

Company	Falcon Exploration, Inc.	Lease Name	Love	
Address	125 N. Market, Ste. 1252	Lease #	1-1	
CSZ	Wichita, KS 67202	Legal Desc	See Comments	Job Ticket 2128
Attn.	Keith Reavis	Section	1	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

Comments **Legal Description: 330'FSL & 2220' FEL**

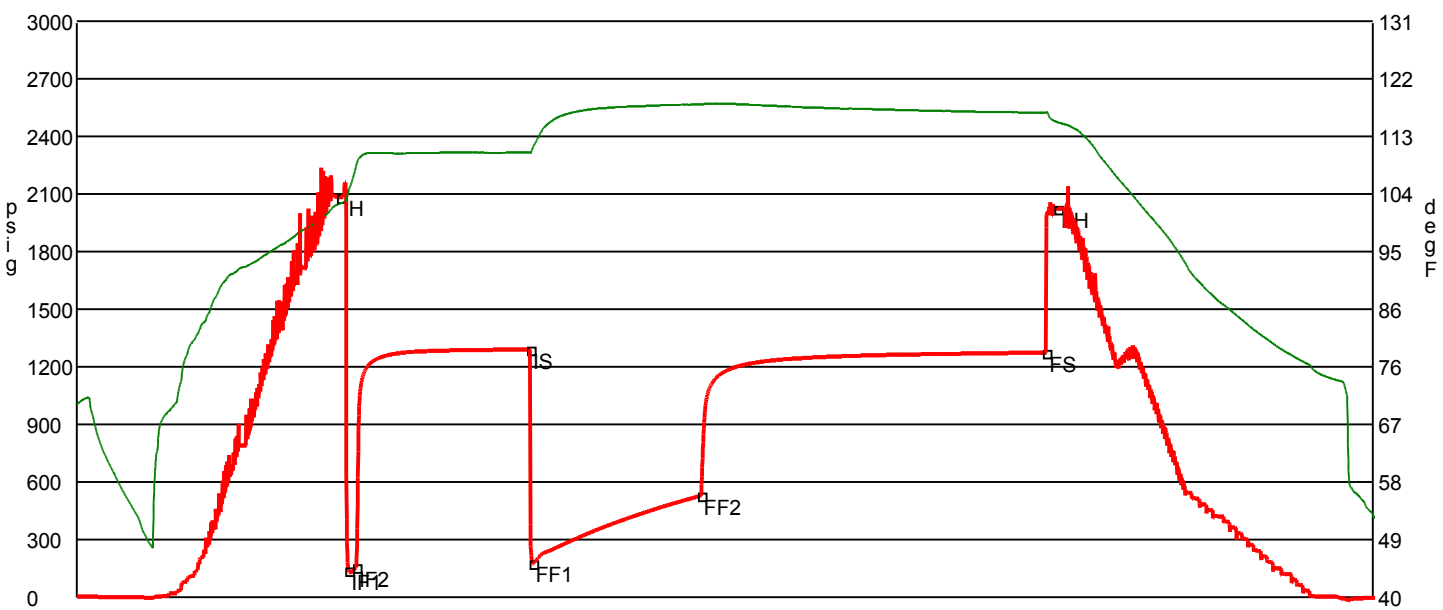
GENERAL INFORMATION

Test # 7	Test Date 11/17/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 64	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.1	Viscosity 56.0	Time on Site 6:10 AM	
Filtrate 7.2	Chlorides 2900	Tool Picked Up 10:35 AM	
		Tool Layed Dwn 8:05 PM	
Drill Collar Len 279.0		Elevation 2795.00	Kelley Bushings 2808.00
Wght Pipe Len 0			
Formation Kansas City		Start Date/Time 11/17/2010 9:53 AM	
Interval Top 4390.0	Bottom 4417.0	End Date/Time 11/17/2010 9:09 PM	
Anchor Len Below 27.0	Between 0		
Total Depth 4417.0			
Blow Type Very strong blow throughout the initial flow period, hitting the bottom of the bucket instantaneously. I had my 2 inch flow valve open about half way and still blew off bottom. Weak surface blow back during the initial shut-in period, lasting about 15-20 minutes. Strong 6 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 1 minute. Gas to surface in 30 minutes, but it was too weak to measure. Times: 5, 90, 90, 180.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3285	Gas in Pipe	100% 3285ft	0% 0ft	0% 0ft	0% 0ft
75	Mud with a very slight trace of oil	0% 0ft	trace	0% 0ft	100% 75ft
130	Water cut mud	0% 0ft	0% 0ft	23% 29.9ft	77% 100.1ft
315	Slight mud cut water	0% 0ft	0% 0ft	90% 283.5ft	10% 31.5ft
500	Water	0% 0ft	0% 0ft	100% 500ft	0% 0ft
55	Very slight mud cut water	0% 0ft	0% 0ft	99% 54.4ft	1% 0.6ft
5	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft

DST Fluids **99000**



	Date	Time	Pressure	Temp	
IH	11/17/2010 12:09:00 PM	2.266667	2086.408	102.236	Initial Hydro-static
IF1	11/17/2010 12:13:30 PM	2.341667	142.404	104.09	Initial Flow (1)
IF2	11/17/2010 12:17:30 PM	2.408333	156.709	108.078	Initial Flow (2)
IS	11/17/2010 1:48:10 PM	3.919444	1291.727	110.302	Initial Shut-In
FF1	11/17/2010 1:49:30 PM	3.941667	178.647	110.859	Final Flow (1)
FF2	11/17/2010 3:17:30 PM	5.408333	530.923	117.893	Final Flow (2)
FS	11/17/2010 6:17:40 PM	8.411111	1275.596	116.598	Final Shut-In
FH	11/17/2010 6:23:40 PM	8.511111	2026.152	115.087	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke