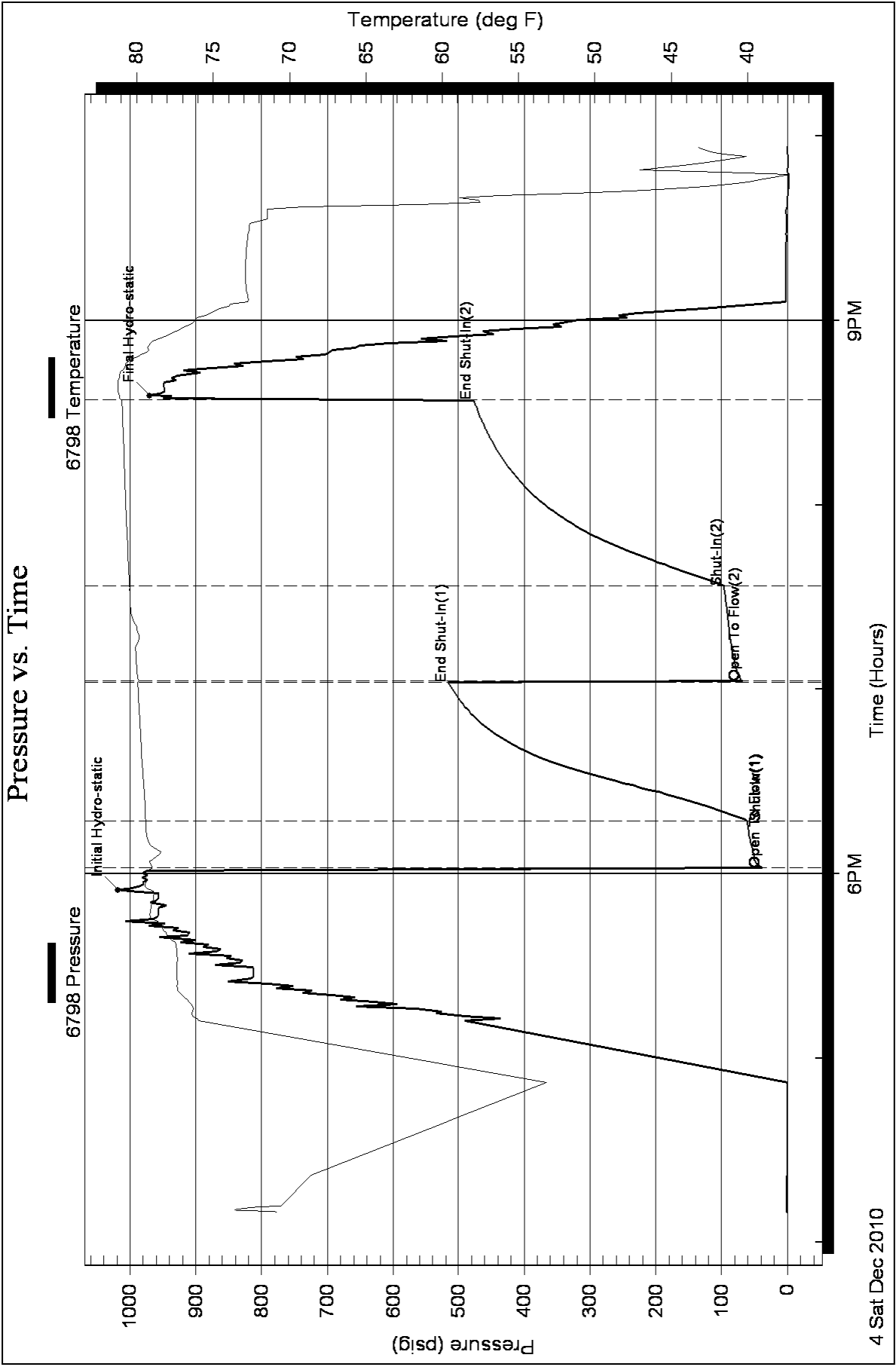
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL. 62837

34-21S-16W Pawnee

Job Ticket: 039289

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.12.07 @ 19:49:50

GENERAL INFORMATION:

Formation: **Lans. A - B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:14:20

Time Test Ended: 03:30:20

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3504.00 ft (KB) To 3545.00 ft (KB) (TVD)

Reference Elevations: 1997.00 ft (KB)

Total Depth: 3545.00 ft (KB) (TVD)

1986.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8167

Inside

Press @ Run Depth: 35.78 psig @ 3505.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.07

End Date:

2010.12.08

Last Calib.:

2010.12.08

Start Time:

19:49:55

End Time:

03:30:19

Time On Btm:

2010.12.07 @ 22:11:20

Time Off Btm:

2010.12.08 @ 01:37:05

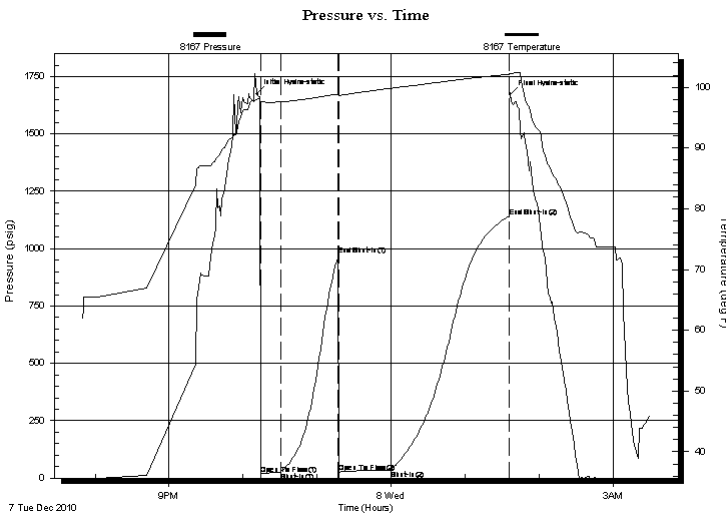
TEST COMMENT: IF:Weak blow . 1/2 - 1".

IS:No blow .

FF:Fair to strong blow . B.O.B. in 28 mins.

FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1675.22	98.04	Initial Hydro-static
3	18.61	97.32	Open To Flow (1)
19	26.96	97.61	Shut-In(1)
66	971.03	98.91	End Shut-In(1)
67	25.35	98.75	Open To Flow (2)
109	35.78	99.84	Shut-In(2)
205	1139.65	102.13	End Shut-In(2)
206	1672.30	102.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GOCM 4%g 27%o 69%m	0.25
0.00	425 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL. 62837

34-21S-16W Pawnee

Job Ticket: 039289

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.12.07 @ 19:49:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8500 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
50.00	GOCM 4%g 27%o 69%m	0.246
0.00	425 ft.of GIP	0.000

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

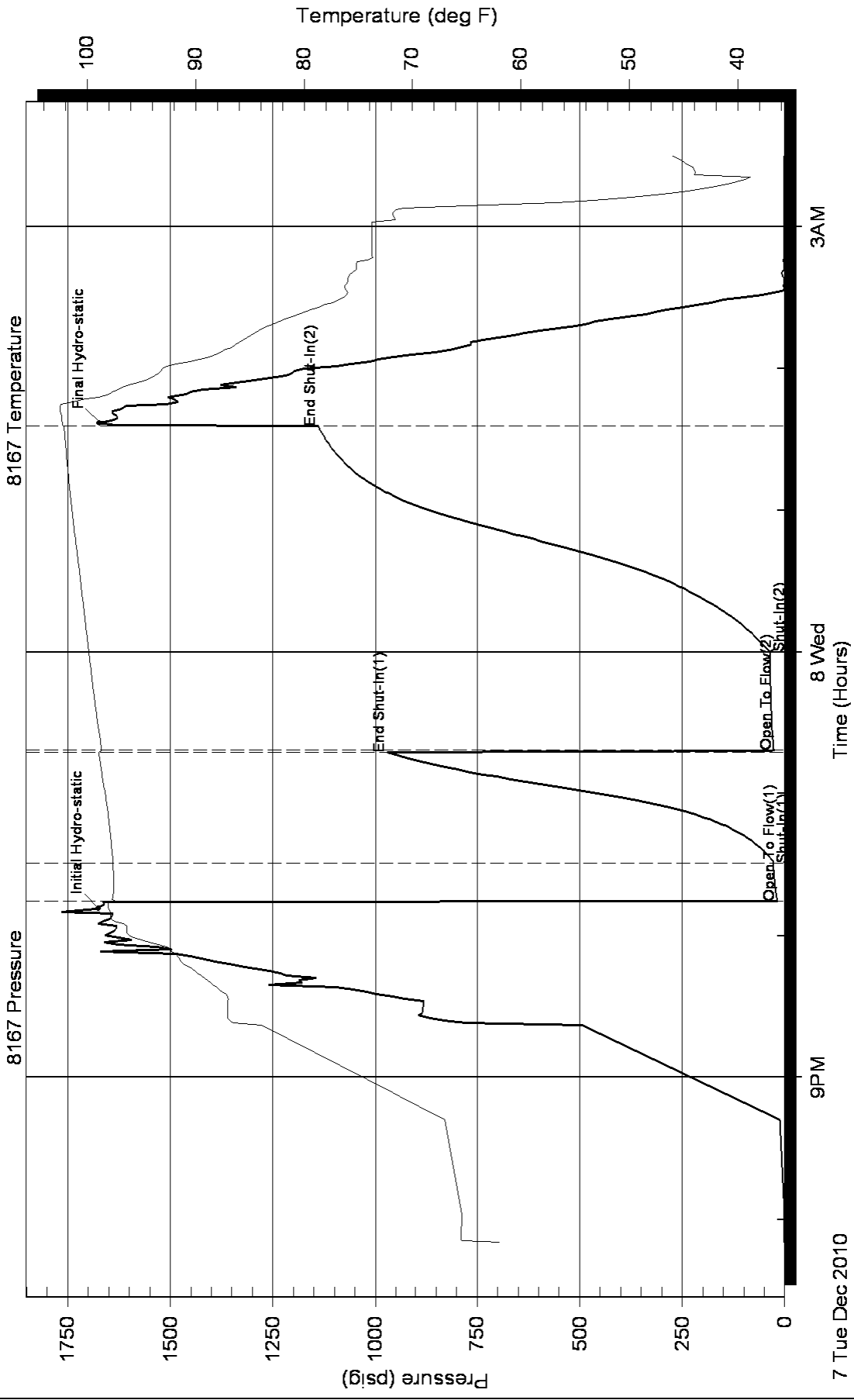
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL. 62837

34-21S-16W Pawnee

Job Ticket: 039290

DST#: 3

ATTN: Jon Christensen

Test Start: 2010.12.09 @ 05:27:19

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:55:34

Time Test Ended: 13:52:19

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3770.00 ft (KB) To 3851.00 ft (KB) (TVD)

Reference Elevations: 1997.00 ft (KB)

Total Depth: 3851.00 ft (KB) (TVD)

1986.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 11.00 ft

Serial #: 8167

Inside

Press @ Run Depth: 942.63 psig @ 3771.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.09

End Date:

2010.12.09

Last Calib.:

2010.12.09

Start Time: 05:27:24

End Time:

13:52:18

Time On Btm:

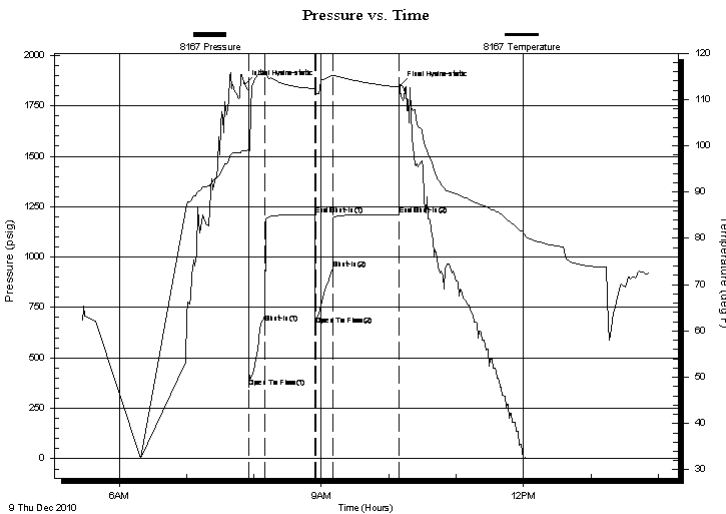
2010.12.09 @ 07:52:04

Time Off Btm:

2010.12.09 @ 10:10:04

TEST COMMENT: IF: Strong blow . B.O.B. in 55 secs.
IS: No blow .
FF: Strong blow . B.O.B. in 50 - 60 secs.
FS: Weak blow . 1/4".

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1856.33	98.96	Initial Hydro-static
4	355.25	98.55	Open To Flow (1)
18	671.29	115.68	Shut-In(1)
62	1210.72	112.32	End Shut-In(1)
63	662.06	112.07	Open To Flow (2)
78	942.63	115.05	Shut-In(2)
137	1210.77	112.65	End Shut-In(2)
138	1847.83	112.88	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
190.00	GM&OCW 11%g 9%m 22%o 58%w	0.93
635.00	GM&OCW 26%g 13%m 23%o 38%w	8.66
750.00	GM&OCW 24%g 18%m 22%o 36%w	10.52
480.00	GM&OCW 8%g 16%m 33%ob 43%w	6.73
0.00	95 ft. of GIP	0.00

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

#1-34 Carr

PO Box 401
Fairfield, IL. 62837

34-21S-16W Pawnee

Job Ticket: 039290

DST#: 3

ATTN: Jon Christensen

Test Start: 2010.12.09 @ 05:27:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

43000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
190.00	GM&OCW 11%g 9%m 22%o 58%w	0.934
635.00	GM&OCW 26%g 13%m 23%o 38%w	8.661
750.00	GM&OCW 24%g 18%m 22%o 36%w	10.521
480.00	GM&OCW 8%g 16%m 33%ob 43%w	6.733
0.00	95 ft.of GIP	0.000

Total Length: 2055.00 ft Total Volume: 26.849 bbl

Num Fluid Samples: 0

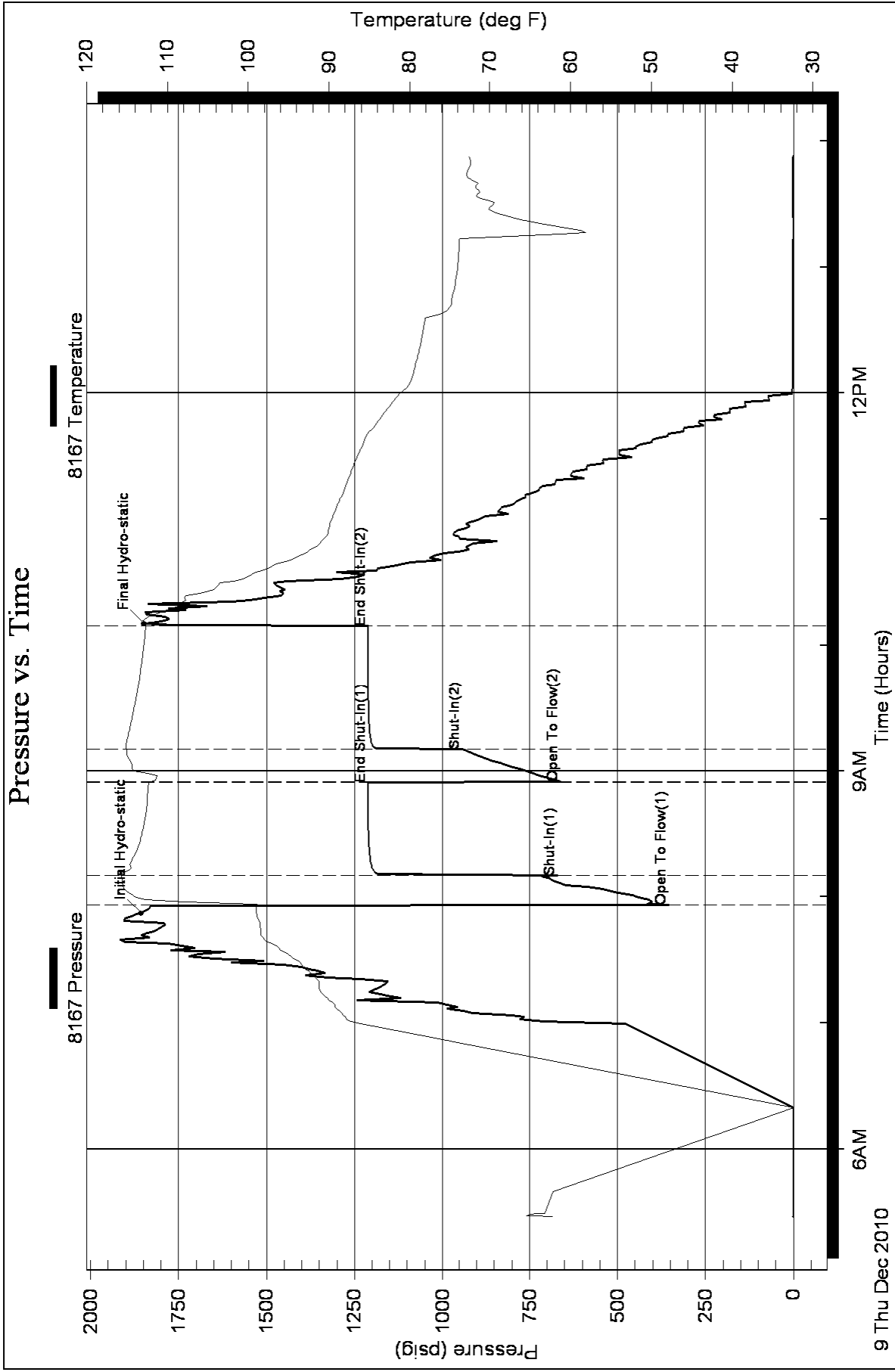
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: RW. of Water .2 ohms @ 60 deg.





PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	12/06/2010
INVOICE NUMBER		
1718 - 90471415		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Carr 1-34
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40259712	27463		Net - 30 days	01/05/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/02/2010 to 12/02/2010				
0040259712				
171803212A Cement-New Well Casing/Pi 12/02/2010 Surface				
A-Con Blend Common	195.00	EA	12.96	2,527.13 T
Common	175.00	EA	11.52	2,015.94 T
Celloflake	93.00	EA	2.66	247.74 T
Calcium Chloride	1,047.00	EA	0.76	791.51 T
Cement Gel	330.00	EA	0.18	59.40 T
Guide Shoe-Regular 8 5/8" (Blue)	1.00	EA	273.59	273.59
Top Rubber Cement Plug 8 5/8"	1.00	EA	162.00	162.00
Flapper Type Insert Float Valves 8 5/8"	1.00	EA	201.59	201.59
8 5/8" Basket (Blue)	1.00	EA	226.79	226.79
Heavy Equipment Mileage	110.00	MI	5.04	554.38
Blending & Mixing Service Charge	370.00	MI	1.01	372.95
Proppant and Bulk Delivery Charges	960.00	MI	1.15	1,105.89
Depth Charge; 501-1000'	1.00	HR	863.98	863.98
Plug Container Utilization Charge	1.00	EA	179.99	179.99
Supervisor	1.00	HR	126.00	126.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.06	168.30

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,877.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	468.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,345.44
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03212 A

DATE _____ TICKET NO. _____

JOB NO. <u>12-2-10</u> DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration</u>		LEASE <u>Carr</u>		WELL NO. <u>134</u>						
ADDRESS		COUNTY <u>Pawnee</u>		STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Orlando, Veatch, M. Mcbraw</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW-Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1</u>						<u>12-2-10</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>12:00</u>
<u>27463</u>	<u>1</u>					ARRIVED AT JOB		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>3:30</u>
<u>19826-19860</u>	<u>1</u>					START OPERATION		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>8:45</u>
						FINISH OPERATION		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>9:45</u>
						RELEASED		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>10:30</u>
						MILES FROM STATION TO WELL				<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	ACon Blend	SK	195		3510 -
CP100	Common	SK	175		2800 -
CC102	CellFlake	Lb	93		344 10
CC109	Calcium Chloride	Lb	1047		1099 35
CC200	Cement Gel	Lb	330		82 50
CS253	Guide Shoe - Regular 8 5/8"	ea	1		380 -
CS105	Rubber Cement Plug 8 5/8"	ea	1		225 -
CS1453	Slapper Type Insert Float Valve 8 5/8"	ea	1		280 -
CF1903	Basket 8 5/8"	ea	1		315 -
E101	Heavy Equipment Mileage	mi	110		770 -
CE240	Cement Service Charge	SK	370		518 -
E113	Bulk Delivery	Tm	960		1535 -
CE201	Depth Charge 501-1000'	ea	1		1200 -
CE504	Plug Container	ea	1		250 -
S003	Service Supervisor	ea	1		175 -
E100	Pickup Mileage	mi	55		233 75

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>9877.18</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Service services, L.P.

TREATMENT REPORT

Lease No. Strata Exploration Date 12-2-10
 Well # 1-34
 Well Order # 3213 Station Pratt Casing 8 1/8 Depth 1037 County Pawnee State KS
 Type Job CNW-Surface Formation _____ Legal Description 34-21-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 1/8</u>	Tubing Size <u>6 1/2</u>	Shots/Ft		Acid <u>195 sks Acon Blend</u>	RATE <u>2.47 gal/min</u>	PRESS	ISIP	
Depth <u>1037</u>	Depth	From	To <u>175 sks</u>	Pre Pad <u>Common</u>	Max <u>1.38 gal/min</u>		5 Min.	
Volume <u>66</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>200</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>845</u>	Packer Depth	From	To	Flush <u>63.3</u>	Gas Volume		Total Load	

Customer Representative Shane Station Manager Dave Scott Treater Steve Orland
 Service Units 072833 07463 19826 19860
 Driver Names Dilindo Vealich Mirena McGraw

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>3:30 PM</u>					<u>On location - Safety Meeting</u>
					<u>Run 24 5/8 8 1/8 Surface Casing</u>
					<u>Guide Shoe + Insert on ST 1</u>
					<u>Basket on ST 2</u>
<u>8:55</u>	<u>250</u>		<u>85.6</u>	<u>5</u>	<u>Casing on Bottom - Break Circulation</u>
<u>9:15</u>	<u>200</u>		<u>43</u>	<u>5</u>	<u>Mix 195 sks Acon Blend @ 12 1/2 gal</u>
					<u>Mix 175 sks Common @ 14.8 gal</u>
					<u>Shut Down - Clear Pump Line</u>
					<u>Release Plug Star</u>
<u>9:30</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>Start H₂O Displacement</u>
<u>9:40</u>	<u>200</u>		<u>48</u>	<u>5</u>	<u>Connect to Surface</u>
<u>9:45 PM</u>	<u>400</u>		<u>63.5</u>	<u>4</u>	<u>plug Down - Hold</u>
					<u>circulation thru job</u>
					<u>circulated 15 bbl to pit</u>
					<u>Job Complete</u>
					<u>Thanking Steve</u>



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	12/13/2010
INVOICE NUMBER		
1718 - 90477787		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Carr 1-34
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 12-28-10
 FNB SA# 6473

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40262638	19905		Net - 30 days	01/12/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/10/2010 to 12/10/2010				
0040262638				
171803119A Cement-New Well Casing/Pi 12/10/2010 CNW-5 1/2" Longstring				
50/50 POZ	200.00	EA	7.92	1,584.03 T
60/40 POZ	50.00	EA	8.64	432.01 T
Cal-Set	840.00	EA	0.54	453.61 T
FLA-322	84.00	EA	5.40	453.61 T
KCl, Potassium Chloride	453.00	EA	1.08	489.25 T
Cello-flake	51.00	EA	2.66	135.87 T
Gilsonite	1,200.00	EA	0.48	578.89 T
Mud Flush	1,000.00	EA	0.62	619.21 T
5 1/2" Port Collar	1.00	EA	2,520.05	2,520.05
Cementing Shoe Packer Type	1.00	EA	2,664.05	2,664.05
Latch Down Plug & Baffle	1.00	EA	288.01	288.01
Turbolizer	12.00	EA	79.20	950.42
5 1/2" Basket	2.00	EA	208.81	417.61
Industrial Rubber Thread Lock Kit	1.00	EA	24.48	24.48
Heavy Equipment Mileage	110.00	MI	5.04	554.41
Proppant & Bulk Delivery Charges	580.00	MI	1.15	668.17
Blending & Mixing Service Charge	250.00	MI	1.01	252.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.06	168.30
Depth Charge; 3001'-4000'	1.00	HR	1,555.23	1,555.23
Plug Container Utilization Charge	1.00	EA	180.00	180.00
High Head Charge	1.00	EA	216.00	216.00
Service Supervisor	1.00	HR	126.00	126.00

LEASE	CARR #1-34	LEV	5 1/2	P/P	22
DES	CEMENT LONGSTRING				12/23
DRL	X	COM	LOE	G/L	73551/15725 17

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,331.21
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	393.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,725.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03119 A

34-215-16W

DATE _____ TICKET NO. _____

DATE OF JOB: 12-10-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Strata Exploration, Inc.		LEASE: Carr		WELL NO.: 1-34					
ADDRESS:		COUNTY: Pawnee		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	1						12-9-10	PM	10:30
						ARRIVED AT JOB	12-10-10	PM	5:30
19,903-19,905	1					START OPERATION		AM	12:00
						FINISH OPERATION		PM	1:00
19,960-19,918	1					RELEASED	12-10-10	PM	1:45
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 Poz Cement	sk	200	\$	2,200 00
CP 103	60/40 Poz Cement	sk	50	\$	600 00
CC 113	Cal Set	Lb	840	\$	630 00
CC 129	FLA-322	Lb	84	\$	630 00
C 700	Potassium Chloride, KCL	Lb	453	\$	679 50
CC 102	Cellflute	Lb	51	\$	188 70
CC 201	Gilsonite	Lb	1200	\$	804 00
CF 481	Port Collar, 5 1/2"	ea	1	\$	3,500 00
CF 1001	Packer Shoe, Weatherford, 5 1/2"	ea	1	\$	3,700 00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF 1651	Turbolizer, 5 1/2"	ea	12	\$	1,320 00
CF 1901	Basket, 5 1/2"	ea	2	\$	580 00
CF 3000	Thread Lock Kit	ea	1	\$	34 00
CC 151	Mud Flush	Gal	1,000	\$	860 00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Jarencio R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

34-215-16W

FIELD SERVICE TICKET

1718 ~~03120~~ A

Continuation

DATE _____ TICKET NO. 3,119

DATE OF JOB: 12-10-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Strata Exploration, Inc.		LEASE: Carr		WELL NO: 1-34						
ADDRESS:		COUNTY: Pawnee		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB		AM	PM	
						START OPERATION		AM	PM	
						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Michael Polley*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	55	\$	233 75
P E 101	Heavy Equipment Mileage	mi	110	\$	770 00
P E 113	Bulk Delivery	tm	580	\$	928 40
P CE 204	Cement Pump: 3,001 Feet To 4,000 Feet	hrs	4	\$	2,160 00
P CE 240	Blending and Mixing Service	sh	250	\$	350 00
P CE 504	Plug Container	Job	1	\$	250 00
P CE 503	High Head	Job	1	\$	300 00
P S003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 15,331.21
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Lawrence P. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Michael Polley*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Strata Exploration, Inc	Lease No.	Date 12-10-10
Lease Carr	Well # 1-34	
Field Order # 3119	Station Pratt, Kansas	Casing 5 1/2" 15.5 Lb./Ft.
Type Job C.N.W. - Longstring	Formation	Depth 3,846 Feet
		County Pawnee
		State Kansas
		Legal Description 34-215-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 5.5 Lb./Ft.	Shots/Ft	200 sacks	Acid	50/50 Poz	RATE	PRESS	ISIP
Depth 3,846 Feet	Depth	From	To	Pre Pad	58 KCL, 25 Lb/st. cell plate, 6 Lb/st. Gilsonite	Max		5 Min.
Volume 91.5 Bbl.	Volume	From	To	Pad	14 Lb./Gal., 5.43 Gal/st., 1.35 CU.FT./ST.	Min		10 Min.
Max Press. 2,000 PSI	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	Flush	91 Bbl. Fresh Water	HHP Used		Annulus Pressure
Plug Depth 3,804 Feet	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Michael Polley	Station Manager David Scott	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal		Mc Graw					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting.
6:45					Sterling Drilling start for run Weatherford Packer Shoe, Shoe Joint with latch down Baffle screwed in to collar and a total of 83 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Port Collar was installed on top of collar # 40 or 2,171 Ft. down.
					A Basket was installed above collars # 2 and # 39. Turbolizers were installed on collars # 1, 3, 7, 9, 16, 24, 32, 39, 41, 51, and # 36, 43 and # 47 1/2 hours.
10:00					Casing in well Circulate for 30 minutes
11:50					Release ball to set packer shoe
	1800				Set packer shoe with pump truck.
					Circulate with rig pump - minutes
12:05	600			6	Start mud Flush.
					Stop pumping. Shut in well. Pressure test Open Well.
			24		Finish mud Flush Start Freshwater spacer.
12:20	300		29	5	Start mixing 200 sacks 50/50 Poz cement
	-0-		77		Stop pumping. Shut in well. Wash pump and lines.
					Release latch down Plug. Open Well.
12:35	100			6.5	Start Fresh Water Displacement.
			70	5	Start to lift cement.
12:47	700		91		Plug down.
	1,600				Pressure up.
					Release pressure. Packer shoe held.
12:55			7-5		Plug Rat (30 sacks) and Mouse (20 sacks) holes.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

1:10 Washup pump truck. 1:45 Job Complete, Thank You, Clarence, Mitre, Mitre

Port Collar Job



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 03/07/2011
INVOICE NUMBER 1718 - 90539198		

Pratt (620) 672-1201

J LEASE NAME Carr 1-34
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40292385	20920		Net - 30 days	04/06/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/02/2011 to 03/02/2011</i>				
0040292385				
171802675A Cement-New Well Casing/Pi 03/02/2011 Port Collar				
A-Con Blend Common	160.00	EA	13.50	2,159.79 T
Common	50.00	EA	12.00	599.95 T
Cello-flake	41.00	EA	2.77	113.76 T
Calcium Chloride	453.00	EA	0.79	356.71 T
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	3.19	207.17
Heavy Equipment Mileage	130.00	MI	5.25	682.44
Proppant and Bulk Delivery Charges	644.00	MI	1.20	772.73
Depth Charge; 2001-3000'	1.00	HR	1,349.88	1,349.88
Blending & Mixing Service Charge	210.00	MI	1.05	220.48
Supervisor	1.00	HR	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,594.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	268.11
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,862.26
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer STRATA EXPLORATION		Lease No.		Date 3-2-2011	
Lease CARR		Well # 1-34			
Field Order # 2675	Station PRATT, KS.	Casing 5 1/2"	Depth	County PAWNEE	State KS.
Type Job CNW - 5 1/2 PORT COLLAR			Formation	Legal Description 34-21-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"	2 1/8"			160SK A-CON			Max	5 Min.
Depth	Depth	From	To	Pre Pad			Min	10 Min.
Volume	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To				Gas Volume	Total Load
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative SHANE PELTOR			Station Manager D. SCOTT			Treater K. LESLEY		
Service Units	19870	19907	19831	20920	19882	19862		
Driver Names	LESLEY	PURDEY	MITCHEL	—	VEATCH	—		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 PM					ON LOCATION - SAFETY MEETING
					RUNNING 2 1/8" TUBING INSIDE 5 1/2" CSG.
3:05 PM					FIND PORT COLLAR
	1500				PSI TEST CSG.
3:20 PM		500		3	OPEN UP PORT COLLAR
		500		3	ESTABLISH INJECTION RATE
		500	82.33	3	CIRCULATE OUT OF BRADEN HEAD - 8 5/8"
		200	10.5	3	MIX 160 SK A-CON @ 11.5 PPG
		400	11.5	3	MIX 50 SK COMMON @ 15.6 PPG
					DISPLACE TBG. TO PORT COLLAR
					CLOSE PORT COLLAR
	1500				PSI CSG. TEST
		1500			PSI TEST PORT COLLAR
4:30 PM	360		22	2	RUN 5 JTS AND CIRC CLEAN
					2 FRACS
					8 3/8 BRADEN HEAD START
					W/ MUD AT 45 GPM.
					CEMENT MIXED DID NOT
					TRK. CEMENT
1700					JOB COMPLETE - KEVIN

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 18, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-145-21621-00-00
Carr 1-34
NW/4 Sec.34-21S-16W
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney