



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/17/2010
INVOICE NUMBER 1718 - 90479927		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN:

J LEASE NAME Carr 1-27  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**PAID**  
 12-28-10  
 FNB SA # 6473

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40263677	20920		Net - 30 days	01/16/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/14/2010 to 12/14/2010</i>				
0040263677				
171803095A Cement-New Well Casing/Pi 12/14/2010 8 5/8" Surface				
A-Con Blend Common	195.00	EA	12.96	2,527.13 T
Common	175.00	EA	11.52	2,015.94 T
Cello-flake	93.00	EA	2.66	247.75 T
Calcium Chloride	1,047.00	EA	0.76	791.51 T
Cement Gel	330.00	EA	0.18	59.40 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	162.00	162.00
Guide Shoe-Regular 8 5/8" (Blue)	1.00	EA	273.59	273.59
Flapper Type Insert Float Valves 8 5/8"	1.00	EA	201.59	201.59
8 5/8" Basket (Blue)	1.00	EA	226.79	226.79
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.06	168.30
Heavy Equipment Mileage	110.00	MI	5.04	554.38
Proppant and Bulk Delivery Charges	960.00	MI	1.15	1,105.89
Depth Charge; 1001-2000'	1.00	HR	1,079.97	1,079.97
Blending & Mixing Service Charge	370.00	MI	1.01	372.95
Plug Container Utilization Charge	1.00	EA	179.99	179.99
Supervisor	1.00	HR	126.00	126.00

LEASE # 1-27  
 DESI CEMENT SURF. CASING  
 DRL COM LOE G/L 71730  
 LEV P/R 5 12/22  
 D/D 12/23

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,093.18
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	468.26
		INVOICE TOTAL	10,561.44



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 03095 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-14-10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: STRATA-EXPLORATION		LEASE: CARR		1-27		WELL NO.:				
ADDRESS:		COUNTY: PAWNEE		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, Madison, Phye						
AUTHORIZED BY:		JOB TYPE: CDW 8 7/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	45 min					12-14-10				0530
19960-19918	45 min									0800
19867										1140
										1225
										1300
						MILES FROM STATION TO WELL		55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COD Blend	SK	195		3510 00
CP 100	Common cmt	SK	175		2800 00
CC 102	coll-fake	lb	93		344 10
CC 109	calcium chloride	lb	1047		1,099 35
CC 200	cmt gel	lb	330		82 50
CF 105	TOP Rubber plug 8 7/8	EA	1		225 00
CF 253	guide shoe	EA	1		380 00
CF 1453	Insert float	SA	1		280 00
CF 1903	Basket	SA	1		315 00
E 100	pickup mixeye	mi	55		233 75
E 101	Heavy End, mixeye	mi	110		770 00
E 113	Bulk Delay	TM	960		1,535 60
CE 202	Depth change 100' - 2000'	EA	1		1,500 00
CE 240	Blend-mixing device	SK	370		518 00
CE 504	plug controller	SA	1		250 00
S 003	Schwieb Suspension	PA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS 10,093 18

*Thank you*

SERVICE REPRESENTATIVE: <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer <i>STRATA Exploration</i>		Lease No.		Date	
Lease <i>CARR</i>		Well # <i>1-27</i>		<i>12-14-10</i>	
Field Order # <i>3095</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>497'</i>	County <i>RAWLINS</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>			Formation	Legal Description <i>27-21-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>497'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>61</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>754'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert Sullivan</i>		
Service Units	<i>19867</i>	<i>33705</i>	<i>20920</i>	<i>19960</i>	<i>19712</i>			
Driver Names	<i>Sullivan</i>	<i>Melton</i>		<i>Phyll</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON loc. Sat, med</i>
					<i>Run 23 J.T.S 8 5/8 #23 CS9</i>
<i>1115</i>					<i>CASING ON BOTTOM</i>
<i>1125</i>					<i>HOOK UP TO CIR</i>
<i>1140</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>Set spacer</i>
			<i>85</i>	<i>5</i>	<i>mix bed cmt 195 sk A-con Blend</i>
			<i>41</i>		<i>mix Tail cmt 175 cement 2% gel 3% co 4/16</i>
					<i>Shut down AND Release Plug</i>
<i>1210</i>				<i>4</i>	<i>Set Disp</i>
<i>1225</i>	<i>700</i>		<i>61</i>		<i>plug down</i>
					<i>circ 15 BBL cmt to pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>