

Company	Falcon Exploration, Inc.	Lease Name	Love	
Address	125 N. Market, Ste. 1252	Lease #	1-1	
CSZ	Wichita, KS 67202	Legal Desc	See Comments	Job Ticket 2128
Attn.	Keith Reavis	Section	1	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

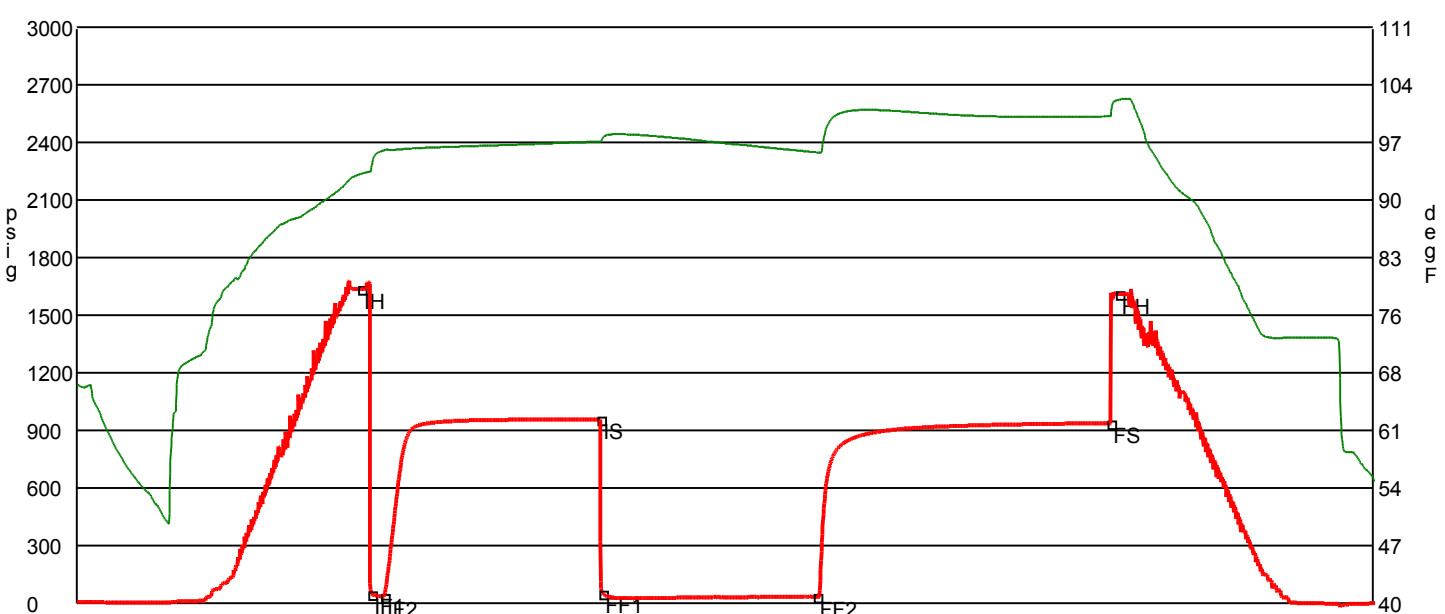
Comments **Legal Description: 330'FSL & 2220' FEL**

GENERAL INFORMATION

Test # 4	Test Date 11/13/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 64	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.0	Viscosity 49.0	Time on Site 8:50 AM	
Filtrate 7.6	Chlorides 2100	Tool Picked Up 10:05 AM	
		Tool Layed Dwn 6:20 PM	
Drill Collar Len 279.0		Elevation 2795.00	Kelley Bushings 2808.00
Wght Pipe Len 0			
Formation Tarkio		Start Date/Time 11/13/2010 9:25 AM	
Interval Top 3552.0	Bottom 3585.0	End Date/Time 11/13/2010 6:21 PM	
Anchor Len Below 33.0	Between 0		
Total Depth 3585.0			
Blow Type Strong 6 inch blow at the start of the initial flow period, building, reaching t he bottom of the bucket in 1 minute. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Weak surface blow back during the initial shut-in period. Very strong blow throughout the final flow period, hitting the botto m of the bucket instantaneously. Gas to surface in 10 minutes. Times: 5, 90, 90, 120.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3450	Gas in Pipe	100% 3450ft	0% 0ft	0% 0ft	0% 0ft
80	Mud	0% 0ft	0% 0ft	0% 0ft	100% 80ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	11/13/2010 11:21:30 AM	1.941667	1638.174	92.96	Initial Hydro-static
IF1	11/13/2010 11:25:50 AM	2.013889	47.11	93.73	Initial Flow (1)
IF2	11/13/2010 11:31:00 AM	2.1	34.181	95.869	Initial Flow (2)
IS	11/13/2010 1:00:30 PM	3.591667	958.528	96.949	Initial Shut-In
FF1	11/13/2010 1:01:30 PM	3.608333	49.992	97.311	Final Flow (1)
FF2	11/13/2010 2:30:10 PM	5.086111	34.992	95.602	Final Flow (2)
FS	11/13/2010 4:31:50 PM	7.113889	939.035	100.041	Final Shut-In
FH	11/13/2010 4:35:20 PM	7.172222	1611.191	102.099	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	30.10 mcf	4.50 h2o	0.75 in
0	20	34.70 mcf	6.00 h2o	0.75 in
0	30	41.25 mcf	8.50 h2o	0.75 in
0	40	46.00 mcf	10.50 h2o	0.75 in
0	50	50.35 mcf	12.50 h2o	0.75 in
0	60	53.30 mcf	14.00 h2o	0.75 in
0	70	55.20 mcf	15.00 h2o	0.75 in
0	80	56.80 mcf	16.00 h2o	0.75 in
0	90	58.50 mcf	17.00 h2o	0.75 in