



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/20/2011
INVOICE NUMBER 1718 - 90504942		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Banta 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 1-31-11
 FNB SA# 6625

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40275586	27463		Net - 30 days	02/19/2011

For Service Dates: 01/18/2011 to 01/18/2011

0040275586

171803461A Cement-New Well Casing/Pi 01/18/2011
 5 1/2" Longstring

LEASE 1/24	DES BANTA #1-28	LEV 5	P/P 1/24
CEMENT LONGSTRING		A/P 1/27	D/D
DRL X	COM	LOE	G/L \$ 73551/

12,914.73

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	200.00	EA	8.14	1,627.92 T
60/40 POZ	50.00	EA	8.88	443.98 T
Cello-flake	50.00	EA	2.74	136.89 T
Cal-Set	840.00	EA	0.55	466.18 T
FLA-322	84.00	EA	5.55	466.18 T
KCL Potassium Chloride	453.00	EA	1.11	502.81 T
Gilsonite	1,200.00	EA	0.50	594.93 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	295.99	295.99
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,737.87	2,737.87
Turbolizer 5 1/2" (Blue)	12.00	EA	81.40	976.75
5 1/2" Basket (Blue)	2.00	EA	214.59	429.18
Industrial Rubber Thread Lock Kit	1.00	EA	25.16	25.16
Mud Flush	1,000.00	EA	0.64	636.37 T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.15	94.35
Heavy Equipment Mileage	60.00	MI	5.18	310.79
Proppant and Bulk Delivery Charges	317.00	MI	1.18	375.31
Depth Charge; 4001-5000'	1.00	HR	1,864.71	1,864.71
Blending & Mixing Service Charge	250.00	MI	1.04	258.99
Plug Container Utilization Charge	1.00	EA	184.99	184.99
Supervisor	1.00	HR	129.49	129.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,558.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	355.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,914.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03461 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-18-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Strata Exploration		LEASE Banta		WELL NO. 1-28						
ADDRESS		COUNTY Kiowa		STATE KS						
CITY STATE		SERVICE CREW Orlando, Veatch, Phye								
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27383	1						1-18-11			12:00
27463	1									3:30
19960-19918	1									8:30
										9:30
										10:00
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 P02	SK	200		2200.00
CP103	60/40 P02	SK	50		600.00
CC102	Call stake	Lb	50		185.00
CC113	Calset	Lb	840		630.00
CC129	FLA-322	Lb	84		630.00
C700	KCL	Lb	453		679.50
CC201	Gilsonite	Lb	1200		804.00
CF607	Latch Down Plug + Baffle Blue	ea	1		400.00
CF1001	Packer Shoe 5 1/2 Rod	ea	1		3200.00
CF1651	Turbolizer 5 1/2 Blue	ea	12		1320.00
CF1901	5 1/2 BASKET @ Blue	ea	2		580.00
CF3000	Tread Lock Kit	ea	1		34.00
CC151	Mud Stush	Gal	1000		860.00
E100	Pickup mileage	mi	30		127.50
E101	Heavy Equipment mileage	mi	60		420.00
E113	Bulk Delivery	Tm	317		506.40
CE205	Depth Charge	ea	1		2520.00
CE240	Cement Service Charge	SK	250		350.00
CE504	Plug Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					1775.00
DLS					12553.84

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer	Lease No.	Date	
Case	Well #		
Field Order #	Station	Casing	Depth
Type Job	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units	Driver Names								
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					On location Safety Meeting
					Ran 113 311 5 1/2 155" casing
					Conductivity 1-3-69-1) - 15-15-71-24 27-30
					Backed 2-18
					Breaker cut 1/2 way 2, 11/2
					Casing on Pallet in Tag Pallet 8'
					Set casing
					Circulate 1 hour - pump packerball
	1400			1	+ set packer 5400
7:00	350		24	6	Mod 5 flush
7:04	300		48	6	mix 2003 5/8 5/8 5/8 @ 14 #/100
					Stop Down - clear pump & line
					Release plug
7:15	0		0	6	Start H ₂ O Displacement
7:31	400		90	5	List pressure
7:34	700		103	4	Slow Rate
7:37	1700		115.5	4	Plug Down - Hold
					Circulation This Job
					Job complete, Thank you
			6/4		Plug Kill/m 11/5000 60/40 psi