



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	01/11/2011
<b>INVOICE NUMBER</b>		
<b>1718 - 90498380</b>		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN:

J LEASE NAME Banta 1-28  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**PAID**  
 1-31-11  
 FNB SA# 6625

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40272453	27463		Net - 30 days	02/10/2011

For Service Dates: 01/09/2011 to 01/09/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040272453				
171803453A Cement-New Well Casing/Pi 01/09/2011 CNW-Squeeze				
A Serv Lite	200.00	EA	8.71	1,742.00 T
Common	200.00	EA	10.72	2,143.99 T
Cello-flake	100.00	EA	2.48	247.90 T
Calcium Chloride	1,086.00	EA	0.70	764.00 T
Cement Gel	376.00	EA	0.17	62.98 T
Top Rubber Cement Plug	1.00	EA	150.75	150.75
Heavy Equipment Mileage	60.00	MI	4.69	281.40
Proppant & Bulk Delivery Charges	543.00	MI	1.07	582.10
Blending & Mixing Service Charge	400.00	MI	0.94	375.20
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	2.85	85.43
Depth Charge; 0-500'	1.00	HR	670.00	670.00
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Service Supervisor	1.00	HR	117.25	117.25

LEASE	1/7	BANTA #1-28	LEV	5	R/P	1/24
DES		CEMENT NEW WELL 858			APP	1/29
DRL	X	COM	LOE	G/L		D/D
				717.30/7752.94		

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,390.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	362.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,752.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

0340373453



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03453 A

DATE OF JOB: 1-9-11		DISTRICT: Pratt		DATE: _____		TICKET NO. _____			
CUSTOMER: Strata Exploration				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
ADDRESS: _____				LEASE: Banta		WELL NO. 1-28			
CITY: _____		STATE: _____		COUNTY: Kiowa		STATE: KS			
AUTHORIZED BY: _____				SERVICE CREW: Orlando-Neatch-Wiser					
				JOB TYPE: CNW-Squeeze					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 1-9-11	AM/PM	TIME
27283	1							AM	3:00
27463	1					ARRIVED AT JOB		AM	5:30
19832-19862	1					START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL		AM	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Aserv Lite	sq	200		2600.00
CP100	Common	sq	200		3200.00
CC102	Cellflare	Lb	100		370.00
CC109	Calcium Chloride	Lb	1086		1140.30
CC200	Cement bel	Lb	376		94.00
CE105	TOP Rubber Plug 8 5/8"	ea	1		225.00
E100	Pickup mileage	mi	30		127.50
E101	Heavy Equipment mileage	mi	60		420.00
E113	Bulk Delivery	TN	543		868.80
CE200	Depth Charge 0-500'	ea	1		1000.00
CE240	Cement Service Charge	sq	400		560.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:

SUB TOTAL

DLS 7390.50

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Steve Orland*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer Shale Exploration	Lease No.	Date 1-9-11
Lease Bent	Well # 1-28	
Field Order # 3453	Station Pratt	Casing 2 7/8
	Depth 500	County Kiowa
Type Job CNU- 8 3/4 Surface	Formation	Legal Description 28-07-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft		Acid 200 vls	RATE	PRESS	ISIP	
Depth 500	Depth	From	To	Pre Pad 300 vls	Max		5 Min.	
Volume 33	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 280-500	Packer Depth	From	To	Flush 30.1	Gas Volume		Total Load	

Customer Representative Larry Salgado	Station Manager Dave Scott	Treater Steve O'Brien
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 PM					On location, waiting for Per 10 min. test, 500.20
					Casing on bottom
					Break Circ w/ P.
8:12	250		5	5	H2O Ahead
8:13	300		58	5	Mix 200 vls Acid @ 1.8"/min
8:25	300		47	5	Mix 200 vls Cement @ 15"/min
					Shut Down - Release Pl.
8:38			0	5	Shut H2O No. Place
8:41	300		15	5	Connect To Inflow
8:45	300		32.0	5	Plug Down
					Job Complete
					Thanks, Steve
					Circulation This Job