

	TATIOTOR ATTO	
1 of 1	1004072	12/06/2010
PAGE	CUST NO	INVOICE DATE

INVOICE NUMBER

1718 - 90471415

Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401

_ FAIRFIELD

IL US

62837

o ATTN:

LEASE NAME

Carr 1-34

0 LOCATION

COUNTY

Pawnee

STATE

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DATE		
40259712	27463				Net -	30 days	01/05,	/2011	
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUN	
or Service Dates	: 12/02/2010 to 12	2/02/2010		2.2					
040259712			3						
171803212A Cem Surface	ent-New Well Casing/Pi	12/02/2010							
A-Con Blend Comm	non		195.00	EA		12.96		2,527.1	
Common			175.00			11.52		2,015.9	
Celloflake			93.00			2.66		247.7	
Calcium Chloride			1,047.00			0.76		791.5	
Cement Gel			330.00	EA		0.18		59.4	
Guide Shoe-Regula	r 8 5/8" (Blue)		1.00	EA		273.59		273	
Top Rubber Cemen			1.00	EA		162.00		162	
	Float Valves 8 5/8"		1.00			201.59		201	
8 5/8" Basket (Blue			1.00			226.79		226	
Heavy Equipment M	_		110.00			5.04		554	
Blending & Mixing S			370.00			1.01		372	
Proppant and Bulk I			960.00			1.15		1,105	
Depth Charge; 501 Plug Container Utili:			1.00 1.00			863.98 179.99		863 179	
Supervisor	zation Charge		1.00			126.00		126	
	e-Pickups, Vans & Cars		55.00			3.06		168	
orne wineage charge	e i ickups, vans & cars		00.00	7.113		0.00	•	100	
		-							

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

9,877.18 468.26

INVOICE TOTAL 10,345.44

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 03212 A

PRESSL		PING & WIRELINE	ne 020-0			DATE TICKET NO	
OF 12 - 2 -	101	DISTRICT		NEW WELL	VELL -	PROD INJ WDW CUSTOMER ORDER NO.:	
CUSTOMER 5+	ata	Exploration	1	LEASE C	arr	WELL NO.1-34	
ADDRESS	e Bredi		- 4	COUNTY	Paw	nee STATE KST	
CITY	an in the second of the second	STATE		SERVICE CR	EW C	Mondo, Veatch, M. McDaw	
AUTHORIZED BY						W-Surface 1814	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
27283	1		F 16 17	Part of	4	961, 17	ARRIVED AT JOB
9836-19860							START OPERATION AM 8:45
1046 1.060		Pr. 7 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -					FINISH OPERATION AM 9:45
			N HILL			9 2.7-1	RELEASED AM (0:30
					A	1	MILES FROM STATION TO WELL 55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. UNIT QUANTITY MATERIAL, EQUIPMENT AND SERVICES USED UNIT PRICE \$ AMOUNT 29 380 ea PG 770 Im ea 24

Life in the state of the state	The state of the s		Carrier I	ed sign b	a dispositions	E-32	
			nederlin	is produced or	Caulty et H	E EX	Linerola Tra
					SUB TO	TAL	0 77-11
CHEMICAL / ACID DATA:	William Published a basis			T. Parader	NL	5	4817.17
		SERVICE & EQUIPM	MENT	%TA	X ON \$		
		MATERIALS	por e	%TA	X ON \$		and the local
			No.	1 to 150	ТО	TAL	Buchen Scholler
						200	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

1	test	~ (-	xP)	crat.	0 . 3	Lease No.	y					Date														
	-	Well# 1-34)															
eld Order#		Casing Depth							County Pawner State 1/5																	
Type Job	5 47	9		1) 1	Forn	nation	1037			Legal De	escription	1-16														
PIPE	DATA		PER	FORA	TING	G DATA FLUID USED								9. 11												
Casing Size	Tubing S	Size	Shots/		\	9501	Acid		-1			A 117 RATE PRES			MENT RESUME SS ISIP											
Depth	Depth		From		To	1750	Pre P	Car	Blero		9.11/1	10	1111		5 Min.											
/olume	Volume		From		To	Pad			W 0 W		Max Min				10 Min.											
Max Press	Max Pres	38	From		То		Frac				Avg				15 Min.											
Vell Connection	Annulus	Vol	From					_		_											HHP Used	b			Annulus Pressure	
Plug Depth	Packer D	enth	epth		То	Flush (7		3	Gas Volume					Total Load												
Customer Repre	esentative	51	are			Station	Manag	er)avo C	~	1 1	Treat	ter <	1	15. 1											
Service Units	7283	27	1/63	198	16	1986	0		1000) + +) teve	01,01	<u> </u>										
Priver lames	06-15	Ve.	alch	W.	rev			4		\dashv						7										
	Casing Pressure	Tu Pre	bing ssure	Bbls	. Pum		Ra	ite					Soni	ce Log	.45,416	11 July 1889										
3000									0	10	calin		Solvi	Ce Log	Ma al											
The same of									Ru	n'	2451	8	Sho	< 1	1 No 0	45.1										
4.									60	, 20	Share	+	IF	iser to	0 27 1	44.1										
									Ba	Su	et or	-1	~8)	. 3 . 1											
7	A								(a	311	5 00	7	Fire	Tow-	Break	Circule.										
1.55	250)		8	5.	6	5	-	MIN 1953KS Accor Polar 1-1							2#/401										
1:15 6	100			1	13		5	>	Mix 175505 COMPOS @ 14.8						e 14.81	1/(0)										
									51	Tu	Do	wir	(1		in pAL	. 1 2										
			_						101	9 6	ac P1	09	5	Lar.	•	2										
:30			_		7				5	417	(H)	T	55	Place.	ment	3										
. 17				.)	0		5	_	(0	1	t tri	5	100	Sace	e e											
Cu.	006		-	1	8				19	J-	t to) Wr	. ~	Hel.	9	-										
.45	400		-	6	3.4	5		1	C, '	(York, no	11	1	Jub												
									. (.	()	Jal.)	15	h5(top	1										
			\dashv					-	Temporal P																	
			110			-)	0	5 (N	10	16												
						\dashv					TF	V	٠. ·	Stev	9											
			\dashv										-													
			_																							
						_		-			-															
. =			+			+		-																		
						e l		- 1																		