



KANSAS CORPORATION COMMISSION 1051740
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1051740

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 237426

=====
 Invoice Date: 10/19/2010 Terms: 0/30,n/30 Page 1

A. X. & P. INC.
 % JURGEN HANKE
 20147 CR 200
 NEODESHA KS 66757
 (620) 325-5251

WOLFE WEST WW 23E
 29782
 10-18-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	13.5000	1215.00
1102	CALCIUM CHLORIDE (50#)	100.00	.7500	75.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1123	CITY WATER	3000.00	.0149	44.70
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

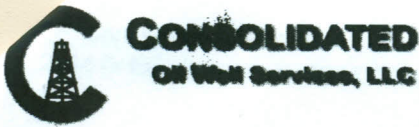
Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	85.00	255.00
479 TON MILEAGE DELIVERY	282.00	1.20	338.40
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

3,247.62
 - 162.38 (5%)

 3,085.24

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 Parts: 1420.70 Freight: .00 Tax: 89.52 AR 3247.62
 Labor: .00 Misc: .00 Total: 3247.62
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____



TICKET NUMBER 29782

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-10	1124	Wolf West WW 33E				Wilson
CUSTOMER AXXP			SAFETY MEETING IS AM AB BC			
MAILING ADDRESS P.O. Box 1176						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			485	John-Alan		
			479	Allen B.		
			436	Dave		

JOB TYPE Long string HOLE SIZE 5 3/4 HOLE DEPTH 850 CASING SIZE & WEIGHT _____
 CASING DEPTH 843 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.9 bbls DISPLACEMENT PSI 600* MIX PSI Bump play 1000* RATE 1/2 bbl per min

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation with Fresh Water. Pump 5 bbls water ahead. Mix 90 SKS Class A Cement w/ 1% CaCl2 2% Gel AT 14* per gal. Shut down. Wash out pump & lines. Drop 2 plugs Displace with 4.9 bbls fresh water AT 1/2 bbl per min. Final pumping Pressure 600* Bump play 1000*. Shut Tubing in with 800*.
Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
11045	90 sks	Class A Cement	13.50	1215.00
1102	100*	CaCl2 1%	.75	75.00
1118B	200*	Gel 2%	.20	40.00
5407A	4.7 Tons	Ton Mileage Bulk Trucks	1.20	338.40
5507C	3 hrs	80 bbl Vacuum Truck	85.00	255.00
1123	3000 Gallon	CITY WATER	14.90	44.70
4402	2	2 3/8 Top Rubber Plug	23.00	46.00
			SUBTOTAL	3158.10
			SALES TAX	89.62
			ESTIMATED TOTAL	3247.72

Ravin 3737

AUTHORIZATION

TITLE owner

DATE 10-18-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Consolidated Oil Well

10/25/2010

014 Drilling Operations:2014.3 Consolidated

3,085.24

&P INC

WW 23E 237426 3247.62-162.38(5%)=3,085,24

3,085.24