



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #1-27 Albert-Quimby Unit
Location: C SE SW Sec. 27-T21S-R16W, Pawnee County, KS.
Licence Number: 15-145-21622-0000 Region: Larned
Spud Date: 12/21/10 Drilling Completed: 12/31/10
Surface Coordinates: 660' FSL & 3300' FEL, Sec. 27-T21S-R16W

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 1987' K.B. Elevation (ft): 1999'
Logged Interval (ft): 1850' To: 3858' Total Depth (ft): 3858'
Formation: Arbuckle at TD.
Type of Drilling Fluid: Freshwater/Gel to 2805'; Chemical Gel 2805' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Lansing 'A' + 'B') 3502' - 3540'(Corrected depths to LOG) Times 15"-45"-30"-60" IFP Weak Surface Blow built to 1"; FFP Weak Blow building to 3/4", no Blowback on SI's; REC: Trc. GIP, 40' Mud w/oil specks(thin layer of F.O. in top of test tool), no water; IFP 31-38#, ISIP 661#, FFP 46-51#, FSIP 819#, IHP 1717#, FHP 1710#, BHT 102 Deg. F.

DST #2(Arbuckle) 3763' - 3857'(Corrected depths to LOG) Times 15"-45"-15"-45" IFP Strong Blow BOB/ 30 Sec., FFP Strong Blow BOB/33 Sec., Weak 1/2" Blowback on FSI; REC: 2640' Total Fluid - 160' OCWM(4%O, 21%W, 75%M), 320' OCWM(18%O, 25%W, 57%M), 320' OCMW(18%O, 42%W, 40%M), 1590' OCMW(11%O, 83%W, 6%M), 250' SOCW(2%O, 98%W), CI 40,500, Mud 6800; IFP 780-982#, ISIP 1210#, FFP 1066-1196#, FSIP 1210#, IHP 1833#, FHP 1801#, BHT 116 Deg. F.

Comments

12/21/2010 MIRU Sterling Drilling Rig #2, Spud at 1:45 PM.; 12/22/2010 TD. 996' - TOH to run 8 5/8" Surface Casing; 12/23/2010 through 12/26/2010 TD. 996' - Shut Down for Christmas Holiday; 12/27/2010 TD. 996' - Resume drilling operations; 12/28/2010 Drilling at 2006'; 12/29/2010 Drilling at 2837'; 12/30/2010 Drilling at 3411'; 12/31/2010 Drilling at 3550'; 1/1/2011 TD. 3858' - Trip out of hole for DST #2(Arbuckle); LTD. 3853'(Log Tech); 1/2/2011 RTD. 3858' - Running 5 1/2" Production Casing.

Set 8 5/8"(23#) Surface Casing at 991' w/370 sx. cement(Basic Energy Services). Cement did Circulate. PD. at 10:45 AM. 12/22/2010.

Set New 5 1/2"(15.5#) Production Casing at 3849' KB.(by casing tally). Cement w/200 sx.(Basic Energy Services). PD. at 4:00 PM. 1/2/2011.

Surveys: 0.5 Deg. at 996'(Surface Casing); 0.5 Deg. at 3542'(DST #1); 0.75 Deg. at 3858'(DST #2 and TD.)

Pipe Strap at 3542'(DST #1): Strap 0.79' Short to the Board, no correction made to the Board.

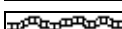
After review of the Log Tech openhole logs, DST data, structural position and positive shows of commercial amounts of hydrocarbons, the operator elected to set new 5 1/2" (15.5#) Production casing for completion in the Arbuckle.

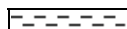

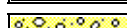

LOG TOPS: Krider 1968(+31), Winfield 2001(-2), Topeka 3028(-1029), Queen Hill Shale 3280(-1281), Heebner Shale 3390(-1391), Toronto 3406(-1407), Douglas Shale 3426(-1427), Brown Lmst. 3489(-1490), Lansing 'A' 3499(-1500), Lansing 'B' 3528(-1529), L/KC 'H' 3622(-1623), Base Kansas City 3710(-1711), Marmaton 3724(-1725), Conglomerate 3754(-1755), Simpson Shale 3800(-1801), Simpson Sand 3838(-1839), Arbuckle 3853(-1854).





NOTE: The top of the Arbuckle was not logged by Log Tech due to fill at the bottom of the hole.

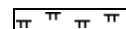
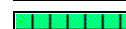

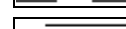
NOTE: Prior to abandonment of the #1-27 Albert Quimby Unit well, the Lansing 'A' and 'B' zones should be perforated, acidized and tested. Log Depths for the Lansing 'A' are from 3504' - 3508', and 3513' - 3515'. Log Depths for the Lansing 'B' are from 3534' - 3537'.



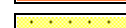

ROCK TYPES

	Anhy
	Bent
	Brec
	Cht

	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta

	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Siltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead

EVENT

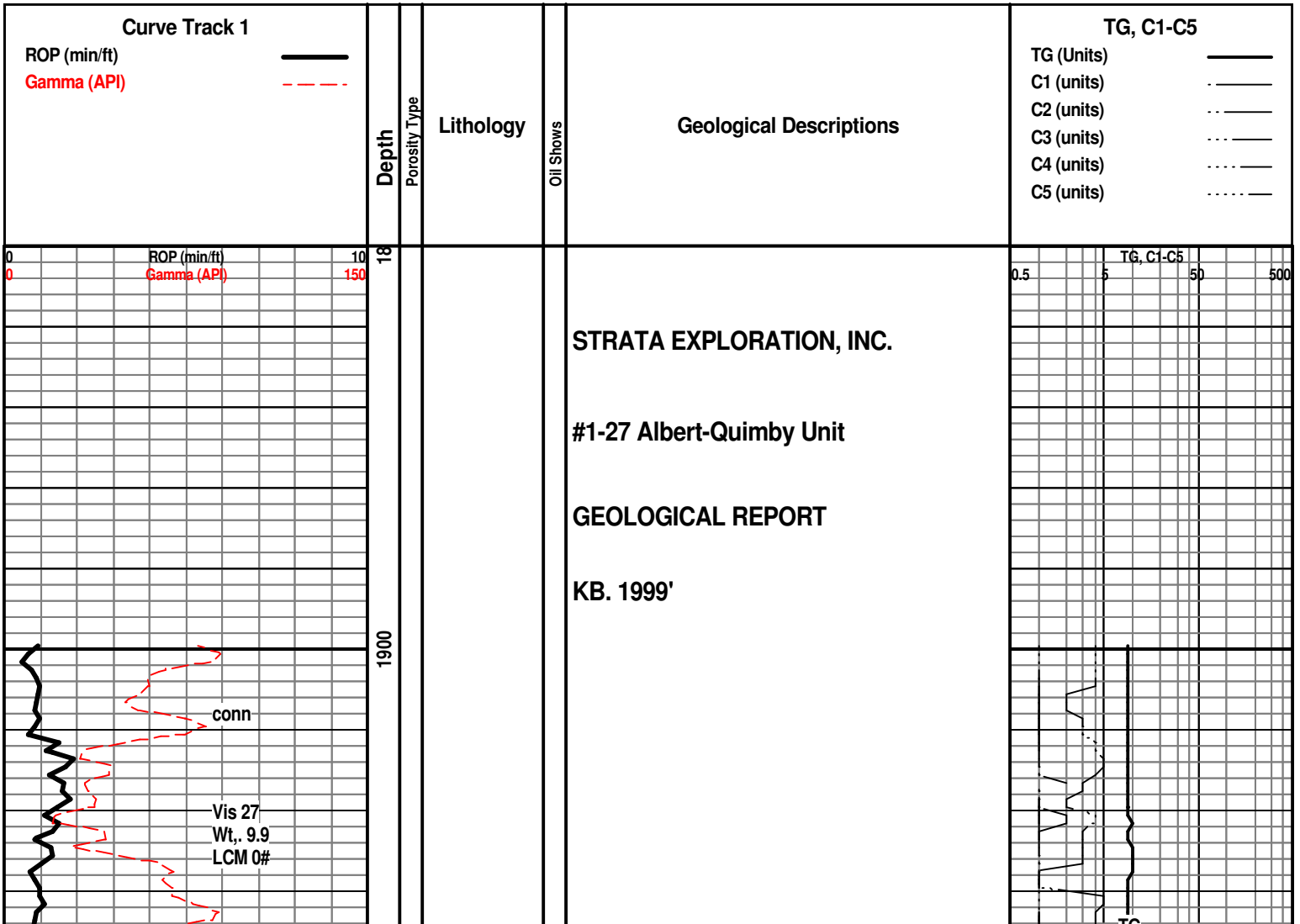
- Rft
- Sidewall

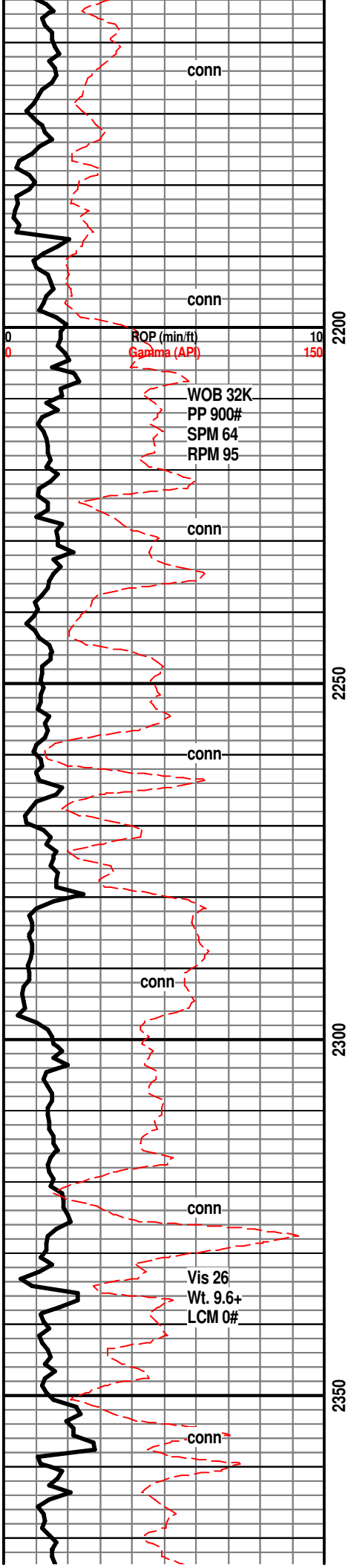
INTERVAL

- Core
- Dst

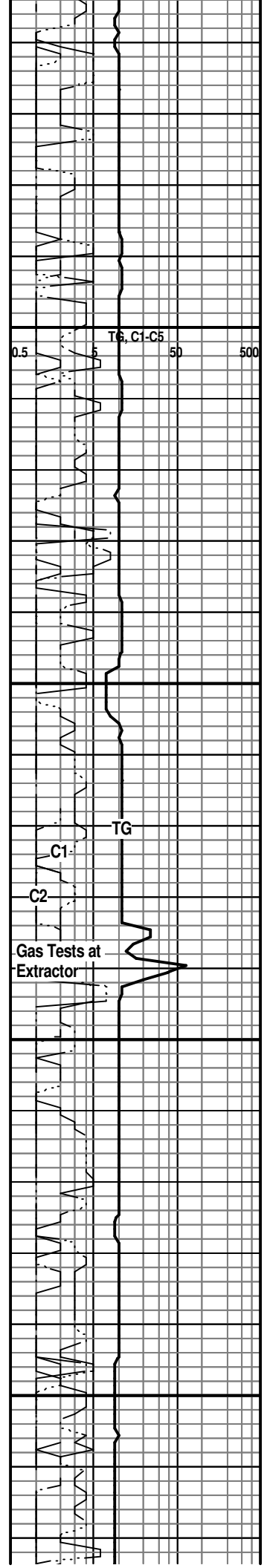
OIL SHOW

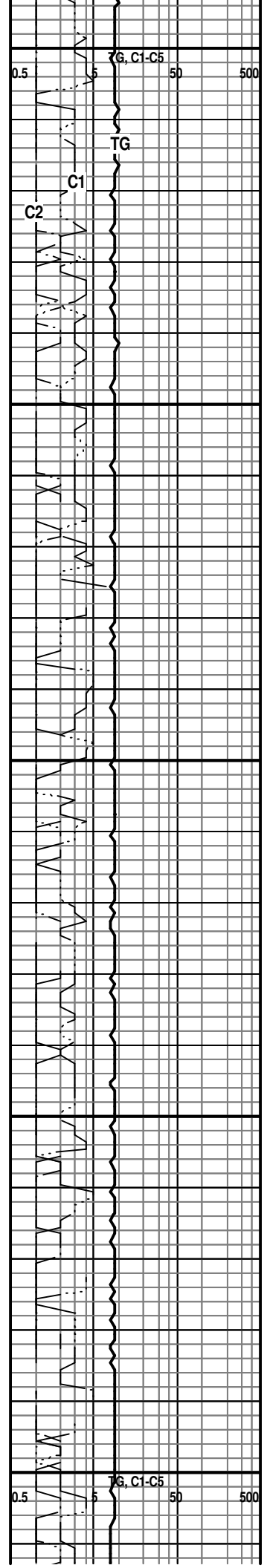
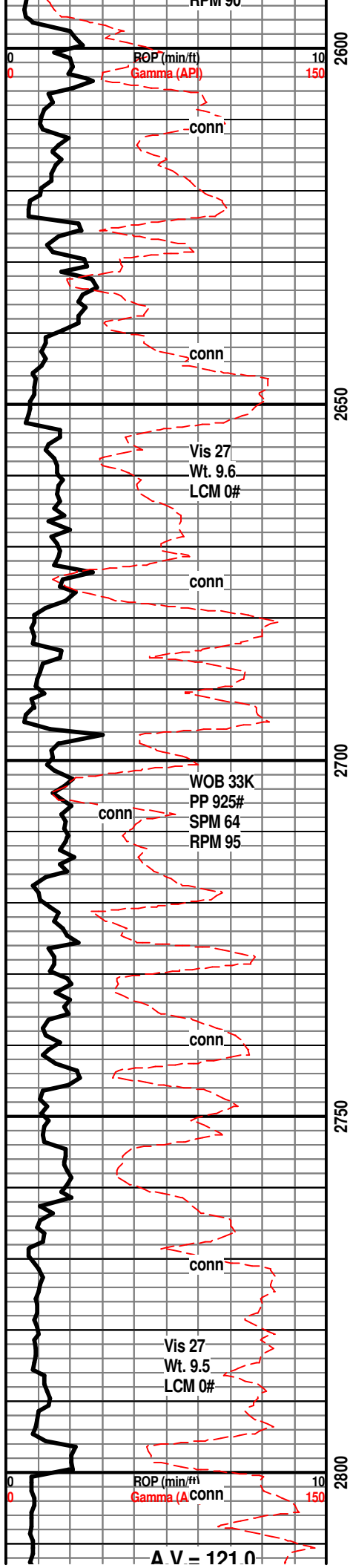
- Even



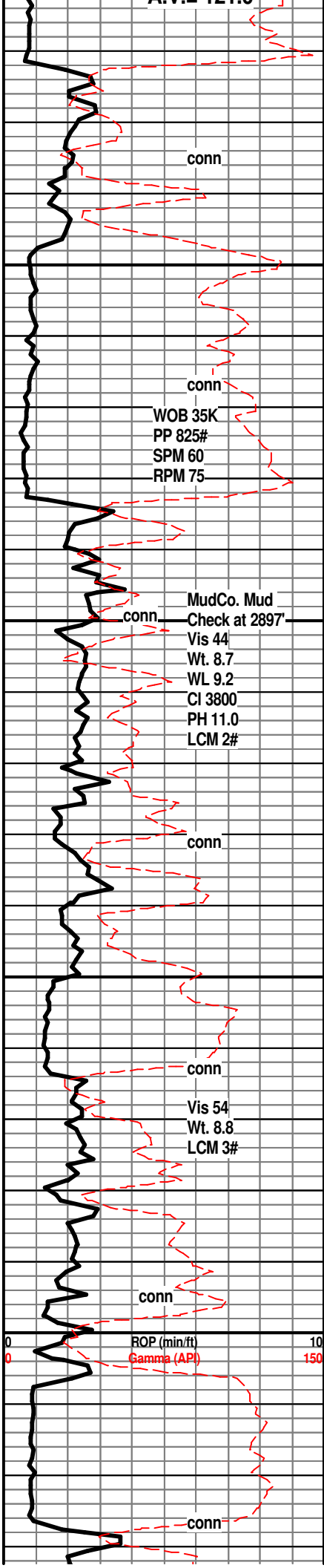


COUNCIL GROVE 2280(-281)

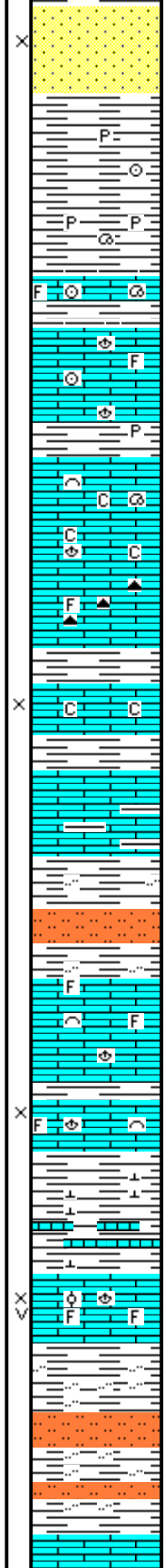




DISPLACE MUD SYSTEM FROM 2805'
to 2837'



2850
2900
2950
3000



STOTLER LMST. 2822(-823)

Start 10' Samples at 2850'

SS; clr, lt gy, most med gr qtz, mica ip, fairly clean, fri, gd intergran por, no stn or odor, no gas kick, ns.

SH; med gy, firm, foss ip, scat foss mat, rarely pyr

TARKIO LMST. 2883(-884)

LM; med brn, dense, foss ip, tite

LM; tan to lt brn, buff, foss ip, most well cem, dull yel min fluor, no stn or odor, ns.

SH; dk gy, fiss, pyr ip.

LM; tan to buff, lt brn, fxln, poor to no vis interxln por, occ soft chalky mtx, dull yel min fluor only, scat foss mat, no stn or odor, ns.

LM; med brn, gy brn, fxln to dense, scat dk gy foss cht, hd, no vis por, no fluor, ns.

LM; tan to lt gy brn, fxln to sucrosic, fair interxln por, soft chalky mtx ip, med yel min fluor only, no stn or odor, ns.

LM; med gy brn, argil ip, hd, blocky

SH; lt to med gy, rare grn, firm, platy, interbdd silty shale and sltst

LM; lt to med brn, med xln, scat cse spar calc xtals, occ foss, most well cem, dull yel min fluor only, no stn or odor, ns.

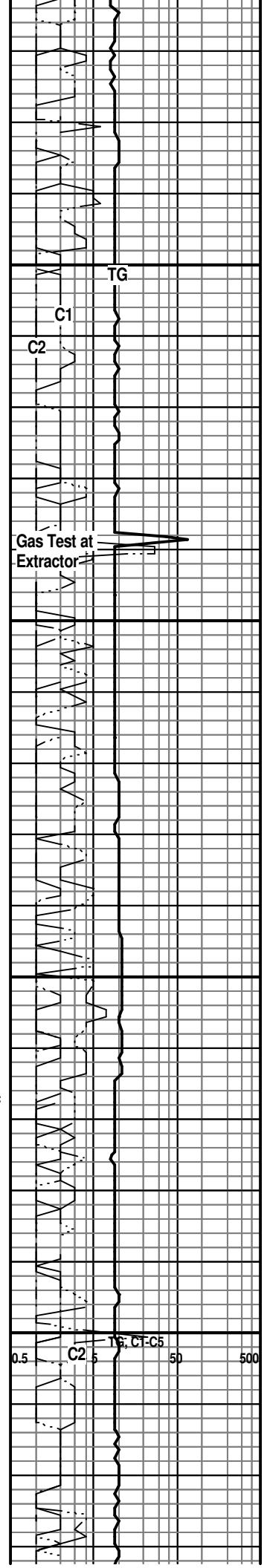
LM; tan to off wh, fxln, foss ip, fair interxln por, lt yel min fluor, no stn or odor, no gas kick, ns.

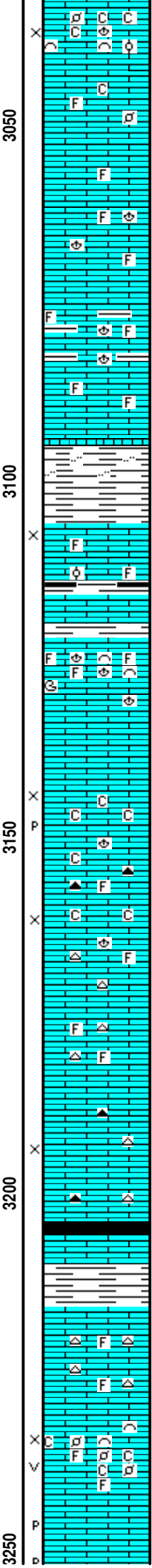
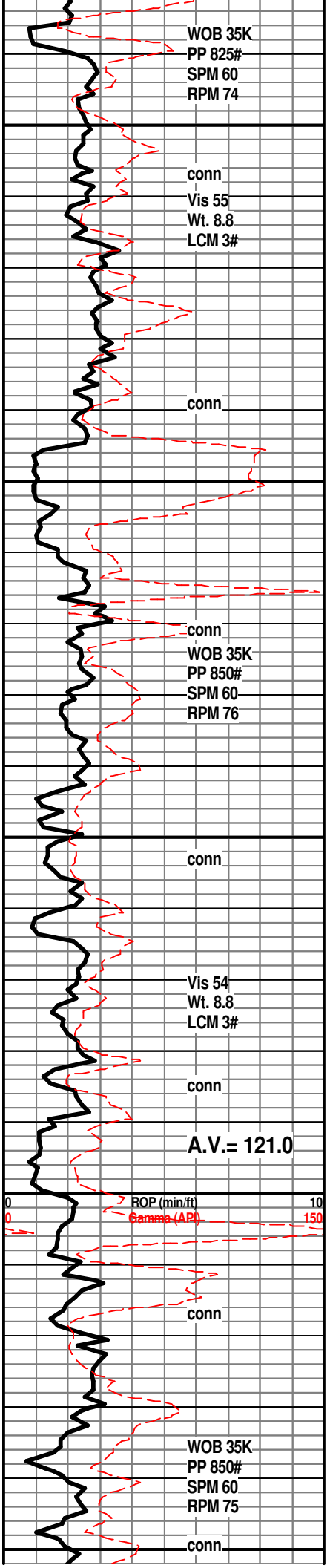
SH; med gy, calc, interbdd lmst strngs. and shaly lmst

LM; tan to cream, lt brn, foss, fair interpart w/some vug por, lt to med yel min fluor, no stn of odor, no gas kick, ns.

SH; lt to med gy, fiss, sticky ip, occ silty w/interbdd mica sltst.

TOPEKA 3028(-1029)





LM; tan to off wh, fxlN, fair interxln por, partly chalky mtx, soft, med yel min fluor, interbdd csely foss med brn lmst, no stn or odor, ns.

LM; tan to lt brn, lt gy, med xln w/scat foss mat, poor to no vis interxln por, scat cse spar calc xtals, no stn or odor, dull yel min fluor only, ns.

LM; med gy to med gy brn, hd, shaly ip, occ well cem foss mat, no vis por, ns.

SH; med gy, soft-sticky ip, occ silty

LM; off wh, tan, fxlN to sucrosic text, fair interxln por, dull yel min fluor only, no stn, ns.

LM; lt to med brn, cse foss frags, most well cem, scat med yel min fluor only, no vis por, no stn or odor, ns.

LM; off wh, tan to cream, fxlN, scat soft chalky mtx, fair interxln w/scat p-p por, lt yel min fluor only, no stn or odor, no gas kick, ns.

LM; tan to off wh, soft, f to med xln, scat foss mat, occ gy foss cht, fair interxln/interpart por, lt yel min fluor only, no stn or odor, ns.

LM; med brn, mottled text, med xln, fair interxln por, cherty ip, no fluor, no stn or odor, ns.

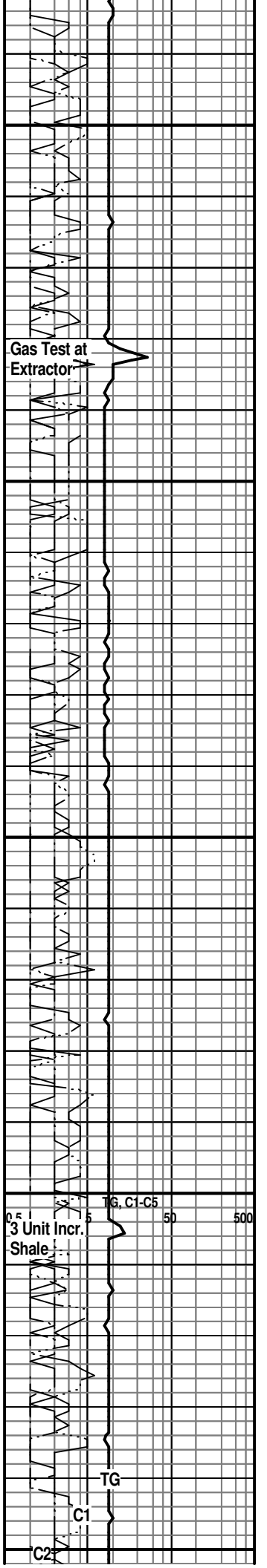
SH; blk, dk gy, platy, carb ip.

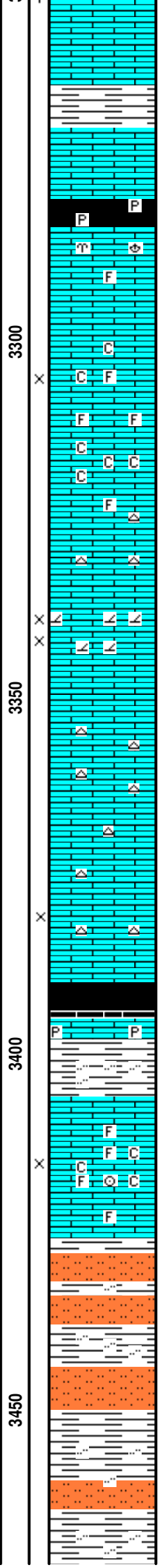
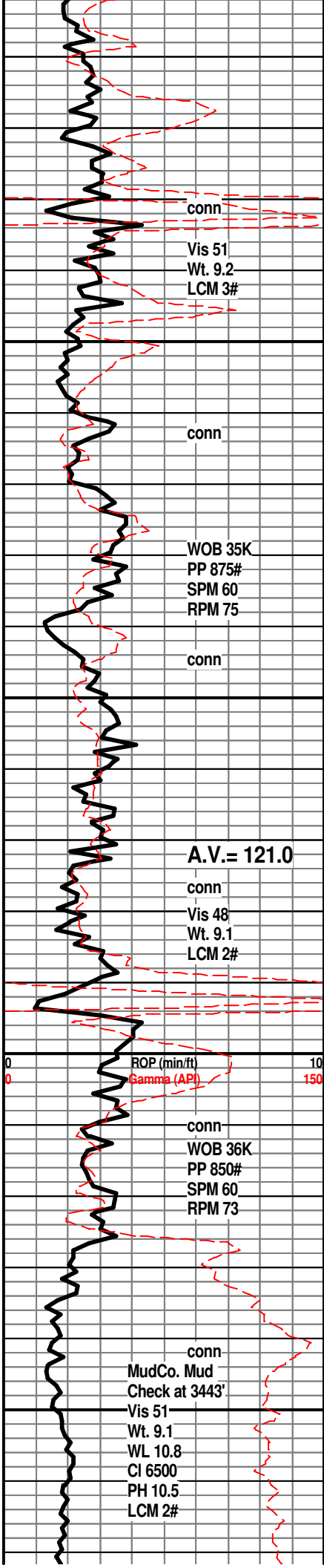
SH; med to dk gy, fiss

LM; lt brn, hd, blocky, most micritic, scat gy foss cht, tite

LM; tan to buff, cream, v. foss w/much foss hash, gd interpart and vug por, occ soft chalky mtx, med yel flour, no stn or odor, no gas kick, ns.

LM; tan to cream, fxlN w/gd p-p por dev, lt yel fluor, soft





ip, no stn or odor, no gas kick, ns.

SH; med to dk gy, fiss

LM: tan to lt brn, buff, fxln to micritic, most well cem, hd, no vis por, ns.

QUEEN HILL SHALE 3280(-1281)

SH; blk, carb ip, platy, occ pyr

LM; tan to off wh, fxln w/ occ foss mat, well cem, dull yel min fluor only, no stn or odor, ns.

LM; off wh, tan, med xln, scat cse spar calc xtals, fair interxln por, minor chalky mtx, lt yel min fluor only, ns.

LM; tan to lt brn, fxln, gd interxln por, some sucrosic text, partly dolomitic, no fluor, no stn or odor, ns.

LM; lt brn, tan, off wh, most dense, micritic, blocky, scat gy to tan occ foss cht, no vis por, ns.

LM; lt brn, fxln, fair interxln por, soft ip, dull yel to no fluor, occ cherty, no stn or odor, ns.

HEEBNER SHALE 3390(-1391)

SH; blk, carb ip, trc gas bubbles, platy

LM; med brn, hd, pyr ip, tite

SH; gy grn, grn, fiss, occ silty

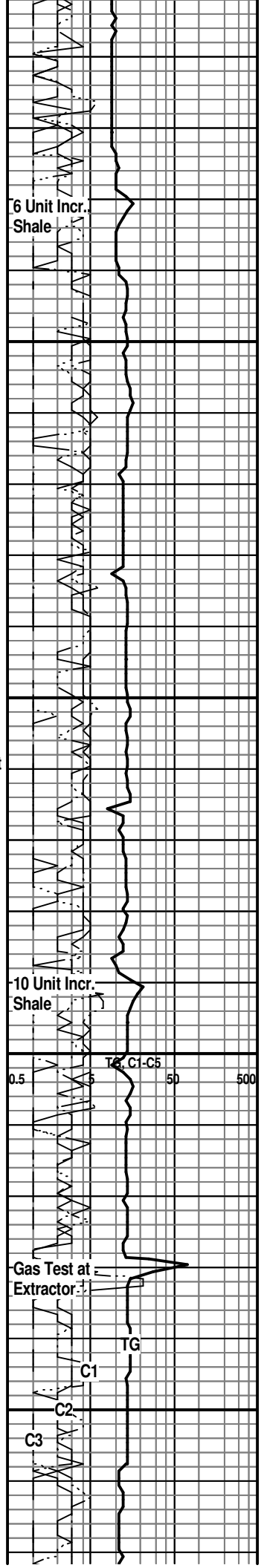
TORONTO 3406(-1407)

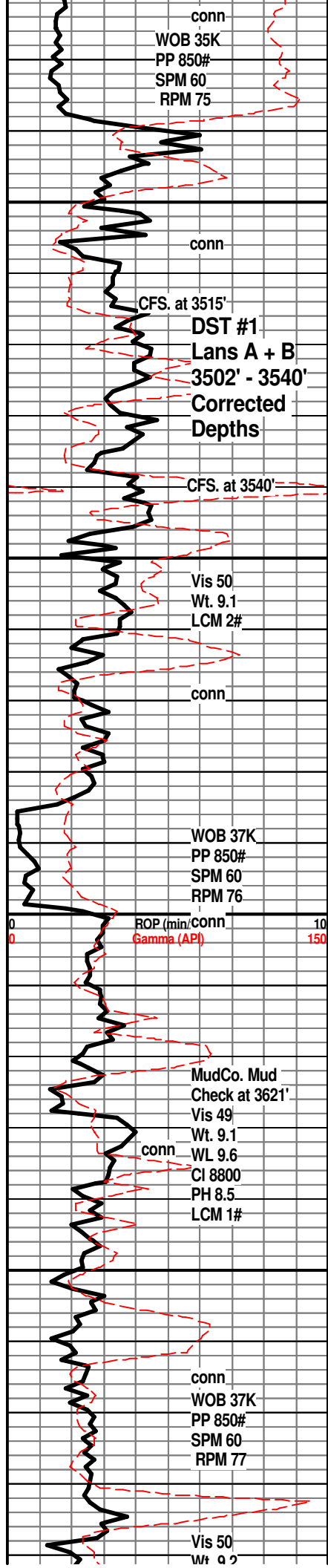
LM; off wh, tan to buff, fxln, scat foss mat, interbdd soft chalky lmst, fair interpart por, dull yel min fluor only, no stn, ns.

DOUGLAS SHALE 3426(-1427)

SH; red/brn, rust red, med gy, silty, interbdd lt gy mica sltst.

SH; lt gy to gy grn, fiss, silty w/sltst, platy





SH; lt gy, fiss, silty ip

BROWN LMST. 3489(-1490)

LM; med brn, hd, foss ip, dense, occ pyr

LANSING 'A' 3499(-1500)

LM; off wh, tan, chalky at top w/spotted med brn stn, w/foss lmst- fair p-p por, occ small moldic/vug por, spotted lt to med brn oil stn, some bleeding oil, med yel fluor, faint/fair odor, fair/gd cut, few pcs. w/even lt brn oil stn, cherty at base

SH; grn, gy grn, foss ip, interbdd hd foss lmst strngs.

LANSING 'B' 3528(-1529)

LM; tan to cream, foss to med xln, fair to gd interxln por, some p-p por, gd odor, SSFO, med yel fluor, most w/even lt brn stn, fair to gd cut

**DST #1: Lans. 'A' + 'B' 3502' - 3540'
Corrected Depths to LOG**

LM; tan to off wh, foss - finely pelletal, fair interpart por, occ chalky mtx, trc dk brn/blk residual - dead oil stn, dull yel fluor, no live shows, most barren porosity

SH; med gy to dk gy grn, platy

LM; off wh, tan, wh, fxln, foss ip, much soft chalky mtx, lt yel min fluor, fair interxln por, no stn or odor, occ gy to trans. cht, ns.

LANSING 'G' POROSITY 3584(-1585)

LM; tan to lt gy, oolitic, most well dev. small to med size moldic por, occ vug por, brittle ip, some rextalized, scat soft chalky mtx, lt yel min fluor, no stn or odor, barren, ns.

LM; tan to cream, off wh, fxln, interbdd soft chalky mtx, dull yel min fluor, no stn or odor, occ dove gy cht, ns.

SH; grn, gy grn, fiss

K.C. 'H' 3622(-1623)

LM; tan to off wh, oolitic - oolitic, small ooids, most well cem, some oolitic cht, fair small vug por, dull yel min fluor, no stn or odor, ns.

SH; med gy, smooth, blocky

LM; med to dk brn, hd, micritic

LM; off wh, wh, tan, foss ip w/occ oolitic lmst, poor interpart por, most very chalky - soft, dull yel min fluor only, no stn or odor, ns.

SH; med to dk gy, gyn, firm, occ pyr

LM; tan to off wh, wh, fxln to micritic, most blocky, scat foss mat at top, some chalky soft mtx, no stn or odor, lt yel min fluor only, ns.

LM; tan to off wh, lt gy, hd, dense, blocky, occ lt gy to tan cht, ns.

SH; dk gy, rare blk, fiss

LM; tan to buff, cream, off wh, foss ip, occ finely

3 Unit Incr.
SHOW

5 Unit Incr.
SHOW

Extractor motor
out from 3542' -
3549'

TG

C1

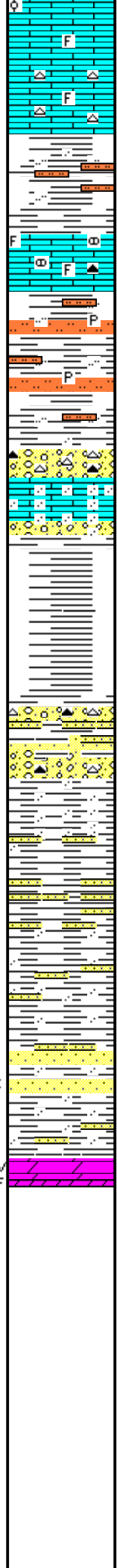
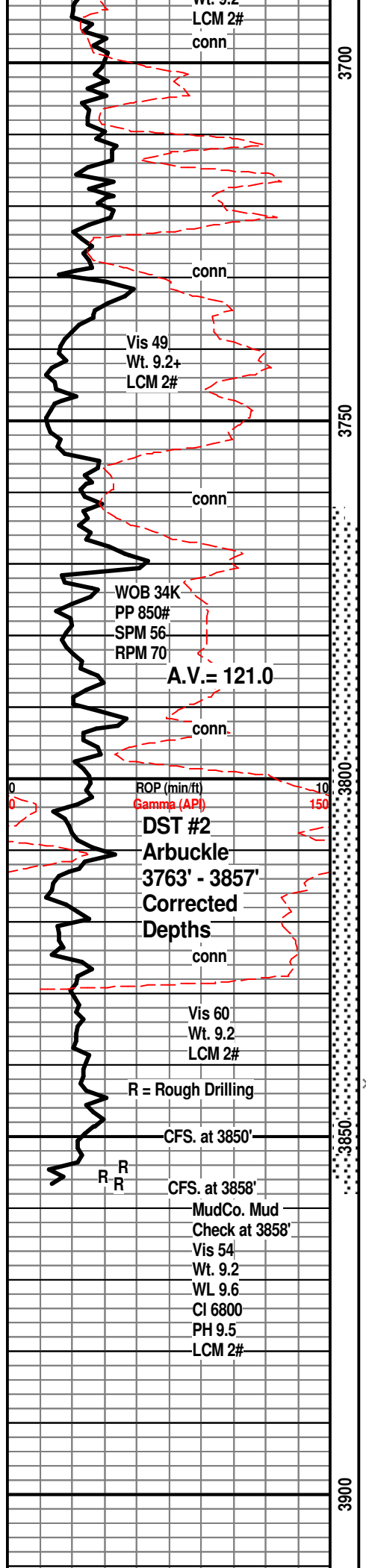
C2

C3

7G, C1-C5

0.5 5 50 500

Gas Test at
Extractor



pelletal, poor interpart por, trc vug por, lt to med yel min fluor, no stn or odor, no gas kick, ns.

LM; tan to lt gy, off wh, cherty ip, most dense, blocky, rare foss mat, no stn or odor, dull yel min fluor only, ns.

BASE KANSAS CITY 3710(-1711)

SH; varic - rust red, grn, gy, fiss, occ silty

MARMATON 3724(-1723)

LM; tan to off wh, buff, med xln, interbdd lt gy weathered nodular lmst, hd, blocky, rare dk brn foss cht, no fluor, no stn or odor, ns.

SH; varic, most grn, dk gy, maroon, rust red, silty w/interbdd sltst, soft to flakey, occ pyr

CONGLOMERATE 3754(-1755)

CONGL& LMST; weath red lmst, red/org chts, most lmst w/gritty-sandy text, no vis por, no fluor, no stn or odor, ns.

SH; varic, maroon, grn, gy, yel, fiss to flakey, splintery ip, some pasty-mushy-gumbo

CONGL; red shaly lmst, varic sandy shales, scat varic chert

SIMPSON SHALE 3800(-1801)

SH; brite grn, sea grn, some turquoise, sandy, interbdd sandy shale, some ss clusters w/blk tar & dead oil flakes

SH; brite grn, turquoise, sandy w/interbdd hd qtzitic ss strngs w/occ blk tar/dead oil, much shaly ss also, no live show, no odor, no gas kick

SH; grn, gy grn, blk, sandy, abnt hd shaly ss strngs, all well cem, dull yel fluor, no live shows

SIMPSON SAND 3838(-1839)

SS; clr, f to med gr, rnd qtz, loose gr & clusters, fair intergran por, faint/fair odor, lt yel fluor, spotted residual stn, no F.O., no gas kick, much sticky grn pasty shale and sandy sh.

ARBUCKLE 3853(-1854)

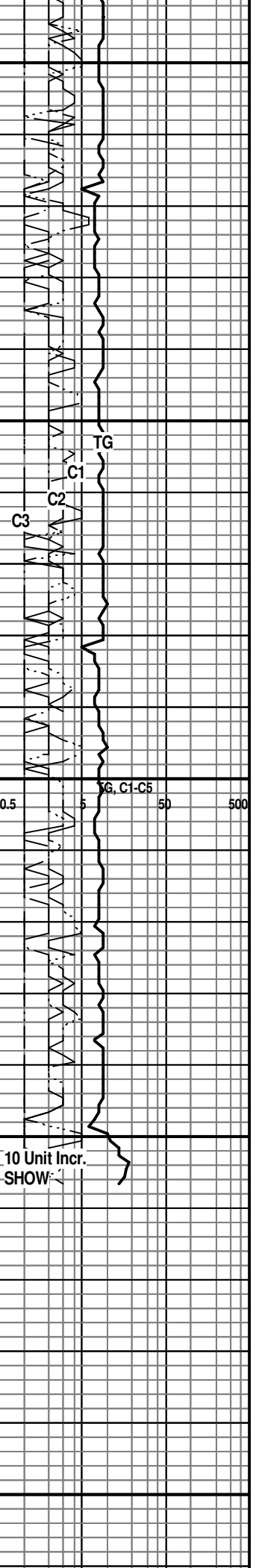
DOL; tan to buff, sucrosic to med rhombic, gd interxln & vug por, trc Fracs, strong odor, GSFO, exc. cut, brite yel fluor, most oil saturated

DST #2: Arbuckle 3763' - 3857'(Corrected Depths to LOG)

RTD. 3858' at 10:15 PM. 12/31/10

LTD. 3853'

Log Tech DIL, Dual Porosity, Microlog





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc.

Albert-Quimby Unit#1-27

P.O.Box 401
Fairfield IL.62837

27-21s-16w Pawnee Ks

ATTN: Jon Christensen

Job Ticket: 039298

DST#: 2

Test Start: 2011.01.01 @ 04:26:19

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:16:19

Time Test Ended: 13:50:19

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3764.00 ft (KB) To 3858.00 ft (KB) (TVD)

Reference Elevations: 1999.00 ft (KB)

Total Depth: 3858.00 ft (KB) (TVD)

1988.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8167

Inside

Press @ Run Depth: 1195.97 psig @ 3765.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.01

End Date:

2011.01.01

Last Calib.:

2011.01.01

Start Time: 04:26:24

End Time:

13:50:19

Time On Btm:

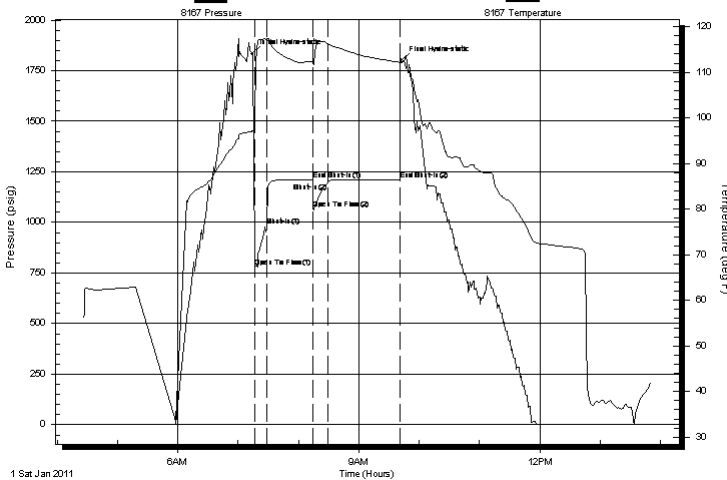
2011.01.01 @ 07:14:04

Time Off Btm:

2011.01.01 @ 09:42:19

TEST COMMENT: IF: Strong blow . B.O.B. in 30 secs.
IS: Weak blow . 1/4".
FF: Strong blow . B.O.B. in 33 secs.
FS: Weak blow . 1/2".

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.27	97.10	Initial Hydro-static
3	780.01	100.36	Open To Flow (1)
15	982.25	117.37	Shut-In(1)
60	1210.03	112.32	End Shut-In(1)
61	1065.60	111.88	Open To Flow (2)
75	1195.97	116.24	Shut-In(2)
147	1209.97	112.21	End Shut-In(2)
149	1801.35	112.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	SOCW 2%o 98%w / Rw .37ohms @ 37deg	1.53
1590.00	OCMW 11%o 6%m 83%w	22.30
320.00	OCMW 18%o 40%m 42%w	4.49
320.00	OCWM 18%o 25%w 57%m	4.49
160.00	OCWM 4%o 21%w 75%m	2.24

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc.

Albert-Quimby Unit#1-27

P.O.Box 401
Fairfield IL.62837

27-21s-16w Pawnee Ks

Job Ticket: 039298 **DST#: 2**

ATTN: Jon Christensen

Test Start: 2011.01.01 @ 04:26:19

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	40500 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8800.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

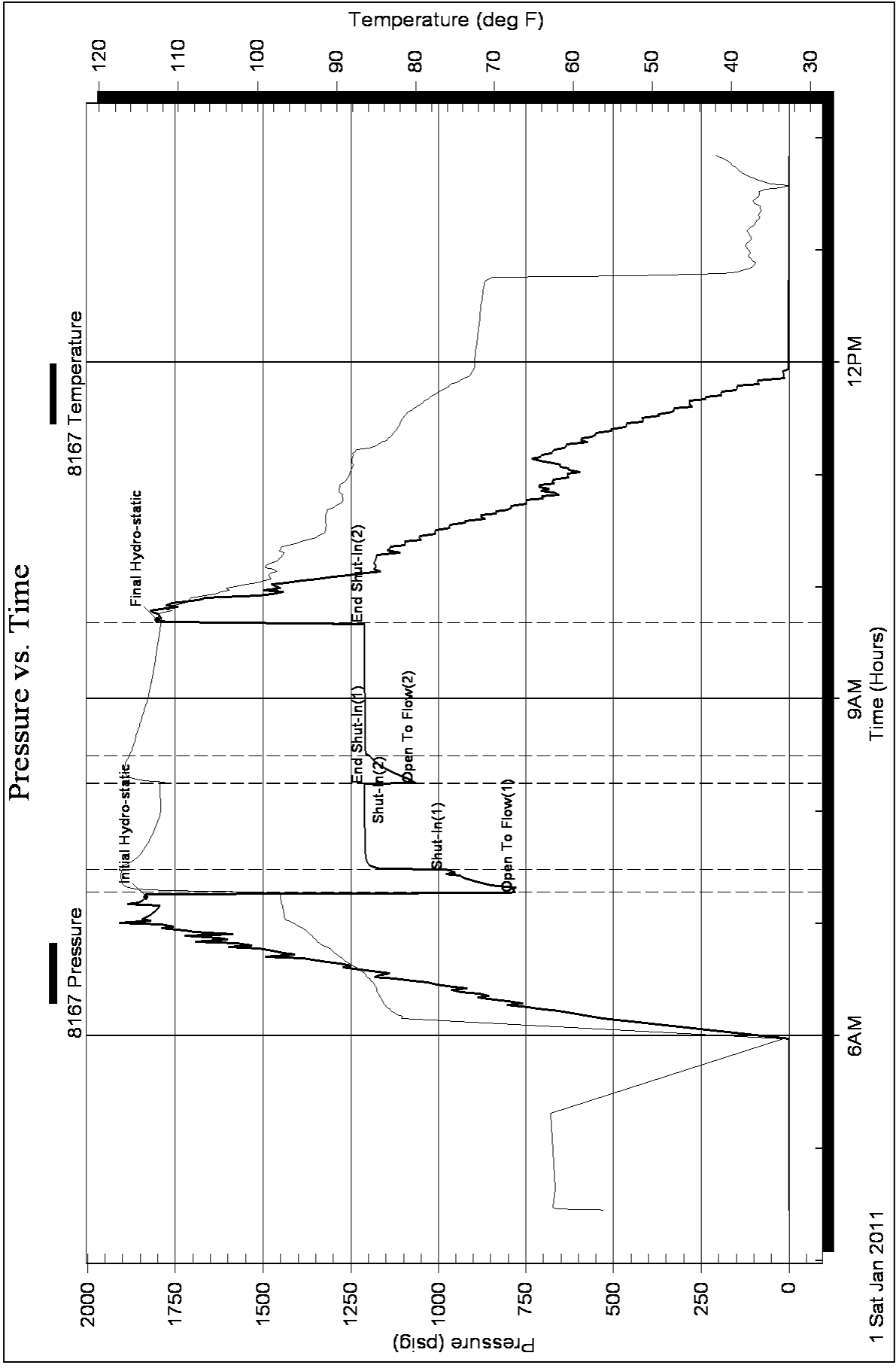
Length ft	Description	Volume bbl
250.00	SOCW 2%o 98%w / Rw .37ohms @37deg	1.530
1590.00	OCMW 11%o 6%m 83%w	22.304
320.00	OCMW 18%o 40%m 42%w	4.489
320.00	OCWM 18%o 25%w 57%m	4.489
160.00	OCWM 4%o 21%w 75%m	2.244

Total Length: 2640.00 ft Total Volume: 35.056 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration Inc.

Albert-Quimby Unit#1-27

P.O.Box 401
Fairfield IL.62837

27-21s-16w Pawnee Ks

Job Ticket: 039297

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.12.30 @ 20:22:06

GENERAL INFORMATION:

Formation: **Lans A&B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:23:21

Time Test Ended: 03:06:21

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3504.00 ft (KB) To 3542.00 ft (KB) (TVD)

Reference Elevations: 1999.00 ft (KB)

Total Depth: 3542.00 ft (KB) (TVD)

1988.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8167 Inside

Press @ Run Depth: 51.48 psig @ 3505.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.30

End Date:

2010.12.31

Last Calib.: 2010.12.31

Start Time: 20:22:11

End Time:

03:06:20

Time On Btm: 2010.12.30 @ 22:21:21

Time Off Btm: 2010.12.31 @ 01:04:51

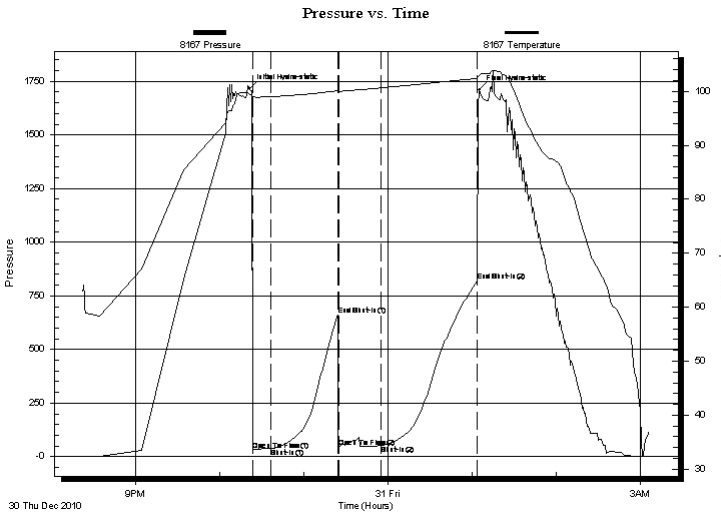
TEST COMMENT: IF:Weak blow . 1/2 - 1".

IS:No blow .

FF:Weak int.blow . 1/4 - 3/4".

FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1716.84	99.43	Initial Hydro-static
2	31.16	98.57	Open To Flow (1)
15	38.46	99.01	Shut-In(1)
63	660.70	100.11	End Shut-In(1)
64	46.21	100.00	Open To Flow (2)
94	51.48	100.64	Shut-In(2)
162	818.81	102.38	End Shut-In(2)
164	1710.35	102.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Trace of GIP	0.00
40.00	Mud w/oil specs.	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc.

Albert-Quimby Unit#1-27

P.O.Box 401
Fairfield IL.62837

27-21s-16w Pawnee Ks

Job Ticket: 039297

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.12.30 @ 20:22:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Trace of GIP	0.000
40.00	Mud w /oil specs.	0.197

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

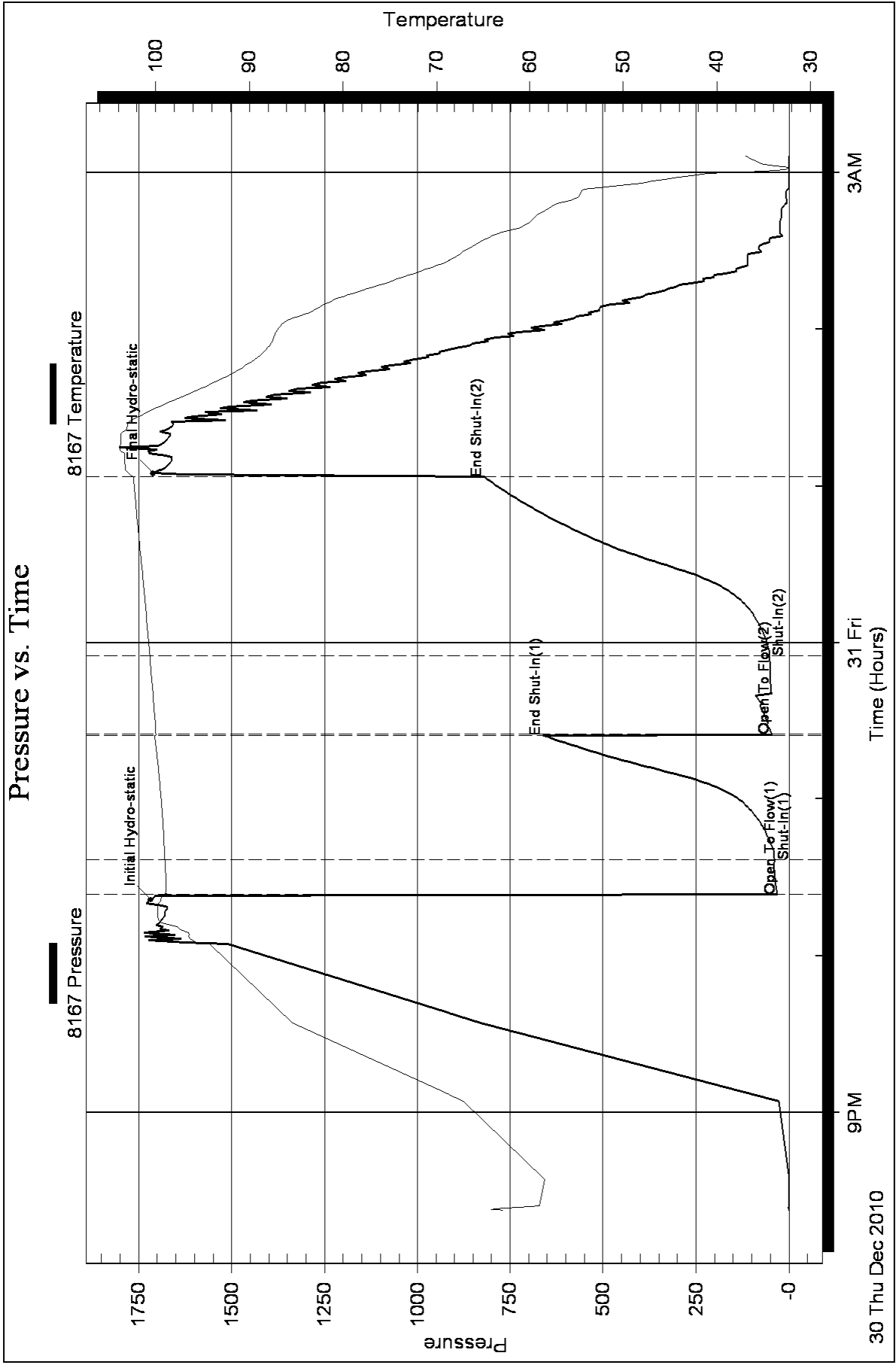
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/28/2010
INVOICE NUMBER 1718 - 90487377		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Albert Quimby 1-27
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
 1-18-11
 FNB SA# 6563

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40267178	20920		Net - 30 days	01/27/2011

For Service Dates: 12/22/2010 to 12/22/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040267178					
171802753A Cement-New Well Casing/Pi 12/22/2010 8 5/8" Surface					
A-Con Blend Common	195.00	EA	12.96		2,527.13 T
Common	175.00	EA	11.52		2,015.94 T
Cello-flake	93.00	EA	2.66		247.74 T
Calcium Chloride	1,047.00	EA	0.76		791.51 T
Cement Gel	330.00	EA	0.18		59.40 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	162.00		162.00
Guide Shoe-Regular 8 5/8" (Blue)	1.00	EA	273.59		273.59
Flapper Type Insert Float Valves 8 5/8"	1.00	EA	201.59		201.59
8 5/8" Basket (Blue)	1.00	EA	226.79		226.79
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.06		168.30
Heavy Equipment Mileage	110.00	MI	5.04		554.38
Proppant and Bulk Delivery Charges	960.00	MI	1.15		1,105.89
Depth Charge; 501-1000'	1.00	HR	863.98		863.98
Blending & Mixing Service Charge	370.00	MI	1.01		372.95
Plug Container Utilization Charge	1.00	EA	179.99		179.99
Supervisor	1.00	HR	126.00		126.00

LEASE	X3	ALBERT-Quimby #127	LEV	5	P/P	1/6
DES		CEMENT SURF-CASING			A/P	1/4
ORL	X		COM		LOE	G/L
						71730

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,877.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	468.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,345.44
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer	STRATA Exploration	Lease No.				Date	12-22-10				
Lease	ALBERT Q. WALKER	Well #	1-27								
Field Order #	2753	Station	PRATT KS	Casing	8 5/8	Depth	997'	County	Pawnee	State	KS
Type Job	COW 8 5/8 SURFACE			Formation				Legal Description	27-21-16		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
997'								
Volume	Volume	From	To	Pad	Min		10 Min.	
60 1/2								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
500								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
934'								

Customer Representative				Station Manager	DAVE SCOTT	Treater	Richard L. Clark		
Service Units	19867	33208	20820	19960	19918				
Driver Names	Sullivan	melsall		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					on loc. safety meeting
					Run 23 JTS 8 5/8 24
0930					CASING ON BOTTOM
0940					Hook Rig to Circ.
0950	250		4	3	At 8:50 AM
			85	5.5	min lead out 195 sk A-COW-Blend
			41		min Tail 175 cones 2% 3% 1/4 c/w
					shut down Release Plug
1025				4.5	At Pipe
1045	600		60 1/2		plug down flow 116
					circulated 15 BBL out to Pit
					5013 complete
					Thank you



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	01/05/2011
INVOICE NUMBER		
1717 - 90493664		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J LEASE NAME Albert Quimby Unit #1-27
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

PAID

1-18-11

FNB SA# 6563

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40269944	30463		Net - 30 days	02/04/2011

		QTY	U of M	UNIT PRICE	INVOICE AMOUNT																								
For Service Dates: 01/02/2011 to 01/02/2011																													
0040269944																													
171701205A Cement-New Well Casing/Pi 01/02/2011																													
5 1/2" Longstring																													
<table border="1" style="float: right; margin-left: auto;"> <tr> <td>LEASE</td> <td>ALBERT-QUIMBY #1</td> <td>LEV</td> <td>5</td> <td>P/P</td> <td>1/10</td> </tr> <tr> <td>DES</td> <td>CEMENT NEW WELL-LONGSTRINGS</td> <td>A/P</td> <td></td> <td></td> <td>1/4</td> </tr> <tr> <td>DRL</td> <td>X</td> <td>LOE</td> <td>G/L</td> <td></td> <td>D/D</td> </tr> <tr> <td colspan="2"></td> <td colspan="2">73551/16,898.72</td> <td colspan="2"></td> </tr> </table>						LEASE	ALBERT-QUIMBY #1	LEV	5	P/P	1/10	DES	CEMENT NEW WELL-LONGSTRINGS	A/P			1/4	DRL	X	LOE	G/L		D/D			73551/16,898.72			
LEASE	ALBERT-QUIMBY #1	LEV	5	P/P	1/10																								
DES	CEMENT NEW WELL-LONGSTRINGS	A/P			1/4																								
DRL	X	LOE	G/L		D/D																								
		73551/16,898.72																											
50/50 POZ		200.00	EA	8.14	1,628.00 T																								
60/40 POZ		50.00	EA	8.88	444.00 T																								
Celloflake		50.00	EA	2.74	136.90 T																								
Cal-Set		840.00	EA	0.56	466.20 T																								
FLA-322		84.00	EA	5.55	466.20 T																								
KCL, Potassium Chloride		453.00	EA	1.11	502.83 T																								
Gilsonite		1,200.00	EA	0.50	594.96 T																								
Port Collar - 5 1/2"		1.00	EA	2,590.00	2,590.00																								
Cement Shoe Packer - 5 1/2"		1.00	EA	2,738.00	2,738.00																								
Latch Down Plug & Baffle - 5 1/2"		1.00	EA	296.00	296.00																								
Turbolizer - 5 1/2"		12.00	EA	81.40	976.80																								
Basket - 5 1/2"		2.00	EA	214.60	429.20																								
Threadlock Compound Kit		1.00	EA	25.16	25.16																								
Mud Flush		1,000.00	EA	0.64	636.40 T																								
Pickup Mileage		55.00	MI	3.15	172.98																								
Heavy Equipment Mileage		110.00	MI	5.18	569.80																								
Proppant and Bulk Delivery Charge		580.00	MI	1.18	686.72																								
Depth Charge; 3001' - 4000'		1.00	EA	1,598.40	1,598.40																								
Blending & Mixing Service Charge		250.00	MI	1.04	259.00																								
Plug Container Utilization Charge		1.00	EA	185.00	185.00																								
Service Supervisor		1.00	HR	129.50	129.50																								
Additional hrs on location		2.00	HR	370.00	740.00																								
High Head Charge		1.00	EA	222.00	222.00																								

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	16,494.05
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	404.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,898.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01205 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/2/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Strata Exploration		LEASE: Albert Quimby Unit					WELL NO. 1-29			
ADDRESS:		COUNTY: Pawnee			STATE: KS					
CITY:		STATE:		SERVICE CREW: Royce, Shawn						
AUTHORIZED BY: Tyce Davis JRB		JOB TYPE: 5 1/2 L.S. 242								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19480	15						11/1/10			6:00
30463	15					ARRIVED AT JOB				2:00
19443	15					START OPERATION				2:58
19405	15					FINISH OPERATION				4:30
19406	15					RELEASED				5:00
						MILES FROM STATION TO WELL	55			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 Poz	SK	200		2200.00
CL103	60/40 Poz	SK	50		600.00
CC102	Celloflake	lb	50		185.00
CC113	Cal set	lb	840		630.00
CC128	FIA-372	lb	84		630.00
C1700	KCL	lb	453		679.50
CC201	Gilsonite	lb	1200		804.00
CF481	5 1/2 Port Collar	EA	1		3500.00
CF1001	5 1/2 Hacker Shoe	EA	1		3700.00
CF807	Latchdown Plug + Baffle 5 1/2	EA	1		400.00
CF1651	Turbolizer 5 1/2	EA	12		1320.00
CF1901	Basket 5 1/2"	EA	2		580.00
CF3000	Thread lock kit	EA	1		34.00
CC151	Mud flush	gal	1000		860.00
E100	Pickup Mileage	Mi	55		233.75
E101	Heavy Equip Mileage	Mi	110		770.00
F113	Bulk Delivery Charge	Tm	580		928.00
CE204	Depth Charge 300' to 4000'	hr	1		2160.00
CE240	Blending + Mixing Charge	SK	250		350.00

SUB TOTAL 16,494.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Cement Report

Customer	Strata Exploration		Lease No.			Date	1/2/11		
Lease	Albert Quimby Unit		Well #	1-27		Service Receipt			
Casing	5 1/2	Depth	3858		County	Pawnee		State	KS
Job Type	5 1/2 Longstring		Formation			Legal Description	27-21-16		

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2	Tubing Size		
Depth	3858'	Depth	Shots/Ft	
Volume	90.8 bbl	Volume	From	To
Max Press		Max Press	From	To
Well Connection	P.C.	Annulus Vol.	From	To
Plug Depth		Packer Depth	From	To

Lead 50/50 po7
2% ogel, 5% calced, 5% STA
5% KCL, 1/4" coll pack
6" #6, 1500 ft @ 14" # 1.350/112
2.125" / 112"

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:00					
06:51					on loc, spot trucks, soft mud
08:28					start F.E.
10:15					Finish F.E.
14:40	2500				Break Circ 20' up
14:58	200	200	24	4	Drop ball / Psi test
15:05	200	200	5	4	Pump mud flush
15:06		200	0	4	Pump H2O spacer
15:20		0	48	-	start mixing 50/50 po7 @ 14"
		0			Finish mixing
15:39		0	0	4-5	Washup P&L, Drop Plug
15:56			76	3	start disp
16:01	400-1300	400-1300	91		slow Rate
16:02	1300-0				Plug Down
					Release Psi, Float held
					Plug R+M
					Wash up P&L
					Job Complete
					Thank You
					Check & Crew

Service Units	194866	30463	194843	194805	194806		
Driver Names	C. Hinz	R. Olds	Shafford				

Michael Polkey Customer Representative
 Jerry Bennett Station Manager
 Chad Hinz Cementer



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03191 A

DATE _____ TICKET NO. _____

JOB OF JOB 2-21-11 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Strata Explor. INC		LEASE Albert Quimby WELL NO. 1-27								
ADDRESS		COUNTY Pawnee 27-21-16 STATE KANSAS								
CITY STATE		SERVICE CREW A. Worth, M. McGuire, Rocky								
AUTHORIZED BY		JOB TYPE: 5/2 Part Collar c New								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 PU.	1 1/2						2-21-11			830
33708-20920	1 1/2					ARRIVED AT JOB	2-21-11			1130
19959-21010	1 1/2					START OPERATION	2-21-11			1230
						FINISH OPERATION	2-21-11			200
						RELEASED	2-21-11			230
						MILES FROM STATION TO WELL	65-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend	SK	160		\$ 2880.00
CP100	Common	SK	50		\$ 800.00
CC102	Cell Flake	lb	49		\$ 151.70
CC109	Calcium Chloride	lb	49		\$ 475.65
E100	Unit mileage charge	mi	65		\$ 276.25
E101	Heavy Equip. Mileage	mi	130		\$ 910.00
E113	Bulk Delivery Charge	TR	644		\$ 1029.60
CE203	Depth Charge 2001-3000'	4-hr	1		\$ 1800.00
CE240	Blending & mixing Service Chg.	SK	210		\$ 294.00
S003	Service Supervisor First 8hrs on Loc.	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 86594.15

SERVICE REPRESENTATIVE <i>Allen F. Worth</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Operator Data Exploration Inc.		Lease No.		Date	
Well # Albert Quimby		1-27		2-21-11	
Order # 23191A	Station Pratt KS	Casing 5/2	Depth	County Pawnee	State KS
Type Job 5/2" Port Collar	Formation CPW	Legal Description 27-21-16			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size 2 7/8	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 2136	Depth 2136	From	To	Pre Pad	Max		5 Min.	
Volume 17.36	Volume 17.36	From	To	Pad	Min		10 Min.	
Max Press 2000#	Max Press 2000#	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load	

Customer Representative Shane			Station Manager Scotty			Treater Allen		
Service Units	28443	33708	20920	19959	21010			
Driver Names	A. Weith	Mike McGuire	Rock	Peary				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					Onhoc. Discuss Safety, Setup Plan Job
12:40					Run 2 7/8" Tbg To open P.C @ 2136
					PSI on casing 1500# OK.
					open Port Collar. PSI up to
					2000 PSI Break Back
			3	3	Take inj Rate 3 BPM @ 1000#
			70	3	start mix 160 SKS A-con @ 12"
			10 1/2		start mix 50 SKS common
					Finish mix
12:00			11 1/2	3	Start Disp. pump 11 1/2 BBLs
					shut Port Collar.
					PSI on casing 1500# OK.
					Run 5 Joints + wash out
			25	3	pump 25 BBLs CLEAN
					Knock Loose + wash up Equip
					+ Rackup.
2:30					Job complete.
					thanks
					Allen, Mike, Rock.
					NO CIRCULATION

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 18, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-145-21622-00-00
Albert Quimby Unit 1-27
SW/4 Sec.27-21S-16W
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney