



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	10/21/2010
INVOICE NUMBER		
1718 - 90438029		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN:

J LEASE NAME Robertson 1-33  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**PAID**  
 10-30-10  
 FNB SA# 6260

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40243604	20920		Net - 30 days	11/20/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/20/2010 to 10/20/2010</i>				
0040243604				
171802858A Cement-New Well Casing/Pi 10/20/2010 8 5/8" Surface				
A Serv Lite	200.00	EA	8.06	1,612.00 T
Common	200.00	EA	9.92	1,983.99 T
Cello-flake	100.00	EA	2.29	229.40 T
Calcium Chloride	1,086.00	EA	0.65	706.99 T
Cement Gel	376.00	EA	0.16	58.28 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	139.50	139.50
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	2.64	79.05
Heavy Equipment Mileage	60.00	MI	4.34	260.40
Proppant and Bulk Delivery Charges	543.00	MI	0.99	538.66
Depth Charge 501-1000'	1.00	HR	744.00	744.00
Supervisor	1.00	HR	108.50	108.50
Blending & Mixing Service Charge	400.00	MI	0.87	347.20
Plug Container Utilization Charge	1.00	EA	155.00	155.00

LEASE # ROBERTSON 1-33  
 DES CEMENT 8 5/8 SURF CASING  
 DRILL COM LOE G/L 71730 / 7298.09  
 10/26  
 10/26  
 5 10/26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,962.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	335.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,298.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02858 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-20-10</b> DISTRICT <b>PRA II</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>STRATA EXPLORATION</b>		LEASE <b>Robertson</b> 1-33 WELL NO.							
ADDRESS		COUNTY <b>Kiowa</b>		STATE <b>Ks</b>					
CITY		SERVICE CREW <b>Sullivan, mclou, Another</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW &amp; 5/8 Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>33708-2090</b>	<b>35</b>	<b>mi</b>					<b>10-20-10</b>	<b>PM</b>	<b>0400</b>
<b>19826-19860</b>	<b>35</b>	<b>mi</b>				ARRIVED AT JOB		<b>AM</b>	<b>0615</b>
<b>19867</b>						START OPERATION		<b>AM</b>	<b>1305</b>
						FINISH OPERATION		<b>AM</b>	<b>1340</b>
						RELEASED		<b>AM</b>	<b>1400</b>
						MILES FROM STATION TO WELL		<b>PM</b>	<b>30</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A screw bit cmt	sk	200		2,600 00
CP 100	Common cmt	sk	200		3,200 00
CC 102	Collfack	lb	100		370 00
CC 109	Calcium chloride	lb	1086		1,140 30
CC 200	cmt gel	lb	376		94 00
CF 105	TOP Roben Plug 8 5/8	SA	1		225 00
E 100	pulip mudlog	mi	30		127 50
E 101	Heavy grout mudlog	mi	60		420 00
E 113	Bulk Delong	TM	543		868 80
CF 201	Depth chape 501-1000'	SA	1		1,200 00
CF 240	Blending mix log	SK	400		560 00
CF 504	plug Constant Rental	SA	1		250 00
S 003	Schude Super wire	SA	1		175 00
CF 403	Additional hrs	SA	2		1,000 00

SUB TOTAL  
**DLS 6962 97**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Thank you  
TOTAL **7962 97**

SERVICE REPRESENTATIVE <b>Robert Sullivan</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>Sullivan</b> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Customer <i>STRATA Exploration</i>		Lease No.	Date	
Lease <i>Robertson</i>		Well # <i>1-33</i>	<i>10-20-10</i>	
Field Order # <i>2858</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>517'</i>	County <i>kiowa</i> State <i>KS</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	Legal Description <i>33-27-18</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>517</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>31 1/2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>477</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager <i>DAVE SCOTT</i>		Treater <i>Robert Lullman</i>			
Service Units	<i>19867</i>	<i>33708</i>	<i>20970</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Another</i>	<i>JAMES</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0615</i>					<i>on the softy meety</i>
					<i>Run 12 str 8 5/8" 23 csc</i>
<i>1240</i>					<i>CASING ON BOTTOM</i>
<i>1255</i>					<i>HOOK UP TO CIRC</i>
<i>1305</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>st spack</i>
			<i>56</i>	<i>5.5</i>	<i>mix 200 sk ASA like cont.</i>
			<i>47</i>		<i>mix 200 sk common 2% PL 2% CC 1/1 cell vol.</i>
					<i>Shot down Release Plug</i>
<i>1325</i>				<i>4</i>	<i>st Disp.</i>
<i>1340</i>	<i>300</i>		<i>31 1/2</i>		<i>plug down</i>
					<i>CIRC. 10 RR cont to P.T</i>
					<i>JOB Complete</i>
					<i>Thank you!</i>