



KANSAS CORPORATION COMMISSION 1051156
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1051156

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: #1-28 Banta

Location: 614' FSL & 335' FEL, Sec. 28-T27S-R18W, Kiowa Co., KS.

License Number: 15-097-21680-0000

Region: Greensburg SW

Spud Date: 1/8/2011

Drilling Completed:

Surface Coordinates: 614' FSL & 335' FEL, Sec. 28-T27S-R18W

Bottom Hole Coordinates: Same as above

Ground Elevation (ft): 2,183'

K.B. Elevation (ft): 2,192'

Logged Interval (ft): 3,750' To: TD.

Total Depth (ft):

Formation:

Type of Drilling Fluid: Freshwater/Gel to 3,151'; Chemical Gel to TD.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.

Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: James R. Hall & Jon D. Christensen

Company: Consulting Petroleum Geologist

Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1 Lansing A 4,190' - 4,208' (18' anchor), 15-45-30-60, IH 2106, IF 17-23 (weak 1/4"), ISI 1268, FF 29-30 (weak 1/4"), FSI 986, FH 2028, Rec: 5' somcw (1%o, 65%w, 34%m), BHT 111 F, Rwa 0.40 @ 31 F, Chl 42,000, mud 5,00

Comments

1/8/11 MIRU Sterling Drilling Co. Rig #4, Spud at PM.; 1/9/11 TD. 518' -

Set 8 5/8"(23#) Surface Casing at 517' w/250 sx/(Basic Energy Services). Cement Did Circulate. PD. AM. 1/9/11

Surveys: 0.5 Degree at 518'(Surface Casing);

NOTE: James R. Hall served as Wellsite Geologist from ' to '. Jon D. Christensen assumed the Wellsite Geological duties from ' on to Total Depth

ROCK TYPES

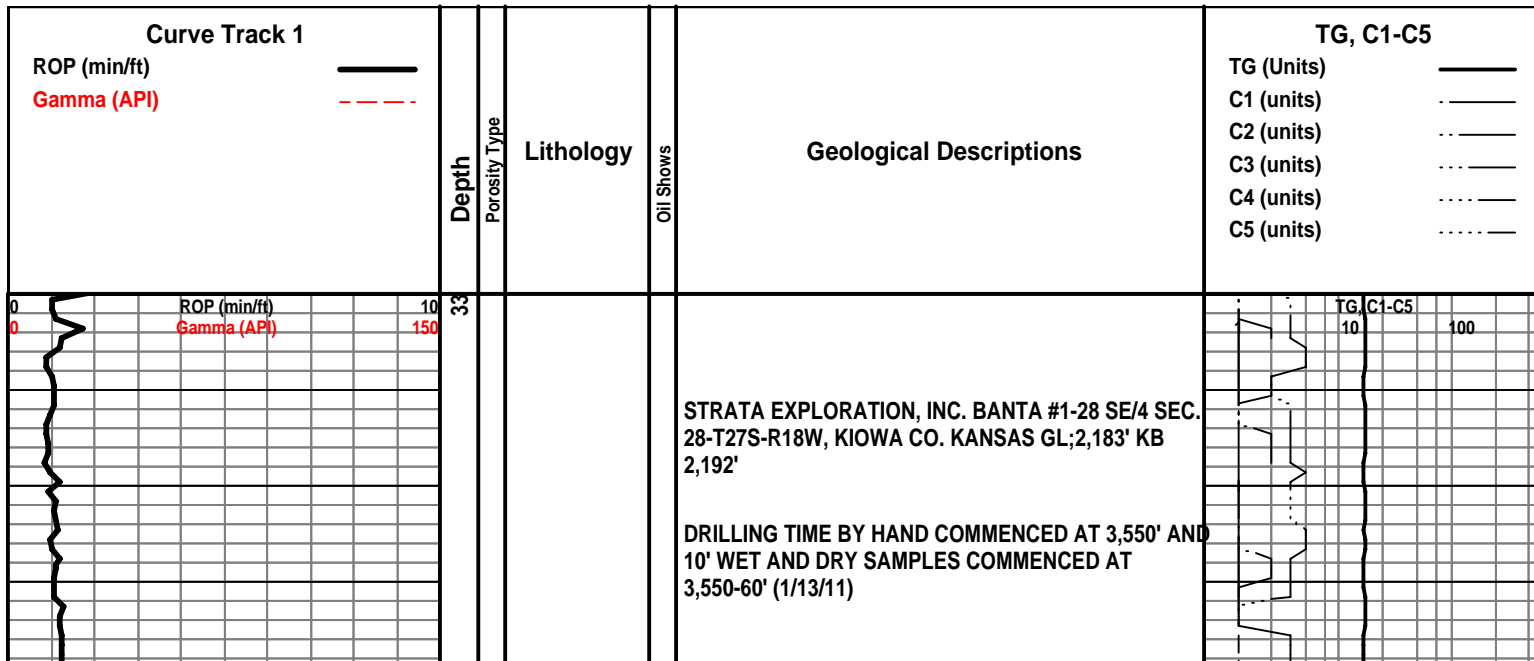
	Anhy		Coal		Lmst		Shcol
	Bent		Congl		Meta		Shgy
	Brec		Dol		Mrlst		Sltst
	Cht		Gyp		Salt		Ss
	Clyst		Igne		Shale		Till

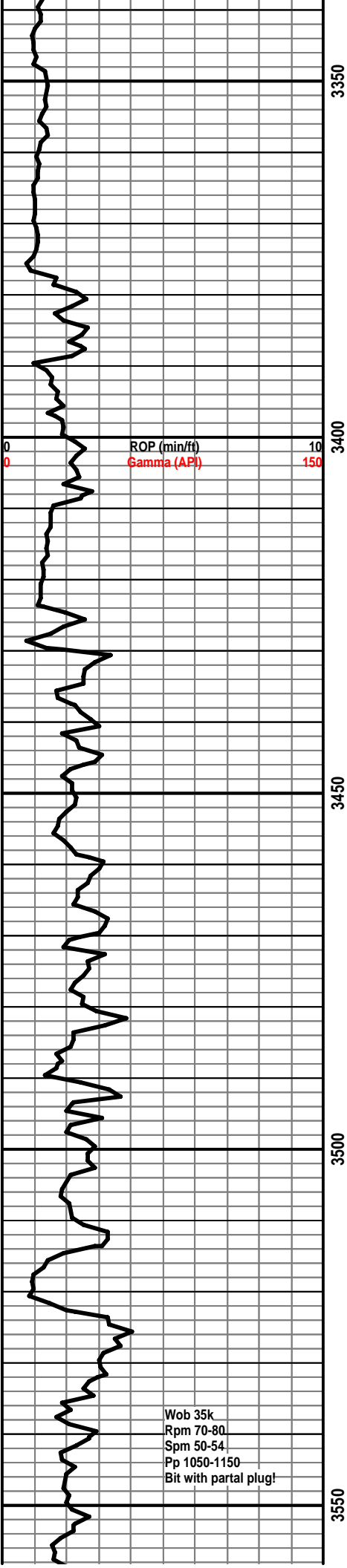
ACCESSORIES

MINERAL		Minxl		Crin		Gyp
	Anhy		Nodule		Ls	
	Arggrn		Phos		Mrst	
	Arg		Pyr		Sltstrg	
	Bent		Salt		Ssstrg	
	Bit		Sandy	TEXTURE		
	Brecfrag		Silt		Boundst	
	Calc		Sil		Chalky	
	Carb		Sulphur		Cryxln	
	Chtdk	FOSIL			Earthy	
	Chtlt		Algae		Finexln	
	Dol		Amph		Grainst	
	Feldspar		Belm		Lithogr	
	Ferrpel		Bioclst		Microxln	
	Ferr		Brach		Mudst	
	Glau		Bryozoa		Packst	
	Gyp		Cephal		Wackest	
	Hvymn		Coral			
	Kaol	STRINGER				
	Marl		Anhy			
			Arg			
			Bent			
			Coal			
			Dol			

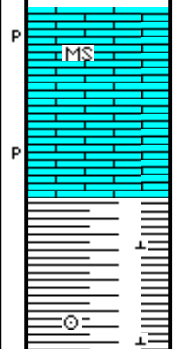
OTHER SYMBOLS

POROSITY		Well		Angular	INTERVAL		Core	
	Earthy		Moderate	OIL SHOW		Dst		
	Fenest	ROUNDING			Even	EVENT		Rft
	Fracture		Rounded		Spotted		Sidewall	
	Inter		Subrnd		Ques			
	Moldic		Subang		Dead			
	Organic							
	Pinpoint							
	Vuggy							



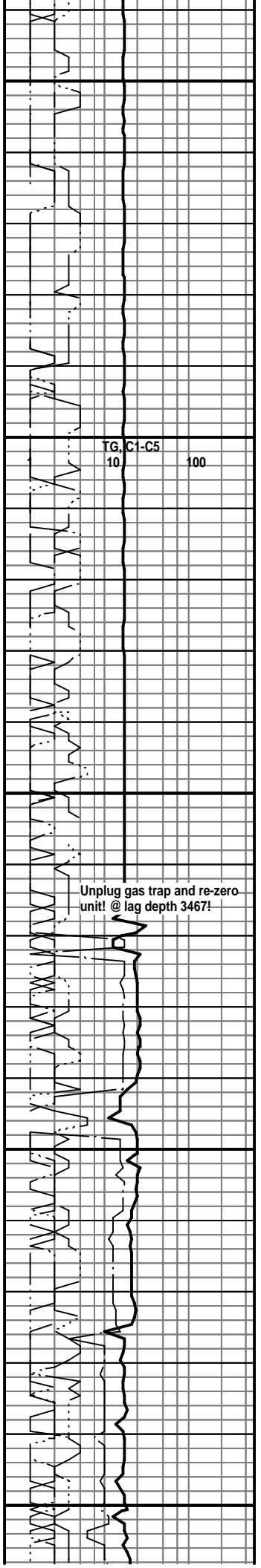


Stotler 3377 (-1203)



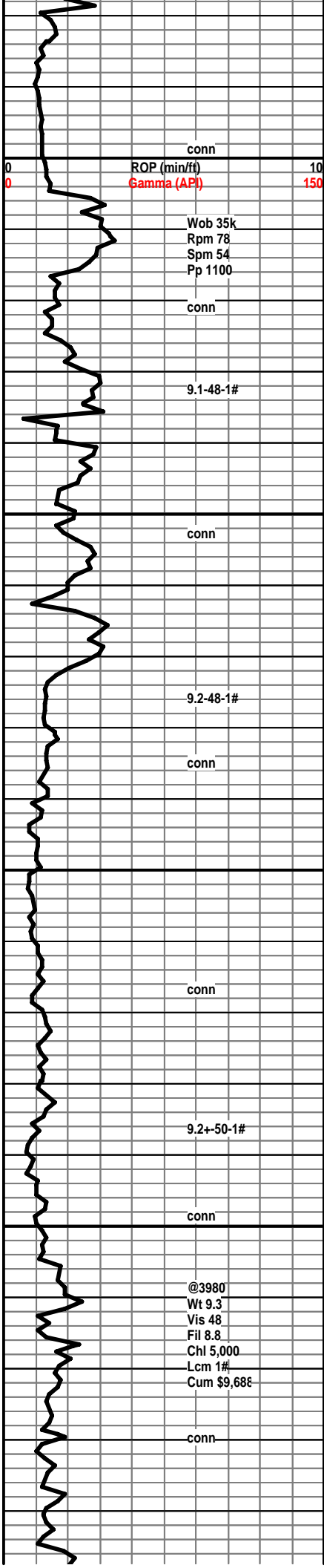
Mudstone; cream-buff to light gray, hard, most microcrystalline, some scattered fossiliferous wackestone in sample, no show, rare barren porosity in dry sample only-no stain.

Wob 35k
Rpm 70-80
Spm 50-54
Pp 1050-1150
Bit with partial plug!

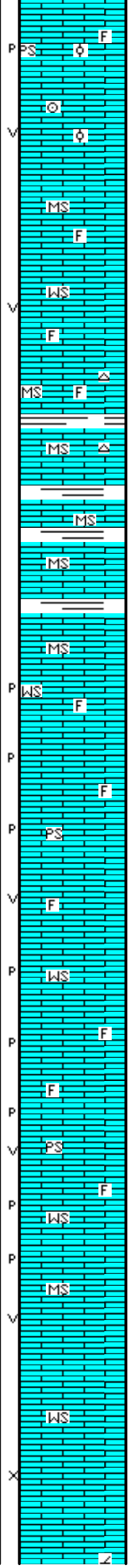


Unplug gas trap and re-zero unit! @ lag depth 3467!

Scale: increase in % of gray to dark gray, soft to firm



3800
3850
3900
3950



As above; some have a very fine crystalline look, most with a chalky looking matrix, fossiliferous to sub oolitic look, rare crinoid stem, no show, mineral fluorescence only.

Mudstone; slight increase in cream to buff, most hard, and microcrystalline, some with fossils in the matrix, no show.

Wackestone to packstone; cream to buff, fossiliferous hard to friable, most with chalky matrix, no show.

Mudstone; cream to buff, rare light gray, some with fossils, hard to soft, most microcrystalline to chalky, tight, influx free fresh gray to off white chert here.

Increase in very colored shale here, gray, dark gray, green, red-brown-cave?

Mudstone; as above, no real change here, loss of free chert.

Wackestone; cream to buff, occasionally off white, hard to firm, microcrystalline to chalky, fossiliferous, some with secondary minerals, no show, barren pinpoint porosity visible in the dry sample.

Packstone; cream to buff, fossiliferous, to very fine crystalline-sucrosic look, hard, microcrystalline to chalky, no visible show, mineral fluorescence only, barren porosity as above.

Increase in chalky Wackestone; most chalky texture, rare brown-fossiliferous, hard to firm, some chalky-soft, no visible show, scattered barren porosity in the dry sample-no stain.

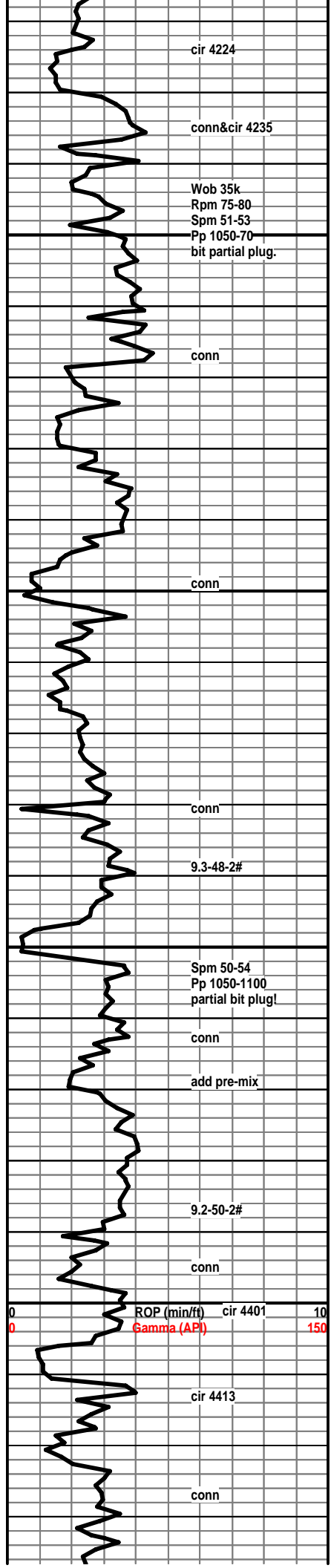
Packstone; cream to buff, hard to brittle, some chalky-friable, some with mineral inclusions, microcrystalline to chalky texture, some with sucrosic look, no visible show, scattered pinpoint to small vuggy porosity in the dry sample, no stain.

Mudstone; increase off white to white chalky very soft mixed with cream fossiliferous wackestone, no show, dry sample has visible pinpoint and vuggy porosity from chalky to very fine crystalline, no stain.

Wackestone; increase in cream, hard to firm, very fine crystalline, mixed with soft chalky off white to white mudstone, no show, scattered pinpoint and vuggy barren porosity in the dry sample.

Most as above; rare spotty brown stain on cream very fine crystalline looking wackestone, no cut, mineral fluorescence only





cir 4224

conn&cir 4235

Wob 35k
 Rpm 75-80
 Spm 51-53
 Pp 1050-70
 bit partial plug.

conn

conn

conn

9.3-48-2#

Spm 50-54
 Pp 1050-1100
 partial bit plug!

conn

add pre-mix

9.2-50-2#

conn

ROP (min/ft) 0 10
 Gamma (API) 0 150

cir 4413

conn

4250

4300

4350

4400



oolitic, most chalky matrix, soft to firm, some microcrystalline matrix, no visible show in wet, barren porosity in the dry, no odor.

Packstone; off white, hard to firm, fossiliferous to crystalline, rare oolitic, tight looking microcrystalline matrix in the wet, no cut on very dull gold fluorescence, no odor, barren pinpoint and small vuggy porosity in the dry, no show.

Mudstone; off white to gray, hard, microcrystalline to chalky, some free weathered orange quartz.

Mudstone; as above, some brown here, microcrystalline, tight looking, increase in gray shale here-cave?

Mudstone, to fossiliferous wackestone; cream, tan, hard, microcrystalline, most tight looking in wet, scattered barren porosity in the dry, traces free gray chert here.

Mudstone; increase in brown and gray, hard to very hard, microcrystalline to cryptocrystalline, tight, no show or visible porosity in wet.

Dolomite; off white, hard, crystalline, no visible show, scattered barren porosity

Mudstone; cream, occasionally brown, microcrystalline to cryptocrystalline, no show.

Dolomite; most off white as above, some cream to light tan-sucrosic, hard to firm, no show in wet sample

Mudstone; cream to tan, and off white, hard, microcrystalline to cryptocrystalline, some soft chalky dull to silky texture, no show, occasionally fossiliferous, free fresh white to off white chert.

Packstone; off white, firm, fossiliferous to oolitic, microcrystalline to chalky looking matrix, no show in wet.

Mudstone; cream-tan, off white, some fossiliferous, dull mineral fluorescence, no cut, no show.

Wackestone; fossiliferous to oolitic, hard, microcrystalline to chalky, no show.

Mudstone; cream to tan, microcrystalline to chalky, hard to soft, some fossils in matrix, rare free fresh chert.

K/C "I" 4393 (-2201)

Packstone; cream to tan, rare light brown, most hard, microcrystalline to cryptocrystalline matrix, tight looking in wet, dull mineral fluorescence only, rare barren porosity in the dry.

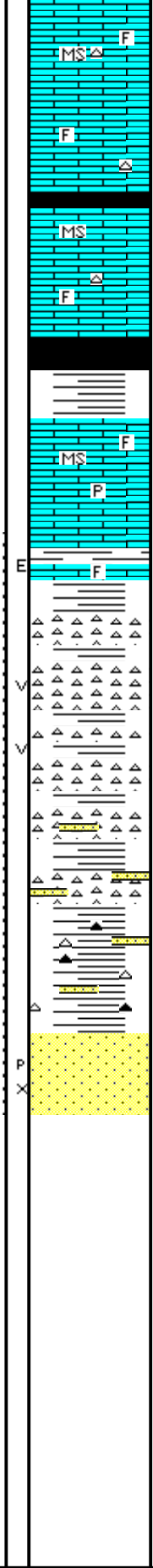
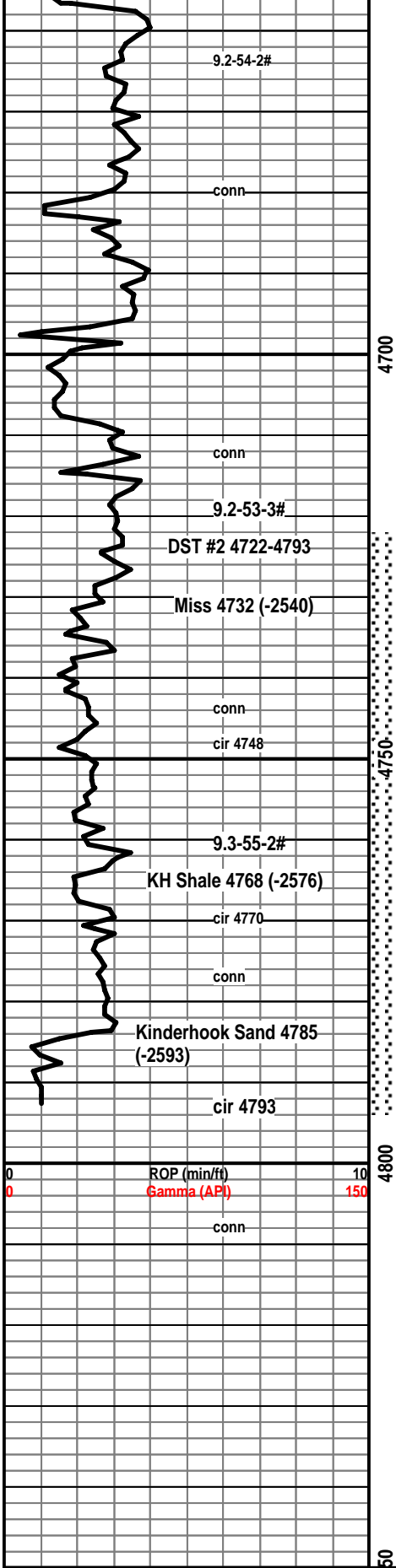
Packstone; off white, tan to cream, hard-microcrystalline, friable-chalky, fossiliferous to small oolites, rare fluorescence-no cut, no show, barren porosity in dry sample.

K/C "J" 4432 (-2240)

Mudstone; cream to occasionally brown, some off white hard microcrystalline, some cryptocrystalline, some

6u kick

TG, 21-C5
 10 100



Pawnee 4658 (-2466)
 Mudstone; cream to buff, some light tan, hard, microcrystalline, to cryptocrystalline, tight, rare mineral flour., no cut, some fossiliferous.

Mudstone; as above, 1 piece with black stain on edge, dull fluorescence, slow milky cut, no odor, no visible oil.

Shale; black gassy, carbonaceous

Mudstone; cream-buff, tan, microcrystalline some cryptocrystalline, hard, some fossils in tight looking matrix, no show, scattered flour. no cut!

Cherokee 4697 (-2505)
 Shale; gray, gray-green, pale green.

Mudstone; cream-buff, to tan, hard, microcrystalline, occasionally cryptocrystalline, to chalky, some fossiliferous, tight looking in wet, no cut on scattered fluorescence, no odor, rare pyrite

Mudstone; as above, most chalky to microcrystalline, scattered bright fluorescence, some no cut, trace with black stain on edges, slow milky cut, no odor, no free oil.

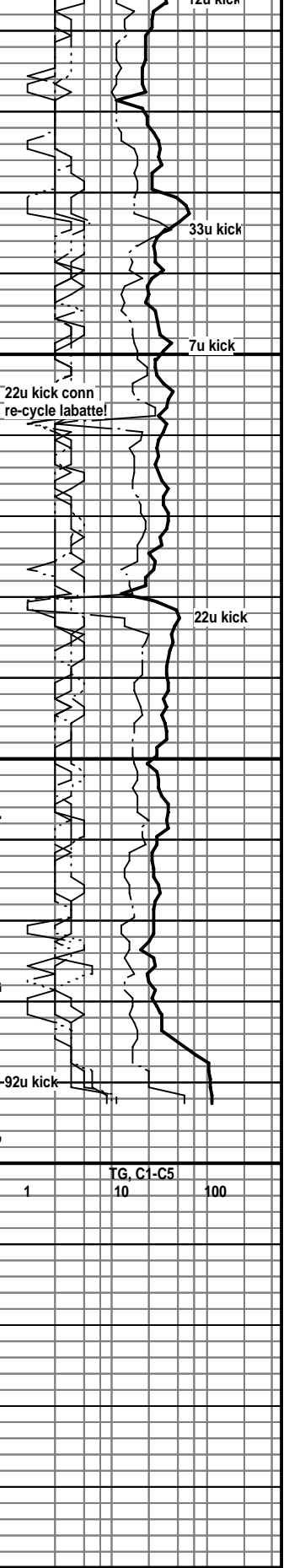
Increase in shale with depth, also influx, very colored fresh chert, some mottled, orange and green, rare fresh chert with weathered edges-black tarry stain-no cut, no odor.

Chert; very colored, most fresh, traces with weathered edges-black stain, slow milky cut, some with barren vuggy porosity on sample edge, trace pale green argill sand, very fine to fine grained, very well consolidated to poorly consolidated, one sample with black stain, milky cut, no sample odor, no free oil. Shale very colored, some sea green-waxy.

Shale; very colored, earthy to waxy, traces clear and pale green sand, rare stain, with stain, one sample with brown oil stain, instant cut, no odor.

Sandstone; clear to off white, some mottled very pale green, fine grained, well sorted, well consolidated to consolidated, very well sorted, rounded, most with even brown stain, dull yellow fluorescence, instant cut, rare cluster with black even stain, visible bleeding brown oil and gas, trace free oil in tray, fair odor, visible inter granular very small pinpoint porosity in the dry.

DST #1 Lansing A 4,190' - 4,208' (18' anchor),
 15-45-30-60, IH 2106, IF 17-23 (weak 1/4"), ISI 1268, FF 29-30 (weak 1/4"), FSI 986, FH 2028, Rec: 5' somcw (1%o, 65%w, 34%m), BHT 111 F, Rwa 0.40 @ 31 F, Chl 42,000, mud 5,000.





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration inc
 PO Box 401
 Fairfield, IL 62837
 ATTN: Jim Hall

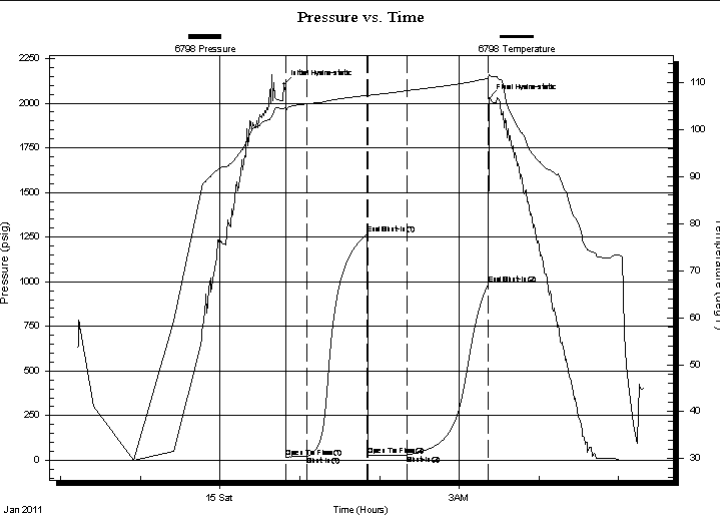
Banta #1-28
28-27S-18W
 Job Ticket: 039275 **DST#: 1**
 Test Start: 2011.01.14 @ 22:12:46

GENERAL INFORMATION:

Formation: **Lansing "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:49:46
 Time Test Ended: 05:19:31
 Interval: **4190.00 ft (KB) To 4208.00 ft (KB) (TVD)**
 Total Depth: 4208.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 2192.00 ft (KB)
 2183.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 30.18 psig @ 4191.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.14 End Date: 2011.01.15 Last Calib.: 2011.01.15
 Start Time: 22:12:47 End Time: 05:19:31 Time On Btm: 2011.01.15 @ 00:48:01
 Time Off Btm: 2011.01.15 @ 03:22:31

TEST COMMENT: IF: Weak Surface Blow
 IS: No Blow back
 FF: Weak Surface Blow
 FS: No Blow back

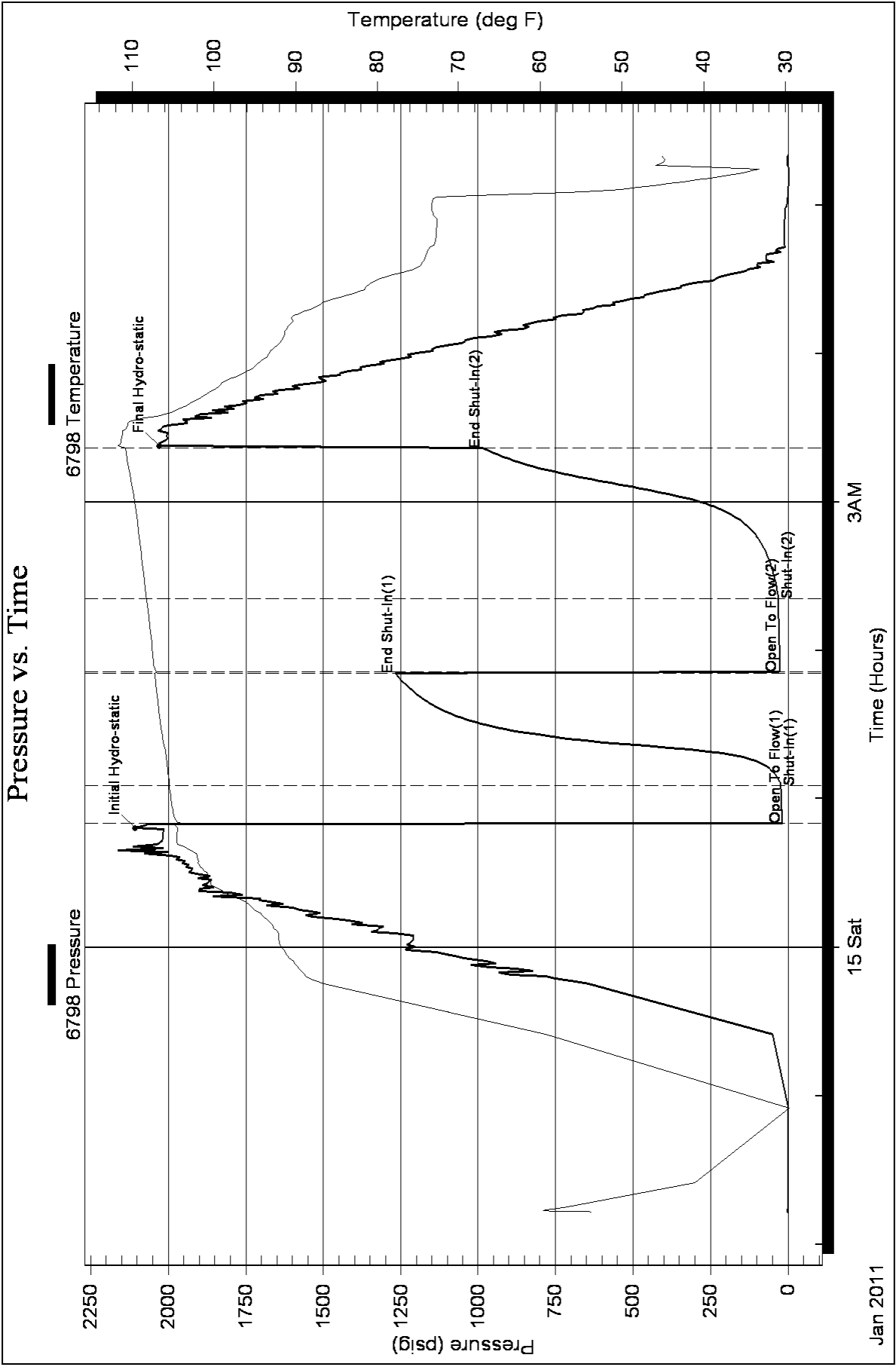


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2105.76	104.44	Initial Hydro-static
2	17.36	103.81	Open To Flow (1)
17	22.84	105.39	Shut-In(1)
63	1267.73	107.26	End Shut-In(1)
64	29.59	106.93	Open To Flow (2)
93	30.18	108.23	Shut-In(2)
154	985.65	110.78	End Shut-In(2)
155	2028.34	111.69	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	SOMCW 1%O 34%M 65%W	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration inc
PO Box 401
Fairfield, IL 62837
ATTN: Jim Hall

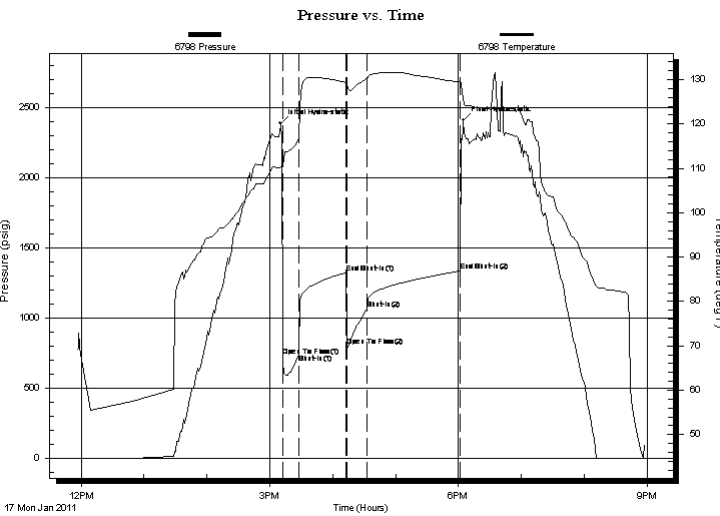
Banta #1-28
28-27S-18W
Job Ticket: 041576 **DST#: 2**
Test Start: 2011.01.17 @ 11:56:38

GENERAL INFORMATION:

Formation: **Kinderhook**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:12:08
Time Test Ended: 20:58:23
Interval: **4722.00 ft (KB) To 4793.00 ft (KB) (TVD)**
Total Depth: 4793.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Leal Cason
Unit No: 45
Reference Elevations: 2192.00 ft (KB)
2183.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6798 Inside
Press @ Run Depth: 1067.28 psig @ 4723.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.17 End Date: 2011.01.17 Last Calib.: 2011.01.17
Start Time: 11:56:39 End Time: 20:58:23 Time On Btm: 2011.01.17 @ 15:10:23
Time Off Btm: 2011.01.17 @ 18:04:53

TEST COMMENT: IF: Strong Blow , BOB in 20 seconds, GTS in 5 minutes (TSTM) Caught Gas Sample
IS: Bled Off , BOB Blow back in 2 minutes
FF: Strong Blow , BOB & GTS Immediate, Guaged Gas & Caught Gas Sample, OTS in 17



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2389.22	110.44	Initial Hydro-static
2	730.32	110.35	Open To Flow (1)
18	742.76	116.67	Shut-In(1)
63	1325.61	129.36	End Shut-In(1)
63	801.17	129.15	Open To Flow (2)
83	1067.28	130.24	Shut-In(2)
172	1337.80	129.46	End Shut-In(2)
175	2410.34	125.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
82.00	GOCM 12%G 18%O 70%M	0.40
4630.00	GSY Oil 10%G 90%O	63.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.76



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration inc

Banta #1-28

PO Box 401
Fairfield, IL 62837

28-27S-18W

Job Ticket: 041576

DST#: 2

ATTN: Jim Hall

Test Start: 2011.01.17 @ 11:56:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
82.00	GOCM 12%G 18%O 70%M	0.403
4630.00	GSY Oil 10%G 90%O	63.708

Total Length: 4712.00 ft Total Volume: 63.039 bbl

Num Fluid Samples: 2

Num Gas Bombs: 0

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Dropped Bar, Reversed Out



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration inc

Banta #1-28

PO Box 401
Fairfield, IL 62837

28-27S-18W

Job Ticket: 041576

DST#: 2

ATTN: Jim Hall

Test Start: 2011.01.17 @ 11:56:38

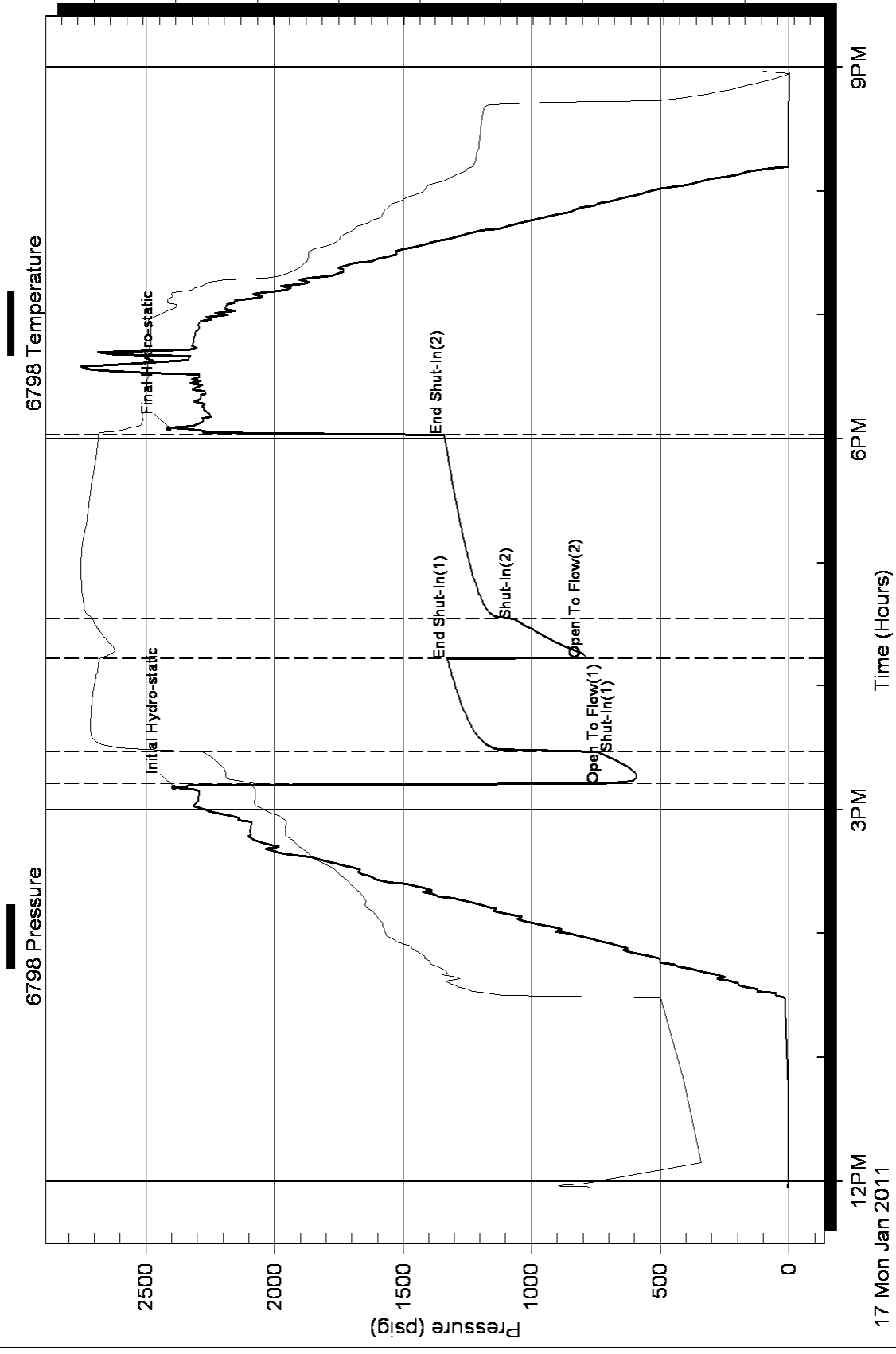
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	3.00	27.76

Pressure vs. Time





PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	01/11/2011
INVOICE NUMBER		
1718 - 90498380		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Banta 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 1-31-11
 FNB SA# 6625

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40272453	27463		Net - 30 days	02/10/2011

For Service Dates: 01/09/2011 to 01/09/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040272453				
171803453A Cement-New Well Casing/Pi 01/09/2011 CNW-Squeeze				
A Serv Lite	200.00	EA	8.71	1,742.00 T
Common	200.00	EA	10.72	2,143.99 T
Cello-flake	100.00	EA	2.48	247.90 T
Calcium Chloride	1,086.00	EA	0.70	764.00 T
Cement Gel	376.00	EA	0.17	62.98 T
Top Rubber Cement Plug	1.00	EA	150.75	150.75
Heavy Equipment Mileage	60.00	MI	4.69	281.40
Proppant & Bulk Delivery Charges	543.00	MI	1.07	582.10
Blending & Mixing Service Charge	400.00	MI	0.94	375.20
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	2.85	85.43
Depth Charge; 0-500'	1.00	HR	670.00	670.00
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Service Supervisor	1.00	HR	117.25	117.25

LEASE	1/7	BANTA #1-28	LEV	5	R/P	1/24
DES		CEMENT NEW WELL				1/29
DRL	X	COM	LOE	G/L		D/D
				717.30/7752.94		

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,390.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	362.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,752.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

0340373453



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03453 A

DATE OF JOB: 1-9-11		DISTRICT: Pratt		DATE: _____		TICKET NO. _____			
CUSTOMER: Strata Exploration				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
ADDRESS: _____				LEASE: Banta		WELL NO. 1-28			
CITY: _____		STATE: _____		COUNTY: Kiowa		STATE: KS			
AUTHORIZED BY: _____				SERVICE CREW: Orlando-Neatch-Wiser					
				JOB TYPE: CNW-Squeeze					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	1						1-9-11	AM	3:00
27463	1					ARRIVED AT JOB		AM	5:30
19832-19862	1					START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL		AM	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Aserv Lite	sq	200		2600.00
CP100	Common	sq	200		3200.00
CC102	Cellflare	Lb	100		370.00
CC109	Calcium Chloride	Lb	1086		1140.30
CC200	Cement bel	Lb	376		94.00
CE105	TOP Rubber Plug 8 5/8"	ea	1		225.00
E100	Pickup mileage	mi	30		127.50
E101	Heavy Equipment mileage	mi	60		420.00
E113	Bulk Delivery	TN	543		868.80
CE200	Depth Charge 0-500'	ea	1		1000.00
CE240	Cement Service Charge	sq	400		560.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		7390.50
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Steve Orland*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Shale Exploration	Lease No.	Date 1-9-11
Lease Bent	Well # 1-28	
Field Order # 3453	Station Pratt	Casing 2 7/8
	Depth 500	County Kiowa
Type Job CNU- 8 3/4 Surface	Formation	Legal Description 28-07-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft		Acid 200 vls	RATE	PRESS	ISIP	
Depth 500	Depth	From	To	Pre Pad 300 vls	Max		5 Min.	
Volume 33	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 28-500	Packer Depth	From	To	Flush 32.1	Gas Volume		Total Load	

Customer Representative Larry Salas	Station Manager Dave Scott	Treater Steve O'Brien
Service Units 07237 0740 17832-17865		
Driver Names Gibson Vada Winters		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 PM					On location 5:30 PM Run 12 1/2" casing, 500.26'
					Casing on platform
					Break Circ w/ P.P.
8:12	250		5	5	H2O Ahead
8:13	300		58	5	Mix 200 vls Acid @ 1.8"/gal
8:25	300		47	5	Mix 200 vls Cement @ 15"/gal
					Shut Down - Release Pl.
8:38	1		0	5	Shut H2O N. Place
8:41	300		15	5	Connect To Inflow
8:45	300		32.0	5	Plug Down
					Job Complete
					Thanks, Steve
					Circulation This Job



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/20/2011
INVOICE NUMBER 1718 - 90504942		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Banta 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 1-31-11
 FNB SA# 6625

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40275586	27463		Net - 30 days	02/19/2011

For Service Dates: 01/18/2011 to 01/18/2011

0040275586

171803461A Cement-New Well Casing/Pi 01/18/2011
 5 1/2" Longstring

LEASE 1/24	DES BANTA #1-28	LEV 5	P/P 1/24
CEMENT LONGSTRING		A/P 1/27	D/D
DRL X	COM	LOE	G/L \$ 73551/

12,914.73

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	200.00	EA	8.14	1,627.92 T
60/40 POZ	50.00	EA	8.88	443.98 T
Cello-flake	50.00	EA	2.74	136.89 T
Cal-Set	840.00	EA	0.55	466.18 T
FLA-322	84.00	EA	5.55	466.18 T
KCL Potassium Chloride	453.00	EA	1.11	502.81 T
Gilsonite	1,200.00	EA	0.50	594.93 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	295.99	295.99
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,737.87	2,737.87
Turbolizer 5 1/2" (Blue)	12.00	EA	81.40	976.75
5 1/2" Basket (Blue)	2.00	EA	214.59	429.18
Industrial Rubber Thread Lock Kit	1.00	EA	25.16	25.16
Mud Flush	1,000.00	EA	0.64	636.37 T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.15	94.35
Heavy Equipment Mileage	60.00	MI	5.18	310.79
Proppant and Bulk Delivery Charges	317.00	MI	1.18	375.31
Depth Charge; 4001-5000'	1.00	HR	1,864.71	1,864.71
Blending & Mixing Service Charge	250.00	MI	1.04	258.99
Plug Container Utilization Charge	1.00	EA	184.99	184.99
Supervisor	1.00	HR	129.49	129.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,558.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	355.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,914.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03461 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-18-11		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration		LEASE: Banta		WELL NO. 1-28	
ADDRESS:		COUNTY: Kiowa		STATE: KS	
CITY:		STATE:		SERVICE CREW: Orlando, Veatch, Phye	
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2 L.S.			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						1-18-11			12:00
27463	1									3:30
19960-19918	1									8:30
										9:30
										10:00
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 P02	SK	200		2200.00
CP103	60/40 P02	SK	50		600.00
CC102	Call stake	Lb	50		185.00
CC113	Calset	Lb	840		630.00
CC129	FLA-322	Lb	84		630.00
C700	KCL	Lb	453		679.50
CC201	Gilsonite	Lb	1200		804.00
CF607	Latch Down Plug + Baffle Blue	ea	1		400.00
CF1001	Packer Shoe 5 1/2 Rod	ea	1		3200.00
CF1651	Turbolizer 5 1/2 Blue	ea	12		1320.00
CF1901	5 1/2 Basket @ Blue	ea	2		580.00
CF3000	Tread Lock Kit	ea	1		34.00
CC151	Mud Stush	Gal	1000		860.00
E100	Pickup mileage	mi	30		127.50
E101	Heavy Equipment mileage	mi	60		420.00
E113	Bulk Delivery	Tm	317		506.40
CE205	Depth Charge	ea	1		2520.00
CE240	Cement Service Charge	SK	250		350.00
CE304	Plug Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					1775.00
DLS					12553.84

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer	Lease No.	Date	
Case	Well #		
Field Order #	Station	Casing	Depth
Type Job	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units	Driver Names
---------------	--------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					On location Safety Meeting
					Ran 113 311 5 1/8 155" casing
					Conductivity 1-3-69-1) - 15-15-71-24 27-30
					Backed 2-18
					Breaker cut 1/2 way 2, 11/2
					Casing on Pallet in Tag Pallet 8'
					Set casing
					Circulate 1 hour - pump packerball
	1400			1	+ set packer 5400
7:00	350		24	6	Mod 5 flush
7:04	300		48	6	mix 2003 1/2 5 1/8 / 5000 @ 14 #/100
					Stop Down - clear pump & line
					Release plug
7:15	0		0	6	Start H ₂ O Displacement
7:31	400		90	5	List pressure
7:34	700		103	4	Slow Rate
7:37	1700		115.5	4	Plug Down - Hold
					Circulation This Job
					Job complete, Thank, Slow
			6/4		Plug Kill/m 11/5000 60/4000

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 18, 2011

John Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-097-21680-00-00
Banta 1-28
SE/4 Sec.28-27S-18W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John Kinney