

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Mall Daille d Farm Wall Oleans Time Familians at	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Donth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΛEΓ	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

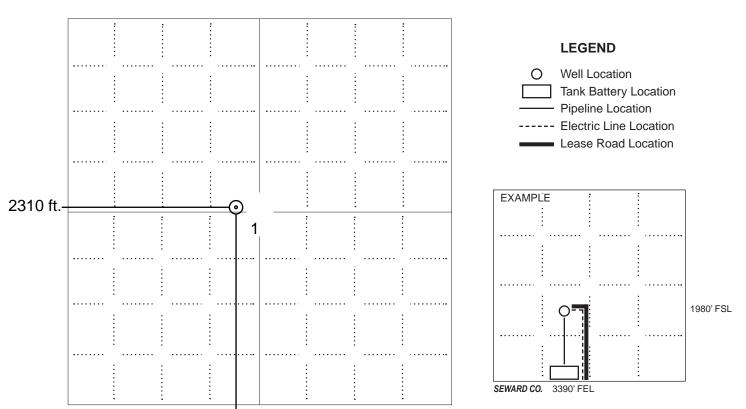
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R L E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2700 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1051855

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		,	License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(II WI Supply All Five. St. Teal Brilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1051855

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

63U (Rev. 1993)

OIL AND GAS LEASE



AGREEN	IENT, Made and entered into the	6th day of	January			2009
by and between _	Carl T. Radke,	and				
	Margaret J. Radke,	his wife	Market Control of the			
		-				
	dress is 18287 South Co		Russell, Ka	insas 67665	hereinafter called Lessor	(whether one or more),
and J. FREI	HAMBRIGHT INC.	125 N. MARKET	STE. 1415 V	ACHITA, KANS	SAS 67202	
					, he	reinafter caller Lessee:
is here acknowled of investigating, e constituent produce and things thereon products manufact therein situated in		vided and of the agreement r means, prospecting drillir s, and air into subsurface st t, manufacture, process, sto therwise caring for its empl	ig, mining and opera rata, laying pipe lines re and transport said of loyees, the following	, storing oil, building tar	+ 1.00) in hand s, leases and lets exclusively unto loil, liquid hydrocarbons, all gases les, power stations, telephone lines gases and their respective constitue with any reversionary rights and a	paid, receipt of which lessee for the purpose , and their respective s, and other structures
	16 South, Range 15 E/2E/2NW/4	West				
	37					
VV	WW MAN	2004				
n Section ccretions thereto.	OOX Township XX	XXX Range	XXXXX	and containing	40 acres	, more or less, and all
only and and all the	the provisions herein contained, the carbons, gas or other respective co- ration of the premises the said less	nstituent products, or any o	ce for a term of three of them, is produced f	ee (3) years from rom said land or land w	this date (called "primary term"), a ith which said land is pooled.	and as long thereafter
Ist. To do	eliver to the credit of lessor, free of	cost, in the pipe line to wh	ich lessee may conne	ct wells on said land, th	e equal one-eighth (%) part of all oi	il produced and saved
remises, or in the	oay lessor for gas of whatsoever use e at the well, (but, as to gas sold b manufacture of products therefror illar (\$1.00) per year per net miner seeding paragraph.	n eaid nauments to be an	de and the engineer (78) (i rise broceers received	by lessee from such sales), for the	gas sold, used off the
This lease f this lease or an	may be maintained during the pr	imary term hereof without	further payment or	drilling operations. If th	e lessee shall commence to drill a	
If said less	for owns a less interest in the sho	un documbed land all	the state of the s			
Lessee sha	ll have the right to use, free of cost	, gas, oil and water produce	d on said land for les			
more roda	energy by resport respect Build It Diff. A 161	ssee's pipe lines below plow	depth.			er.
Leavee Sun	all be drilled nearer than 200 feet to ill pay for damages caused by lesses	's operations to growing er	one on said land			
Lessee shalf the esta tecutors, administ ssee has been fur	If have the right at any time to rem te of either party hereto is assign trators, successors or assigns, but nished with a written transfer or a	ed, and the privilege of an no change in the owners	ures placed on said p seigning in whole or hip of the land or as	in part is expressly all	owed, the covenants hereof shall e	extend to their heirs, lessee until after the
Lessee may	assigned portion or portions arising	g subsequent to the date of	assignment.	morgan sine rouge, iii w	tote of ill part, lessee shall be relie	veu of all conganons
All express	at any time execute and deliver as to such portion or portions and or implied covenants of this lease nor lessee held liable in damages,	shall be subject to 11 Ft. 1	as to the actedge a	urrendered.		
Lessor here ny mortgages, tax gned lessors, for	by warrants and agrees to defend t es or ether liens on the above desc themselves and their being spaces	the title to the lands herein	described, and agrees f default of payment	that the lessee shall have by lessor, and be subro	e the right at any time to redeem fo	or lessor, by payment
Lessee, at in mediate vicinity macryation of oil, units not exceed cord in the conversible into a tract and on the nooled	ts option, is hereby given the right thereof, when in lessee's judgmen gas or other minerals in and und ing 40 acres each in the event of a syance records of the county in wi- or unit shall be treated, for all pur acresses it shall be treated as if we	and power to pool or come nt it is necessary or advise er and that may be produc m oil well, or into a unit or hich the land herein lense poses except the payment	bine the acreage coverable to do so in orded to do so in orded from said premise truits not exceeding dis situated an instance on produ	ared by this lease or any er to properly develop a s, such pooling to be of 640 acres each in the rument identifying and ction from the pooled u	portion thereof with other land, had operate said lease premises a tracts contiguous to one another sent of a gas well. Leasee shall ex describing the pooled acreage. This, as if it were included in this le	ease or leases in the o as to promote the and to be into a unit ceute in writing and he entire acreage so ase. If production is
aced in the unit or	herein specified, lessor shall rece his royalty interest therein on an	ave on production from a acreage basis bears to the t	unit so pooled only otal acreage so poole	such portion of the ro d in the particular unit i	yalty stipulated herein as the am nvolved.	ount of his acreage
rerical d					Company of the Compan	
S. S				magn	REGISTER OF DEEDS LA JOHNSON BARTON	COUNTY. KS
3001				Boo	k: 615 Page	1785
5.08				Receipt # Pages Rec	orded: 2	car rees: \$12.00
ary Eook						:28:28 PM
of Ine Book nned						
					processor - unit - 1	estate (1880 conference attended and a superior and a superior and
IN WITNES	S WHEREOF, the undersigned exec	cute this instrument as of t	ne day and year first	above written.		IDE WYSTER WASTER SET TO
largaret J.	eb 4 Medico Radke		Carl T.	Radke	T. Kadke	1
	-				1 79 36	

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



P.O. Box 793 Wichita KS, 67201-0793 1-888-4KSBLUE 1-316-264-9344 Wichita 1-316-264-5165 fax www.kbp.com + kbp@kbp.com

AGREEMEN	T, Made and entered into the	day of	July		2006
by and between	Dale E Addington and	Rosalinda Add	dington, Trustees	of the	
	Addington Family Trus	t			
	1115 W Lyman Road				
	Topeka, KS 55508				
whose mailing address	s is			hereinafter calle	ed Lessor (whether one or more
and J. Fred	Hambright, Inc125 N	. Market # 14	∤15-Wichita. Kans		and Education Care of Micros
4					, hereinafter caller Lessee
Lessor, in cons	ideration of Ten an	d More	Dollars (\$	10.00	
constituent products, is and things thereon to p products manufactured	and of the royalties herein provided and of the ring by geophysical and other means, prosping by geophysical and other means, prosping by geophysical and other means, prosping to the real, manufacture it therefrom, and housing and otherwise caring the real manufacture of Barton Township 16 South, Rain Section 1: SW/4	pecting driling, mining a subsurface strata, laying p subsurfaces, store and transp ig for its employees, the f	nd operating for and producing opine lines, storing oil, building tan	s, leases and lets exclusivoil, liquid hydrocarbons, ks, power stations, telep	vely unto lessee for the purpose, all gases, and their respective hone lines, and other structures
In Section	Township	, Range	and containing	160	acres, more or less, and al
accretions thereto. Subject to the	provisions herein contained, this lease shall 2008, gas or other respective constituent prod	remain in force for a term		this data (aslled "primor	
as oil, liquid hydrocark In consideration	oons, gas or other respective constituent prod on of the premises the said lessee covenants a	ucts, or any of them, is p	roduced from said land or land wi	th which said land is po	oled.
	r to the credit of lessor, free of cost, in the p		ay connect wells on said land, the	e equal one-eighth (%) pa	art of all oil produced and saved
2nd. To pay l at the market price at	essor for gas of whatsoever nature or kind p				
meaning of the precedi	be maintained during the primary term b	ereof without further na	h payment or tender is made it w	vill be considered that ga	as is being produced within the
found in paying quanti	ities, this lease shall continue and be in force	with like effect as if such	ompletion with reasonable diligen well had been completed within	ce and dispatch, and if the term of years first m	oil or gas, or either of them, be entioned.
one bara rebbor only in	one proportion which lessor's interest bears t	o the whole and undivide	d fee.		
When requested	ave the right to use, free of cost, gas, oil and d by lessor, lessee shall bury lessee's pipe lin	water produced on said la es below plow depth.	nd for lessee's operation thereon,	except water from the w	ells of lessor.
No well shall b	e drilled nearer than 200 feet to the house or	barn now on said premis	ses without written consent of less	or.	
Lessee shall ha	y for damages caused by lessee's operations we the right at any time to remove all machi	to growing crops on said nery and fixtures placed	land.	ght to draw and remove	essing
If the estate of executors, administrate lessee has been furnish	f either party hereto is assigned, and the proper successors or assigns, but no change in ted with a written transfer or assignment or gned portion or portions arising subsequent	orivilege of assigning in the ownership of the l	whole or in part is expressly alle	owed, the covenants her	eof shall extend to their heirs,
Lessee may at surrender this lease as	any time execute and deliver to lessor or p to such portion or portions and be relieved of	lace of record a release of all obligations as to the	r releases covering any portion of acreage surrendered.		
Regulation.	mplied covenants of this lease shall be subj r lessee held liable in damages, for failure to	comply therewith, if cor	npliance is prevented by, or if suc	ch failure is the result of	, any such Law, Order, Rule or
signed lessors, for then as said right of dower a	varrants and agrees to defend the title to the r other liens on the above described lands, i nselves and their heirs, successors and assi and homestead may in any way affect the pu	n the event of default of gns, hereby surrender an rposes for which this leas	payment by lessor, and be subro d release all right of dower and se is made, as recited herein.	gated to the rights of the homestead in the premi	e holder thereof, and the under- ses described herein, in so far
	ption, is hereby given the right and power treef, when in lessee's judgment it is necessary or other minerals in and and a decision of the property of the pro				
or units not exceeding record in the conveyan pooled into a tract or u found on the pooled acroyalties elsewhere her	s or other minerals in and under and that n 40 acres each in the event of an oil well, or ice records of the county in which the lanc unit shall be treated, for all purposes except reage, it shall be treated as if producition is he ein specified, lessor shall receive on produc- troyalty interest therein on an acreage basis	into a unit or units not a line a unit or units not a line ased is situate the payment of royalties had from this lease, whether the payment of the unit of the line from a unit of the line and li	d premises, such pooling to be of exceeding 640 acres each in the e d an instrument identifying and on production from the pooled up her the well or wells be located on	tracts contiguous to one vent of a gas well. Lesse describing the pooled nit, as if it were included the premises covered by	e another and to be into a unit see shall execute in writing and acreage. The entire acreage so d in this lease. If production is
				PAM HVDE	
			Numerical Receipt #: Cross Receipt #: DC Book Pages Recor Date	79272	DEEDS Y, KS 9e: 5994 Total Fees: \$12,00
			Total State		

IN WITNESS W	HEREOF, the undersigned execute this inst	rument as of the day and	year first above written		
Vitnesses:	all the	and or me day and	ADDINGTON FAM.	TRIST-	
o vare c	mangeon		Josalmda)	Yalangtin	·
(Dale T	. Addington) Trustee		(Rosalinda Addin	ngton) Trusto	3e.
			T7 the continues 2	/	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 15, 2011

LeRoy Holt II Russell Oil, Inc. PO BOX 8050 EDMOND, OK 73083

Re: Drilling Pit Application A-R Unit 1 NW/4 Sec.01-16S-15W Barton County, Kansas

Dear LeRoy Holt II:

District staff has inspected the above referenced location and has determined that the reserve pit shall be kept away from draw/drainage, constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.