

Port Collar Job



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 03/07/2011
<b>INVOICE NUMBER</b> <b>1718 - 90539198</b>		

Pratt (620) 672-1201

J LEASE NAME Carr 1-34  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40292385	20920		Net - 30 days	04/06/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/02/2011 to 03/02/2011</i>				
0040292385				
171802675A Cement-New Well Casing/Pi 03/02/2011 Port Collar				
A-Con Blend Common	160.00	EA	13.50	2,159.79 T
Common	50.00	EA	12.00	599.95 T
Cello-flake	41.00	EA	2.77	113.76 T
Calcium Chloride	453.00	EA	0.79	356.71 T
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	3.19	207.17
Heavy Equipment Mileage	130.00	MI	5.25	682.44
Proppant and Bulk Delivery Charges	644.00	MI	1.20	772.73
Depth Charge; 2001-3000'	1.00	HR	1,349.88	1,349.88
Blending & Mixing Service Charge	210.00	MI	1.05	220.48
Supervisor	1.00	HR	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,594.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	268.11
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,862.26
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer STRATA EXPLORATION		Lease No.		Date 3-2-2011	
Lease CARR		Well # 1-34			
Field Order # 2675	Station PRATT, KS.	Casing 5 1/2"	Depth	County PAWNEE	State KS.
Type Job CNW - 5 1/2 PORT COLLAR			Formation	Legal Description 34-21-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 1/8			160SK A-CON			Max	5 Min.
Depth	Depth	From	To	Pre Pad			Min	10 Min.
Volume	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To				Gas Volume	Total Load
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative SHANE PELTOR			Station Manager D. SCOTT			Treater K. LESLEY		
Service Units	19870	19907	19831	20920	19882	19862		
Driver Names	LESLEY	PURDEY	MITCHEL		VEATCH			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 PM					ON LOCATION - SAFETY MEETING
					RUNNING 2 7/8" TUBING INSIDE 5 1/2" CSG.
3:05 PM					FIND PORT COLLAR
	1500				PSI TEST CSG.
3:20 PM		500		3	OPEN UP PORT COLLAR
		500		3	ESTABLISH INJECTION RATE
		500	82.33	3	CIRCULATE OUT OF BRADEN HEAD - 8 5/8"
		200	10.5	3	MIX 160 SK A-CON @ 11.5 PPG
		400	11.5	3	MIX 50 SK COMMON @ 15.6 PPG
					DISPLACE TBG. TO PORT COLLAR
					CLOSE PORT COLLAR
	1500				PSI CSG. TEST
		1500			PSI TEST PORT COLLAR
4:30 PM	360		22	2	RUN 5 JTS AND CIRC CLEAN
					2 FRACS
					8 3/8 BRADEN HEAD START
					PIPE MUD AT 45 GPM.
					CEMENT MIXED DID NOT
					TRK. CEMENT
1700					JOB COMPLETE - KEVIN