

ALLIED CEMENTING CO., LLC. 30845

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>11-08-10</u>	SEC. <u>1</u>	TWP. <u>28s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30AM</u>	JOB FINISH <u>10:00AM</u>
LEASE <u>Love</u>		WELL # <u>1-1</u>		LOCATION <u>Vec Copeland KS</u>		COUNTY <u>Gray</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steering
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1850
 CASING SIZE 8 5/8 DEPTH 1850
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 43.09
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 115

OWNER
 CEMENT
 AMOUNT ORDERED 675^{SK} 65135 6% gel
3% CC 1/4# Floseal
150^{SK} Class A 3% CC 2% gel
 COMMON 150 @ 15.45 2317.5
 POZMIX @
 GEL 3 @ 20.80 62.40
 CHLORIDE 27 @ 58.20 1571.4
 ASC @
Liteweight 675 @ 14.80 9990.0
Floseal 168 @ 2.50 420.0
 @
 @
 @
 @
 @
 HANDLING 897 @ 2.40 2152.8
 MILEAGE 4485.6
 TOTAL 20999.0

EQUIPMENT
 PUMP TRUCK CEMENTER Kenny
 # 470-487 HELPER Cesar
 BULK TRUCK
 # 477-468 DRIVER Jose
 BULK TRUCK
 # 457-251 DRIVER David

REMARKS:
THANK YOU!!!

SERVICE
 DEPTH OF JOB 1850
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD 11 @ 113 113.00
 @
 @

CHARGE TO: FALCON Exploration
 STREET Box 551
 CITY Russell STATE Ks ZIP 67665

TOTAL 2474.00

PLUG & FLOAT EQUIPMENT

Guide Shoe 1 @ 282 282.00
Insert Float 1 @ 377 377.00
Centralizers 4 @ 62 248.00
Basket 3 @ 248 744.00
Top Rubber Plug 1 @ 113 113.00
 TOTAL 1764.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~20999.00~~
 DISCOUNT ~~1764.00~~ IF PAID IN 30 DAYS

PRINTED NAME Leon Kulow
 SIGNATURE [Signature]

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Falcon Exploration	Lease No.	Date 11/23/10
Lease 1-111	Well # 1-1	
Field Order #	Station Liberal	Casing 5 1/2
Type Job 5 1/2 L.S.	Depth 5625	County Grant-434
	Formation	State KS
		Legal Description 1-28-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 5625	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 135	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load	

Customer Representative Lynn White	Station Manager Sunny Bennett	Treater Charl Hinz
Service Units 19886 30418 194413 19828 19853		
Driver Names Chinz R. Ors D. Conaday		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:00					on loc. spot trucks, safety kits, PUMP
21:40					Start F.E.
22:49					Finish F.E.
11/24/10 01:22					Break Circ
02:36	2500#				Psi test
02:36	2100#		1.2	2	Pump Super Flush
02:44	2000#		5	2	Pump 11-0 spacer
02:51					Plug Return
03:06	5000#		0	6	Start mixing 50/50 @ 13.8#
03:26	0		95	-	Finish mixing
03:26					Washup to bit, Drop Plug
03:35	0		0	4-6	Start Disb
04:00	5000#		113	3	Slow Retd
04:09	19000#		133	-	Plug Down
04:10	18000#				Release Psi. Flat held
					Job Complete
					Thanks you
					Wesley (now)