

INVOICE DATE PAGE CUST NO 12/28/2010 1 of 1 1004072

INVOICE NUMBER

1718 - 90487377

Pratt

(620) 672-1201

B STRATA EXPLORATION

PO Box: 401

FAIRFIELD

IL US 62837

A-Con Blend Common

• זמידית •

Common

Cello-flake

LEASE NAME

Albert Quimby

1-27

LOCATION В

COUNTY STATE

Pawnee KS

I JOB DESCRIPTION Т JOB CONTACT

1.00

1.00

EA

HR

Cement-New Well Casing/Pi

o Alin:								
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE D	ATE
40267178	20920	4			Net -	30 days	01/27/	2011
			QTY	U of M	UNIT	PRICE	INVOICE .	AMOUNT
For Service Dates.	: 12/22/2010 to 12	Г	EASE	1	A #	LEV P/P		
0040267178				13	ALBERT	-Ann By 1-	27 5 1/6	-

171802753A Cement-New Well Casing/Pi 12/22/2010 8 5/8" Surface

Calcium Chloride
Cement Gel
Top Rubber Cement Plug 8 5/8"
Guide Shoe-Regular 8 5/8" (Blue)
Flapper Type Insert Float Valves 8 5/8"
8 5/8" Basket (Blue)
Unit Mileage Charge-Pickups, Vans & Cars
Heavy Equipment Mileage
Proppant and Bulk Delivery Charges
Depth Charge; 501-1000'
Blending & Mixing Service Charge
Plug Container Utilization Charge
Supervisor

.	DES		1721
11	CEME	UT SURF- CASING	1/4
1	DRL CO	M LOE G/L	'D/D
	X	7/730	
£			
195.00	EA	12.96	2,527.13 T
175.00	EA	11.52	2,015.94 T
93.00	EA	2.66	247.74 T
1,047.00	EA	0.76	791.51 T
330.00	EA	0.18	59.40 T
1.00	EA	162.00	162.00
1.00	EA	273.59	273.59
1.00	EA	201.59	201.59
1.00	EA	226.79	226.79
55.00	HR	3.06	168.30
110.00	MI	5.04	554.38
960.00	MI	1.15	1,105.89
1.00	HR	863.98	863.98
370.00	MI	1.01	372.95

179.99

126.00

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX 9,877.18 468.26

179.99

126.00

INVOICE TOTAL

10,345.44



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 02753 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO												
DATE OF JOB 12-27-10 DISTRICT RATE WELL WELL					OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER STRATA - EXPLORATION LEASE						LEASE AL	LBERT QUIMBY 1-27 WELL NO.					
ADDRESS					COUNTY	COUNTY PAWNEE STATE KS						
CITY STATE SE					SERVICE CF	SERVICE CREW Sulling molecul Physic						
ALEXA D. GAZ. ALEXA DE CARRELLA DE CAR					JOB TYPE: CNW 8% Sunfaire							
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 12-	2 2-/	E AMD TIP	ME 230
33/08-28/2	150	55	war					ARRIVED AT	JOB	1	AND 06	00
1987.7	0	57	nw'					START OPE	RATION	5.	AM 095	50
11041		-						FINISH OPE	RATION	-0	AM PM 104	5
					Na Test			RELEASED	3.4	1	AM /130	
					July 100		1	MILES FROM	STATION T	O WELL	- 55	-
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)												
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PF	RICE	\$ AMOUN	1T
CP 101	A-C	00 1	Blend ant				SK	1195	H. 615		3,500	00
CP 100	Con	ipo	N				SK	175			2.800	00
CC 102	G//fake					16	93			344	10	
00 109	Colcium chloride					15	1047			1.099	35	
CE 100	Cont get						16	1550			82	20
or nes	Top Kubben em 4 Plug 878						91	1			380	00
CF 452	INSON FLANT						94	-			280	00
CE 1902	RADA					The let	GA	1	a - 25 pt	÷ .	315	00
8 100	airkin miles						mi'	50	-		233	25
8 101	Heg	Jug 8	got ontar				mi	110	REPORT OF	Dr	270	00
0/13	Bul	K W	Toling				TIM	960			1,535	60
CE 201	Dep	14	Mayo 5017	1000			919	/			1.200	00
CF 240	Ble	Blandy - Mixuy				Marie Cay	SK	370			518	00
CF 504	Pluj Containa Pertel				10 10 10 10 10	200	/			250	0	
5003	Sch	Schen Safervices					94	/		-	175	00
		-										
			Section 1									
	-	-		VITTER		14-71-91						
CHE	EMICAL /	ACID DA	ATA:	1					SUB	TOTAL		
					RVICE & EQUIF	PMENT	%TA>	ON\$				
					TERIALS							
- 0 7 -							Th	ent ofun	/	TOTAL	0.00	.0
							200	4-9	+	W	9,877.	18
					1	THE PARTY I				1		
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:												

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Field Order # Station  Type Job  PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Tubing Size  Shots/Ft  Acid  RATE  PRESS  ISIP  Depth  Prom  To  Pre Pad  Max  5 Min.  Volume  From  To  Pad  Min  10 Min.  Max Press  From  To  Frac  Avg  15 Min.  Well Connection  Annulus Vol.  From  To  From  To  Frac  Avg  15 Min.  Well Connection  Annulus Pressure  Plug Depth  Packer Depth  From  To  Station Manager  Treater	Customer	T RATA	Br. Dlara	Lease No.				Date				
Type Job  PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Tubing Size  Tubing Size  Shots/Ft  Acid  RATE  PRESS  ISIP  Depth  From  To  Pre Pad  Max  Shin.  Volume  From  To  Pad  Min  10 Min.  Max Press  Max Press  From  To  Frac  Avg  15 Min.  Well Connection  Annulus Vol.  From  To  Flush  Gas Volume  Treater  Treater  Annulus Pressure  Treater  Treater  Names  Service Units  Pad  Annulus  Puping  To  Rate  Treater  Treater  Treater  Treater  Treater  Treater  Names  Casing  Tubing	Lease	A .	9	Well #	7			11-	22-10			
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Tubing Size  Shots/Ft  Acid  RATE  PRESS  ISIP  Depth  Depth  From  To  Pre Pad  Max  Shin.  Volume  Volume  From  To  Pad  Min  10 Min.  10 Min.  Max Press  Max Press  From  To  Frac  Avg  15 Min.  Well Connection  Annulus Vol.  From  To  Flush  Gas Volume  Total Load  Customer Representative  Service Units  Page  Casing  Treater  Treater  Treater  Annulus Pressure  Treater  Treater  Annulus  Treater  Annulus	Field Order #	And the second	RATT K	ς	Casing	Depth	37'		NEP	State		
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Shots/Ft  Acid  RATE  PRESS  ISIP  Depth  Prom  To  Pre Pad  Max  5 Min.  Volume  From  To  Pad  Min  10 Min.  Max Press  Max Press  From  To  Frac  Avg  15 Min.  Well Connection  Annulus Vol.  From  To  Flush  Gas Volume  Treater  Treater  Names  Casing  Tubing  To  Packer Depth  Packer Depth  Prom  To  Station Manager  Packer  Packer	Type Job	NW 85	E SURFICE S			Formation						
Depth Prom To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Ave Scott Treater Control of the Cont	PIPE		1		DATA FLUID USED			TREATMENT RESUME				
Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units 1986 7 3378 20820 1996 1996 1996 1996 1996 1996 1996 199	Casing Size	Tubing Size	Shots/Ft		Acid		D					
Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units 1986 7 33 70 20820 19960 1998  Casing Tubing Tubing	Depth	Depth	From	То	Pre Pad		Max 5 Min.					
Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager DAVE SCOTT Treater Total Load  Service Units 1986 7 3376 20820 19960 1998 Treater Total Load  Driver Names Saffay Melss Phye	Volume	Volume	From	То	Pad	-	Min	Min 10 Min.				
Plug Depth / Packer Depth   From   To   Flush   Gas Volume   Total Load    Customer Representative   Station Manager   DAVE SCOTT   Treater   Treater   Customer Representative   Service Units   1986 7   3376 2 2082 0 1996 0   M998   Casing   Tubing   Physical Representative   Treater   Treater   Casing   Tubing   Physical Representative   Treater   Treater   Casing   Tubing   Physical Representative   Physical Representative   Physical Representative   Treater	500		From	То	Frac		Avg 15 Min.			Min.		
Customer Representative  Station Manager  Service Units 19867 3370 20820 19960 19918  Driver Names  Casing Tubing			From	То								
Service Units   9867   33708   20820   19960   19918	154	`	h From				Gas Volum		Tota	al Load		
Driver Names Salling Phye	Customer Rep	resentative			114	VE SC	7-77	Treater	Chest for	Char-		
Names Pay(fig.) Me/Say) M/4		19867 3	3208 20	820 19960								
Time Pressure Pressure Bbls. Pumped Rate Service Log	Names D			Phy	· e							
	Time	Pressure		bls. Pumped	Rate	Service Log						
0600 : On be Sufty metry	0600	-				ON GO	- Auto	y Mu	ry			
Ay	Ay.						-					
Pun 23 5T3 85/e 24						12 3			35/ \$2/			
lyw 23 575 8% 24						_ ICUN	<u> </u>	3730	18 29			
0930 CASNO ON BOHOM	0920					CASW	900	Rotto	nn l			
0940 Hook Ris 75 Circ						Flook	Physical States	The Colo	, , , , , , , , , , , , , , , , , , ,			
0950 250 4 3 St SPACEN		250	. · · ·	4	3	N+ 31	Acok.	- Secretary Control of the Secretary Control o				
85 5 MixLeadom + 195 sk Acon -Blend	garante (			£3,45		mis Le	dent	195 sk	: A-con)-	BlenQ		
1 Al mix Tail 175 comon 2% 3% 4 white				41		nik 7	Tail 1	75 Cor	non 2%	3% 40/h/		
Shut down Release Phy					4	Shut o	hws.	Release	Phy			
1025 4.5 St. Disp	1025		ļ	1	45	JA D	SP	}		Approx.		
1045 600 60h plug days 400, 1156	1045	600		60%		Dur 1		910mg	11.46			
Lincola 15 BBC cont To Pit					4				cont Te	5 <i>QA</i>		
5013 Complete						501	3 Com	2/1/2				
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Thank ye							1 Manl	<del>Y</del>	LOGO POPULATION OF THE POPULAT			
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