

PAGE CUST NO INVOICE DATE 1 of 1 1004072 01/11/2011

INVOICE NUMBER

1718 - 90498380

Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401 L FAIRFIELD

IL US 62837

o ATTN:

LEASE NAME 0 LOCATION В

Banta 1-28

COUNTY S STATE

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Kiowa

KS JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS		DUE DATE			
40272453	27463				Net - 30 d	lays	02/10,	/2011		
			QTY	U of	UNIT PRI	CE	INVOICE	AMOUN'		
or Service Dates:	01/09/2011 to 0	1/09/2011								
			LEASE		#	LEV	1 P/2			
040272453			DES	BAN	T4#1-28	_1-9	1/27			
				ENT	LEW WELLSS	18	1/27			
	ent-New Well Casing/Pi	01/09/2011		COM LO	G/L		D/D			
CNW-Squeeze			X		71730/2	7524	4			
A Serv Lite			200.00	EA	/	8.71		1,742.0		
Common			200.00			10.72		2,143.9		
Cello-flake			100.00			2.48		247.9		
Calcium Chloride Cement Gel			1,086.00			0.70		764.0		
Top Rubber Cement	Plug		376.00 1.00		1	0.17 50.75		62.9 150		
Heavy Equipment M			60.00		'	4.69		281		
Proppant & Bulk Del			543.00			1.07		582		
Blending & Mixing S			400.00			0.94		375		
Depth Charge; 0-50	-Pickups, Vans & Cars		30.00			2.85		85		
Plug Container Utiliz			1.00 1.00			70.00 67.50		670 167		
Service Supervisor	*		1.00			17.25		117.		
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		,45								
			1							

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

7,390.50

INVOICE TOTAL

362.14

7,752.64



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 03453

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB NEW WELL OLD WELL DISTRICT CUSTOMER ORDER NO.: PROD INJ WDW CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION AM PM **FINISH OPERATION** AM PM RELEASED AM PM

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

> SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

MILES FROM STATION TO WELL

ITEM/PRICE REF. NO.	MATERIAL FOLLOWERS	WELL OWNER, OPERATOR, CONTRACTOR OR							
1000	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT				
CP106	HServ Lite	54	200						
C6100	Common	SH	200		260000				
CC103	CellClare	Lb	100		320000				
CC109	Calcium Chloride	Lh	1 31		37000				
CC200	Coment bel		1086		1140,30				
(4105	TOPRobber Plus X5/8	1-12	5/6		94,00				
E 100	Pickup mileage	29			22500				
ELOL		wi	30		1275				
F-113		Wi	60		420.00				
CEZOO	1 Oliver of the second	Th	543		86880				
CELUO		en.	1		100000				
CESUY	DI JEINICE (Noll)	54	400		56000				
5003		29-	1		25000				
3003	Jervice Derivipor	Ra	1	F137 1110 ELL	17500				
301.112									
400			1 1 1 1 1 1 1 1	OF PORTS	F. 72 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -				
	Level 1		- 1-9 6-4		7.				
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		5,771		200					
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	SERVICE & EQUIPMI	ENT	%TAX	Total Control of the	1010,00				
in the same of the same	MATERIALS		%TAX						
Barrist - Property		10. 11		TOTAL					
				TOTAL					
				and the second					

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Field Order # Station	Customer FXP On C						Lease No.							Date							
Field Order if Station Casing Depth County Legal Description Type Job Formation Legal Description Personation Legal Description Personation Legal Description Transaction of Transaction T	Lease					Mall 4						3,000		ADMINISTRATION OF THE PARTY.	and the second	- The second second					
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Gasing Size Tubing Size ShotsFt Aeid RATE PRESS ISIP Doepth Doepth From To Pre Pad Min 10 Min. Wolume Volume From To Prad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Treater Divider Representative Station Manager Treater Station Manager Treater Station Manager Service Log Treater Service Log					\						Depth	1500	County		-		St	ate /-			
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Depth Depth From To Pre Pad, Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Customer Representative Station Manager Treater Service Units 700 Pressure Pressure Bols. Pumped Rate Service Log Time Pressure Pressure Bols. Pumped Rate Service Log	Casing Size					1	A old														
Max Press Max Pr	Depth.						<u>))()</u> (Pre Pad													
Max Press Max Press Max Press Max Press Max Press Max Press From To Frac Avg 15 Min. HHP Used Annulus Vol. From To Flush Gas Volume Treator Total Load Customer Representative Service Units Time Pressure Pressure Fressure Blois. Pumped Rate Service Log Rate Ser	Volume	Volume Volume					2142	Pad	<u>, f 60</u>	1.64											
Well Connection Annulus Vol. From To Flush Gas Volume Total Load Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Station Manager Treater Gas Volume Total Load Service Units Old Flush Gas Volume Treater Gas Volume Treater Gas Volume Gas V	Max Press	Max Press Max Press						Frac													
Plus Depth Packer Depth From To Flush Gas Volume Total Load	Well Connection	Annulus \	∕ol.									_									
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Time Casing Tubing Pressure Bbls. Pumped Rate Service Log Casing Pressure Control Con	Service Units	2027			1		1036	r.			<u>.)(</u>	/ <u> </u>			718 V.			7 J			
Pressure Pressure Bbls, Pumped Rate Service Log	Driver Names	3116					· (†		1966 · · · · · · · · · · · · · · · · · ·									
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