



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 11/08/2010
INVOICE NUMBER 1718 - 90450610		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I 3111 W 10TH ST, STE 101
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Wagner Trust 2-1
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40249710	19842		Net - 30 days	12/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/04/2010 to 11/04/2010				
0040249710				
171802922A Cement-New Well Casing/Pi 11/04/2010				
5 1/2" Longstring				
60/40 POZ	75.00	EA	8.64	647.98 T
50/50 POZ	150.00	EA	7.92	1,187.97 T
Cello-flake	37.00	EA	2.66	98.57 T
Calcium Chloride	252.00	EA	0.76	190.51 T
Cal-set	750.00	EA	0.54	404.99 T
FLA-322	121.00	EA	5.40	653.38 T
Cement Gel	252.00	EA	0.18	45.36 T
Gilsonite	1,125.00	EA	0.48	542.68 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	287.99	287.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	259.19	259.19
Turbolizer 5 1/2" (Blue)	8.00	EA	79.20	633.58
CS-1L KCL Substitute	4.00	EA	25.20	100.80 T
Super Flush II	500.00	EA	1.10	550.78 T
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.06	260.09
Heavy Equipment Mileage	170.00	MI	5.04	856.78
Proppant and Bulk Delivery Charges	812.00	MI	1.15	935.40
Depth Charge 3001-4000'	1.00	HR	1,555.15	1,555.15
Blending & Mixing Service Charge	225.00	MI	1.01	226.79
Casing Swivel Rental	1.00	EA	144.00	144.00
Plug Container Utilization Charge	1.00	EA	179.99	179.99
Supervisor	1.00	HR	126.00	126.00

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 2300-238
 APPROVED BY _____
 KRS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,887.98
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,166.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02922 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-4-10		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Sam Gary Jr + Associates		LEASE: Wagner Trust		WELL NO. 21						
ADDRESS:		COUNTY: Rush		STATE: KS						
CITY:		STATE:		SERVICE CREW: Orlando, Malson, M. McBraw						
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						11-4-10			3:30
33708-19843	1									6:30
19826-19860	1									10:30
										11:30
										7:00
										85

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	75		900.00
CP104	50/50 POZ	SK	150		1650.00
CC102	Cell Blake	Lb	37		136.90
CC109	Calcium Chloride	Lb	252		264.60
CC113	Calset	Lb	750		562.50
CC129	FLA-322	Lb	121		907.50
CC200	Cement Gel	Lb	252		63.00
CC201	Gilsonite	Lb	1125		753.75
CF607	Latch Down Plus + Baffle	ea	1		400.00
CF1251	Auto Fill Float Shoe	ea	1		360.00
CF1651	Turbolizer	ea	8		880.00
C704	KCC Substitute	gal	4		140.00
CC155	Super Flush II	gal	500		765.00
E100	Heavy Pickup Mileage	mi	85		361.25
E101	Heavy Equipment Mileage	mi	170		1190.00
E113	Bulk Delivery	Tm	812		1298.80
CE204	Depth Charge 3001-4000	ea	1		2160.00
CE240	Cement Service Charge	SK	225		315.00
CE501	Casing Swivel	ea	1		200.00
CE504	Plus Container	ea	1		250.00
3002	Service Supervisor	ea	1		175.00
SUB TOTAL					9887.98
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					9887.98

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Steve Orlando
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Sam Gary Jr. Assoc	Lease No.	Date 11-4-10	
Lease Wagner Trust	Well # 2-1		
Field Order # 2722	Station Pratt	Casing 5 7/8" I.D.	Depth 3557
Type Job C.N.W. - 5 7/8" L.S.	Formation	County Rush	State KS
		Legal Description 1-1616	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8"	Tubing Size	Shots/Ft		Acid 75 gal 60/40 PO2	RATE	PRESS	ISIP	
Depth 3557	Depth	From	To	Pre Pad 150 gal 50/50 PO2	Max		5 Min.	
Volume 84.7	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2355	Packer Depth	From	To	Flush 84.1	Gas Volume		Total Load	

Customer Representative Kurt Slube	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27222, 33223, 19842, 19826, 19860		
Driver Names D. L. ... M. ... N. M. ...		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Run 8 1/2" T.S. 20-72
					Centralizer 1-3-5-7-9-11-13-15
					Casing on bottom - Re
					Break Circ w/ Kig - Polaris
10:50	300		12	5	Super Flush II
11:07	300		5	5	H2O spacer
10:50	300		9	5	25 gal 60/40 PO2 @ 10 th /gal
11:00	250		40	5	150 gal 50/50 PO2 @ 13.2 th /gal
					Shut Down - Stop pump then
					Release plug
11:13	0		0	6	Start H2O displacement w 2% KCL
11:20	300		50	5	List pressure
11:27	700		74	4	Slow Rate - Stop Polishing
11:30	1500		84.1	4	Plug Down - Hold
					circulate thru job
					Plug R II / m II w 50 gal 60/40 PO2
					Job Complete
					Tracker Steve