



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01137 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-19-10 DISTRICT 1717				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Oxy USA				LEASE Sullivan "D" WELL NO. 1			
ADDRESS				COUNTY Graham STATE Ks			
CITY STATE				SERVICE CREW Cochran/Canada/Vasquez			
AUTHORIZED BY				JOB TYPE: 242 8 1/2 surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-19 TIME 02:30
21755	6.25	33021	6.25			ARRIVED AT JOB	10-19 06:15
27808 -	6.25	33016 -	6.25			START OPERATION	10-19 09:00
19553 -	6.25					FINISH OPERATION	10-19 11:00
14355	6.25					RELEASED	10-19 12:30
14284 -	6.25					MILES FROM STATION TO WELL	86

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: P.M. V. J.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1101	A:con Blend	sk	480		8928.00
C1110	Premium Plus Cement	sk	200		3260.00
CC109	Calcium Chloride	lb	1732		1818.60
CC102	Celloflake	lb	291		1076.70
CC130	C-51	lb	91		2275.00
CF1453	Insert	ea	1		280.00
CF253	Guide Shoe	ea	1		380.00
CF1773	Centralizer	ea	5		725.00
CF1903	Basket	ea	1		315.00
CF105	Top Plug	ea	1		225.00
E101	Heavy Equip. Mileage	mi	195		1365.00
CE240	Blending & Mixing Service Chrg.	sk	680		952.00
E115	Bulk Delivery	TM	2080		3328.00
CE202	Depth Chrg 1001' - 2000'	4hr	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	65		276.25
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					16566.48

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Nick Cook</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>P.M.V.J.</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>Oxy USA</i>	Lease No.	Date <i>10-19-10</i>
Lease <i>Sullivan "D"</i>	Well # <i>1</i>	
Field Order # <i>171000137</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>242 8 5/8 surface</i>	Depth <i>1720</i>	County <i>Grant</i>
	Formation	State <i>Ks</i>
		Legal Description <i>7-30-38</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid Blend	SATE	PRESS	ISIP	
		<i>480sk</i>	<i>A-con Blend - 37% CC - 1/2" cell/blk</i>	<i>12.5 #/gal</i>	<i>276 WCA-1</i>		
Depth	Depth	From	Pre Pad	Max		5 Min.	
		<i>2.414 3/8"</i>	<i>14gal/sk</i>	<i>12.5 #/gal</i>			
Volume	Volume	From	Pad	Min		10 Min.	
		<i>200sk</i>	<i>Premium Plus - 27% CC - 1/4" cell/blk</i>	<i>14.8 #/gal</i>			
Max Press	Max Press	From	Frac	Avg		15 Min.	
		<i>1.54 1/2"</i>	<i>6.33gal/sk</i>	<i>14.8 #/gal</i>			
Well Connection	Annulus Vol.	From		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative <i>Col Wylie</i>	Station Manager <i>J. Demmett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21755</i>	<i>29808</i>	<i>19553</i>	<i>14355</i>	<i>14284</i>	<i>39021</i>	<i>33016</i>
Driver Names	<i>Cochran</i>	<i>D. Canaday</i>	<i>V. Vasquez</i>	<i>Ghost</i>			

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>06:15</i>					<i>on loc. / Held Safety Meeting</i>
<i>06:30</i>					<i>Start Csg.</i>
<i>08:40</i>					<i>Csg. on Bottom Cir. w/ Rig</i>
<i>09:04</i>	<i>2800</i>				<i>Test Pump + Lines</i>
<i>09:08</i>	<i>150</i>		<i>206</i>	<i>5</i>	<i>Start Lead Cmt 480sk @ 12.5*</i>
<i>09:55</i>	<i>250</i>		<i>48</i>	<i>3.5</i>	<i>Start Tail Cmt 200sk @ 14.8*</i>
<i>10:10</i>					<i>Shutdown + Drop Plug</i>
<i>10:13</i>					<i>Start Disp. w/ fresh H₂O</i>
<i>10:32</i>	<i>550</i>		<i>91</i>	<i>2</i>	<i>Slow Rate</i>
<i>10:37</i>	<i>1200</i>		<i>107</i>	<i>1.8</i>	<i>Dump Plug + Hold 15 min.</i>
<i>10:54</i>	<i>0</i>		<i>107</i>	<i>0</i>	<i>Release / float Held</i>
<i>11:00</i>					<i>End Job</i>
	<i>700</i>				<i>Pressure Before Plug landed</i>
					<i>Cir. Cmt to the Pit</i>