

Company	Falcon Exploration, Inc.	Lease Name	Love	
Address	125 N. Market, Ste. 1252	Lease #	1-1	
CSZ	Wichita, KS 67202	Legal Desc	See Comments	Job Ticket 2128
Attn.	Keith Reavis	Section	1	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

Comments **Legal Description: 330'FSL & 2220' FEL**

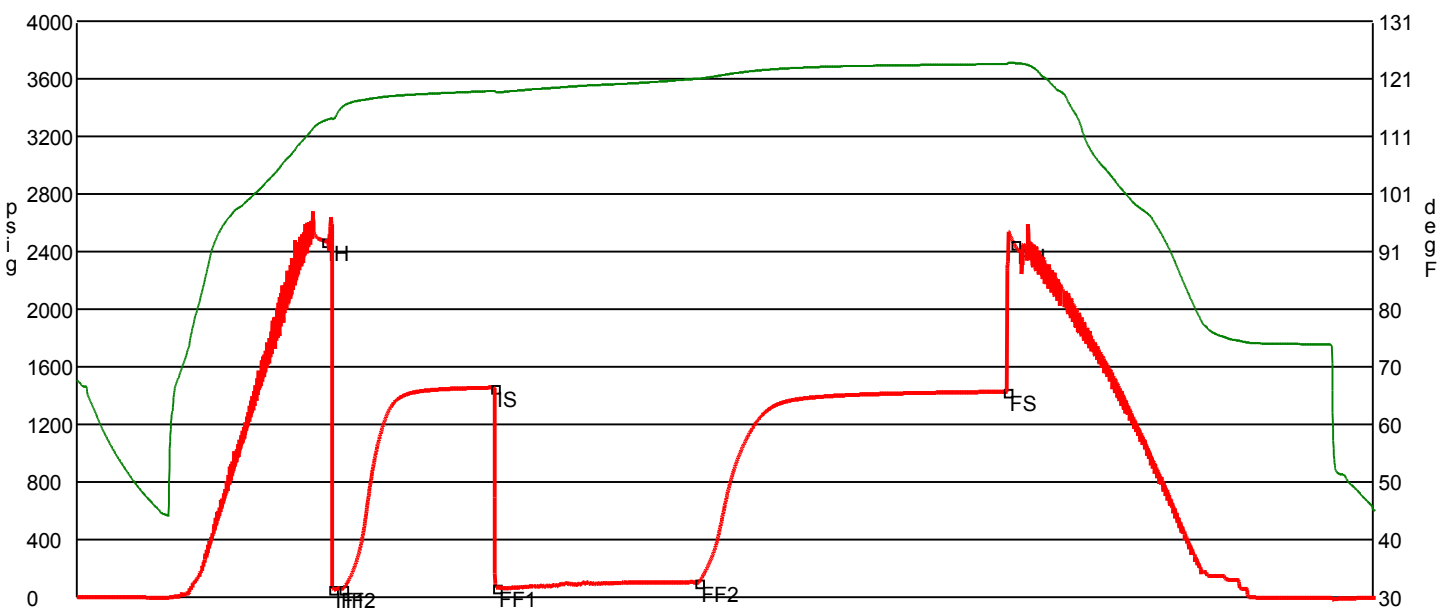
GENERAL INFORMATION

Test # 8	Test Date 11/21/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 64	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.3	Viscosity 53.0	Time on Site 2:20 PM	
Filtrate 6.4	Chlorides 2000	Tool Picked Up 6:40 PM	
		Tool Layed Dwn 6:20 AM	
Drill Collar Len 279.0		Elevation 2795.00	Kelley Bushings 2808.00
Wght Pipe Len 0			
Formation Upper St. Louis		Start Date/Time 11/20/2010 5:44 PM	
Interval Top 5140.0	Bottom 5204.0	End Date/Time 11/21/2010 6:25 AM	
Anchor Len Below 64.0	Between 0		
Total Depth 5204.0			
Blow Type Weak surface blow at the start of the initial flow period, building to 9 inches. Weak surface blow back during the intial shut-in period, building to 1/4 inch. Very strong blow at the start of the final flow period, hitting the bottom of the bucket instantaneously. Weak surface blow back during the final shut-in period, building, reaching the bottom of the bucket in 48 1/2 minutes. Times: 5, 9 0, 120, 180. Oil Gravity: 31.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3780	Gas in Pipe	100% 3780ft	0% 0ft	0% 0ft	0% 0ft
75	Clean oil	0% 0ft	100% 75ft	0% 0ft	0% 0ft
120	Gassy, slight oil cut mud	8% 9.6ft	21% 25.2ft	0% 0ft	71% 85.2ft
125	Gassy, very slight mud cut oil	3% 3.8ft	85% 106.2ft	0% 0ft	12% 15ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	11/20/2010 8:08:40 PM	2.411111	2475.254	113.669	Initial Hydro-static
IF1	11/20/2010 8:12:50 PM	2.480556	62.002	113.892	Initial Flow (1)
IF2	11/20/2010 8:19:00 PM	2.583333	61.576	116.079	Initial Flow (2)
IS	11/20/2010 9:48:00 PM	4.066667	1455.655	118.825	Initial Shut-In
FF1	11/20/2010 9:49:00 PM	4.083333	70.884	118.59	Final Flow (1)
FF2	11/20/2010 11:48:00 PM	6.066667	104.921	120.965	Final Flow (2)
FS	11/21/2010 2:49:10 AM	9.086111	1430.123	123.528	Final Shut-In
FH	11/21/2010 2:53:30 AM	9.158333	2453.499	123.708	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke