



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	12/06/2010
INVOICE NUMBER		
1718 - 90471415		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J LEASE NAME Carr 1-34
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40259712	27463		Net - 30 days	01/05/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/02/2010 to 12/02/2010				
0040259712				
171803212A Cement-New Well Casing/Pi 12/02/2010 Surface				
A-Con Blend Common	195.00	EA	12.96	2,527.13 T
Common	175.00	EA	11.52	2,015.94 T
Celloflake	93.00	EA	2.66	247.74 T
Calcium Chloride	1,047.00	EA	0.76	791.51 T
Cement Gel	330.00	EA	0.18	59.40 T
Guide Shoe-Regular 8 5/8" (Blue)	1.00	EA	273.59	273.59
Top Rubber Cement Plug 8 5/8"	1.00	EA	162.00	162.00
Flapper Type Insert Float Valves 8 5/8"	1.00	EA	201.59	201.59
8 5/8" Basket (Blue)	1.00	EA	226.79	226.79
Heavy Equipment Mileage	110.00	MI	5.04	554.38
Blending & Mixing Service Charge	370.00	MI	1.01	372.95
Proppant and Bulk Delivery Charges	960.00	MI	1.15	1,105.89
Depth Charge; 501-1000'	1.00	HR	863.98	863.98
Plug Container Utilization Charge	1.00	EA	179.99	179.99
Supervisor	1.00	HR	126.00	126.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.06	168.30

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,877.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	468.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,345.44
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Service services, L.P.

TREATMENT REPORT

Lease No. Strata Exploration Date 12-2-10
 Well # 1-34
 Well Order # 3213 Station Pratt Casing 8 1/8 Depth 1037 County Pawnee State KS
 Type Job CNW-Surface Formation _____ Legal Description 34-21-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 1/8</u>	Tubing Size <u>6 1/2</u>	Shots/Ft		Acid <u>195sks Accon Blend</u>	RATE <u>2.47 gpm</u>	PRESS	ISIP	
Depth <u>1037</u>	Depth	From	To <u>175sks</u>	Pre Pad <u>Common</u>	Max <u>1.38 gpm</u>		5 Min.	
Volume <u>66</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>200</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>845</u>	Packer Depth	From	To	Flush <u>63.3</u>	Gas Volume		Total Load	

Customer Representative Shane Station Manager Dave Scott Treater Steve Orland
 Service Units 070833 07463 19826 19860
 Driver Names Dilindo Vealich Mirena McGraw

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>3:30 PM</u>					<u>On location - Safety Meeting</u>
					<u>Run 24 1/2" 8 5/8" Surface Casing</u>
					<u>Guide Shoe + Insert on ST 1</u>
					<u>Basket on ST 2</u>
<u>8:55</u>	<u>250</u>		<u>85.6</u>	<u>5</u>	<u>Casing on Bottom - Break Circulation</u>
<u>9:15</u>	<u>200</u>		<u>43</u>	<u>5</u>	<u>Mix 195sks Accon Blend @ 12 1/2 gal</u>
					<u>Mix 175sks Common @ 14.8 gal</u>
					<u>Shut Down - Clear Pump Line</u>
					<u>Release Plug Star</u>
<u>9:30</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>Start H₂O Displacement</u>
<u>9:40</u>	<u>200</u>		<u>48</u>	<u>5</u>	<u>Connect to Surface</u>
<u>9:45 PM</u>	<u>400</u>		<u>63.5</u>	<u>4</u>	<u>plug Down - Hold</u>
					<u>circulation thru job</u>
					<u>circulated 15 bbl to pit</u>
					<u>Job Complete</u>
					<u>Thanking Steve</u>