



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02272 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-3-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Castelli Explor. INC.		LEASE Jenna Paige 1-20 WELL NO.				
ADDRESS		COUNTY Comanche 20-31-16 STATE KANSAS				
CITY STATE		SERVICE CREW A. Werth, Joe Melson, B. Mitchell				
AUTHORIZED BY		JOB TYPE: 13 3/8" conductor CNW				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-3-10 DATE 9-3-10 TIME 100
28443 P.V.	1					ARRIVED AT JOB 9-3-10 TIME 330
33708-20920	1					START OPERATION 9-3-10 TIME 900
19826-19860	1					FINISH OPERATION 9-3-10 TIME 1000
						RELEASED 9-3-10 TIME 1030
						MILES FROM STATION TO WELL 70-miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-Serv Lite		200-SK		\$ 2600.00
CP103	60/40 Pol		125-SK		\$ 1500.00
CC102	cell FLAKE		82-15		\$ 303.40
CC109	calcium chloride		846-16		\$ 888.30
E100	unit mileage chg.		70-mi		\$ 297.50
E101	Heavy Equip. mileage		140-mi		\$ 980.00
E113	Bulk Pol. chg.		987-TM		\$ 1579.20
CF200	Depth Chg. 0-500'				\$ 1000.00
CF240	Blending mixing Service chg.		325-SK		\$ 455.00
S003	Service Supervisor first 8hrs on loc.		1-PA.		\$ 175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$6551.53

SERVICE REPRESENTATIVE **Allen F. Werth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Angelia [Signature]**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CASTELLI Explor. INC.	Lease No.	Date 9-3-10
Lease JENNA Prige	Well # 1-20	
Field Order # 02372A	Station	County COMANCHE
Type Job 13 3/8" conductor	Casing 13 3/8"	Depth 317'
	Formation cnw 10 317	State KANS.
		Legal Description 20-31-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 317	Depth	From	To	200 SK A-seru-Lite @ 13 #/gal	13 #/gal		5 Min.
Volume 46	Volume	From	To	Pre Pad	Max		10 Min.
Max Press 300#	Max Press	From	To	125 SK 60/40 Por	Min		15 Min.
Well Connection swedge	Annulus Vol.	From	To	Pad	HHP Used		Annulus Pressure
Plug Depth 247	Packer Depth	From	To	Frac	Gas Volume		Total Load
				Flush Disp H2O			

Customer Representative Tool Pusher	Station Manager scotty	Treater Allen F. Werth
Service Units 28443 33708 20920 19826 19860		
Driver Names Beth Joe melson Brad mitchell		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
330					on Loc. Discuss Safety, Setup, Plan Job
420					Rig @ 266'
530					Hole cut CIR @ 317'
900					Start 13 3/8" casing 54.50 #
925	150#		64	5	Casing @ 317' Hookup & CIR w/ Rig
					Start mix 200 SK A-ser-Lite
					@ 13 #/gal
				5	Start mix 125 SK 60/40 Por
					@ 14.8 #/gal
			28		Finish mix
935				6	Start Disp
945	300#		46	3	Plug down
	300#				Shut in @ well
	0#				Release PSI 0 #
					Washup Equip & Backup
1030					Job complete.
					Cement CIR. To Pit
					thanks Allen, Joe Brad.

Customer Castillo Exploration	Lease No.	Date 9-3-10	
Lease Singer Range	Well # 1-20		
Field Order # 3507	Station Pratt	Casing	Depth
Type Job Cnw-PTA	Formation	Legal Description 20-21-10	
County Comanche		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				2400 20/40 per				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Mike Papp	Station Manager Drew Smith	Treater Steve Gandy
Service Units 0702 17825/17840	17826/17860	
Driver Names C. Papp	M. Brown	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:30			10		1st plug @ 750' w/ 1000
			10		1100 Annulus
			5		1100 Annulus @ 137"/hr
9:1			10		2nd plug @ 350' w/ 1000
			21		1100 Annulus
			2		1100 Displacement
9:1			1		3rd plug @ 410' w/ 1000
			3 1/2		1100 Annulus
			6		1100 Displacement
10:00 PM			41		1100 Displacement