For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1052184

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of	of Compliance with the	Kansas Surface Owne	r Notification Act, MUS1	be submitted with this form
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Ager

nt:			

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For KCC Use ONLY

API # 15 - \_\_\_\_

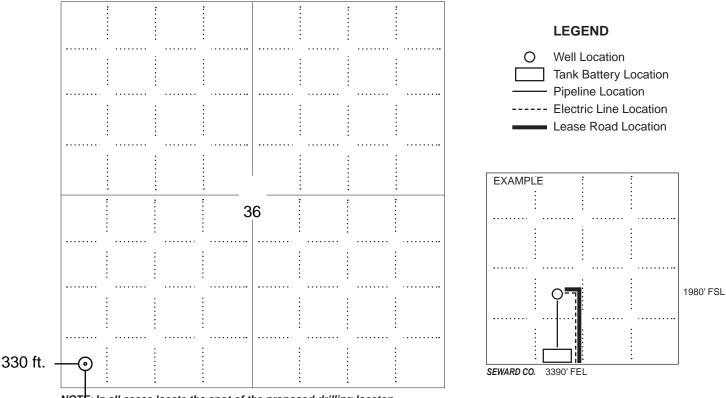
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1052184

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

	Su	bmit in Duplicat	ie	
Operator Name:			License Number:	
Operator Address:			·	
Contact Person:			Phone Number:	
_ease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit	Pit is:	Existing	Sec.         Twp.         R.         East         West           Feet from         North /         South Line of Section	ior
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section	
s the pit located in a Sensitive Ground Water A	Area? Yes I	No	Chloride concentration: mg (For Emergency Pits and Settling Pits only)	3/I
s the bottom below ground level?	Artificial Liner?	٩o	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet) N/A: Steel Pits (feet) No Pit	
f the pit is lined give a brief description of the li naterial, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of		Depth to shallor Source of inforr	west fresh water feet. mation: well owner electric log KDWR	
· .				
			al utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to		be closed within 365 days of spud date.	
Submitted Electronically				
Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)         s the pit located in a Sensitive Ground Water A         s the bottom below ground level?         Yes         Yes         No         Pit dimensions (all but working pits):         Depth from         f the pit is lined give a brief description of the limenterial, thickness and installation procedure.         Distance to nearest water well within one-mile of         feet       Depth of water well         Emergency, Settling and Burn Pits ONLY:         Producing Formation:         Number of producing wells on lease:         Barrels of fluid produced daily:         Does the slope from the tank battery allow all s flow into the pit?         Yes       No	Pit capacity:         Pit capacity:         Artificial Liner?         Yes         Yes         Yes         Length (feetom ground level to deetom ground level	(bbls) No No No Depest point: Describe proce liner integrity, in Depth to shallor Source of inforr measured Drilling, Worko Type of materia Number of worl Abandonment p Drill pits must b	Feet from  East / West Line of SecCou Chloride concentration: rr (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?(feet)  N/A: Steel Pits(feet)  No Pit edures for periodic maintenance and determining ncluding any special monitoring.  west fresh waterfeet. mation:  well owner electric log KDWR pover and Haul-Off Pits ONLY: al utilized in drilling/workover:king pits to be utilized:procedure:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052184

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:        +            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Friday, March 11, 2011

Shawmar Oil and Gas Company Inc.

Re: Request for exemption on surface casing

To Whom It May Concern:

Shawmar Oil and Gas Co., Inc. are requesting an exemption to the 200'surface casing depth as per

District II rules. The Carlson #3 well was originally completed in August 1952 and was plugged

September 13, 1962. We are attempting to do a washover/extension of this well to see if production

can be re-established, or to possibly make into a disposal well.

From the well log and from the scout card, surface was set to 134' using 8" surface pipe with cement from 134' to surface.

Sincerely,

Beau J Cloutier

President

Shawmar Oil and Gas Co., Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802





Corporation Commission

phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Con 150- # 1, then to # 3. as disposal, water live would run from Grand 1 to Rick, We've worked w) landowner on the previous from the west side of road. In the event of using 2 wells. I would imagine a base road to #3



Carlson #3

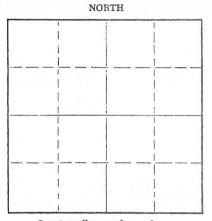
Contraction of the second seco as the work any blude and able the time is a ~ Leivergult a verse all la aurai su'sla Fill B table when it has a six the wind 2" of bron send a wipping block of the child



# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas



## WE

LL	PLUGGING	RECORD
----	----------	--------

15-127-19015-0300

Location as "NE/CNW%SW%" or : Lease Owner Okmar Oil		·/ -		
Lease Name Carlson			Well No.	#3
Office Address 820 Union				
Character of Well (completed as				
Date well completed				_19
Application for plugging filed				_19
Application for plugging approved				_19
Plugging commenced	9-11-62			_19
Plugging completed	9-13-62		-	_19
Reason for abandonment of well o	producing formation			

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Marvin W. Corkery Producing formation\_\_\_\_ \_ Depth to top\_\_\_\_\_ Bottom\_\_\_\_\_ \_ Total Depth of Well 2202 Feet Show depth and thickness of all water, oil and gas formations.

OIL, CAS OR WATER RECORDS

OIL, CAS OR WATER RECORDS CASING RECOR						
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				1		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from\_ \_feet to \_feet for each plug set.

 Sanded back to 21851 - mixed and dumped 3 sacks cement. Set rock bridge at 2001 - mixed and dumped 12 sacks cement
Mudded hole to 30! - mixed and dumped 7 sacks cement for top cap.
 STATE CORPORATION COMMISSION
 STATE CORPORATION DO
 THEN COMMESSION
 SEP 1 7 1962
 CONSERVATION DIVISION
 Wichita Kansas

	(If additional description is necessary, use BACK of this sheet)	
Name of Plugging Contractor	Southwest Casing Pulling Co., Inc.	
Address	Box 364, Great Bend, Kansas	

STATE OF, COUNTY OF,	Barton, ss.
Southwest Casing Pulling Co., Inc. (	employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the	facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So	help me God.
(Signature)	W. C. Spenced Sec.
	Box 364, Great Bend, Kansas
SUBSCRIBED AND SWORN TO before me this 15 day of	Sept., 19.62
My commission expires 24 October 1964	Zidny D. Willin Notary Public.
-TERMA	V

15-127-19015-0000

## Сору

## DRILLERS LOG

## CARLSON # 3

Company		Ring-Mac Oil Co.	Commenced 7/25-52
Contractor		Slusser D illing Co.	Completed 8/10-52
Farm		Carlson # 3	Morris Co. Kansas
8 5/8 5 1/2	œ	131 ft. 2187 ft.	

## ROTARY TOOLS

Surface soil Lime & shale Lime & shale Shale & shells Lime & shale Shale & shells Lime & shale Shale & lime Lime & shale Lime Shale & shale Lime Shale & shale Lime

-

5 260 290 405 875 955 1055 1190 1230 1540 1565 1665 1990 2104		RECEIVED STATE CORPORATION COMMISSION AUG 2 4 1962 CONSERVATION DIVISION Wichita, Kansas
2187	Rotary	T. D.

## CABLE TOOLS

2187

2193

2198

Chat soft Chat very soft Chat soft

2193 2198 2202

.

Show oil @ 2193 Hole fill up 2193 - 2202

· · . .

12

55 - -4 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

March 15, 2011

Beau Cloutier Shawmar Oil & Gas Co., Inc. PO Box 9 Marion, KS 66861-1230

RE: Carslon #3 OWWO, SW-SW-SW Sec.36-T16S-R5E, Morris County, Kansas

Dear Mr. Cloutier:

The Kansas Corporation Commission has received your request, dated March 11, 2011, for an exception to the Table 1 minimum surface pipe requirement of setting surface pipe through the Barneston formation plus 20 feet. From your request, the KCC understands that you are requesting to utilize the existing estimated 131 feet of 8 5/8" surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Upper Chase Group and is located at or near surface.
- 2. The deepest water well of record within one mile of the proposed location is 115 feet.
- 3. The Base of the Barneston formation at this location is at a depth of approximately 180 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond 'sB Jeff Klock - Dist #2:/vta e-mail