

For KCC Use:			
Effective Date:			
District #			
SGA?	Yes No		

Kansas Corporation Commission Oil & Gas Conservation Division

1051879

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month -		Spot Description:		
	month day	year	Sec TwpS	S. R 🗌 E 🔲 W	
OPERATOR: License#			(Q/Q/Q/Q) feet from N	/ S Line of Section	
Name:			feet from E	/ W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on re	averse side)	
City:			County:	*	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class: 7	ype Equipment:	Ground Surface Elevation:		
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes No	
Disposal		Cable	Depth to bottom of fresh water:		
Seismic ;# of H			Depth to bottom of usable water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well info	ormation as follows:				
_			Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name:					
Original Completion Date:	Original id	лаг Беріп	Water Source for Drilling Operations:		
Directional, Deviated or Horizo	ontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR		
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby affi	rms that the drilling, con	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following	g minimum requirements	will be met:			
1. Notify the appropriate	district office <i>prior</i> to sr	oudding of well:			
2. A copy of the approve			h drilling rig;		
			by circulating cement to the top; in all cases surface pipe	shall be set	
	dated materials plus a mi				
	•		trict office on plug length and placement is necessary price	or to plugging;	
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAY :	C of could date	
			133,891-C, which applies to the KCC District 3 area, altern		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to ar		
•	, ,		, ,	, ,	
ubmitted Electronic	cally				
	July		Barrandari (a		
For KCC Use ONLY			Remember to:	Owner Netford	
			- File Certification of Compliance with the Kansas Surface	Owner Notification	
Minimum auf au nine au nine de minimum fact au nine de			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;		
			 File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
This authorization expires: _			- Submit plugging report (CP-4) after plugging is complete		
(This authorization void if drilling			- Obtain written approval before disposing or injecting salt	water	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	 _
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

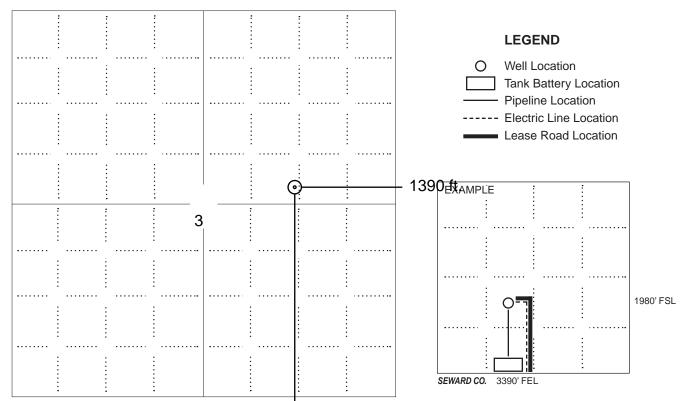
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well. County.	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	SecTwpS. R 🗌 E 🔲 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
PI	.AT	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of		
lance reads tout bottories ninclines and electrical lines as read	wined by the Kanaga Curfage Owner Nation Act (House Bill 2022)	

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2865 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

051879

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1051879

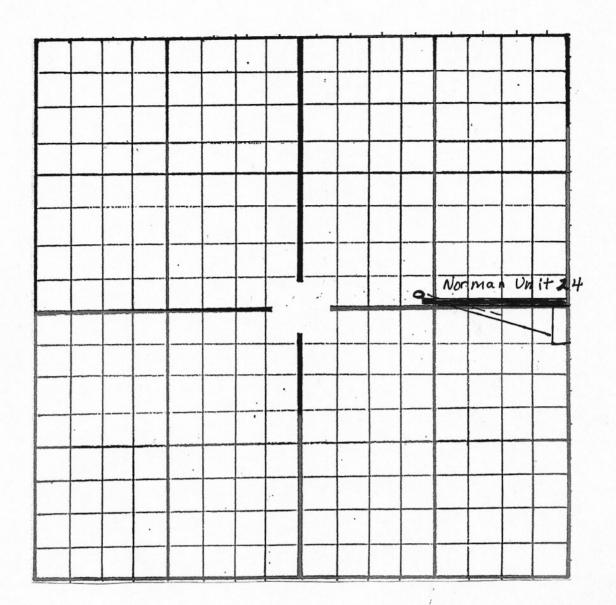
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 07, 2011

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE Neosho Rd GARNETT, KS 66032-1918

Re: Drilling Pit Application NORMAN UNIT 24 NE/4 Sec.03-24S-21E Allen County, Kansas

Dear ROGER KENT:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.