

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052297

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R			
DPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
ddress 1:	Is SECTION: Regular Irregular?			
ddress 2:	(Note: Locate well on the Section Plat on reverse side)			
State:	County:			
Contact Person:	Lease Name: Well #:			
hone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
lame:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II			
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):			
Operator:	Projected Total Depth:			
Well Name: Original Total Depth:	Formation at Total Depth:			
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
f Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note : Apply for Permit with DWR)			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
AFF	If Yes, proposed zone:			
	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT			
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.			
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or:					LO	cation of vveii:	County:	
							feet from N / S Lin	e of Section
						·	feet from E / W Lin	e of Section
							Twp S. R E	W
						C	тwp 5. к Е	
r of Acres atti	ributable to	well:				0	De materia de la lacción de lacción de la lacción de lacción de la lacción de lacción d	
					— IS	Section:	Regular or Irregular	
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							egular, locate well from nearest corner bou	ndary.
					Se	ction corner us	sed: NE NW SE SW	
					PLAT			
0	how locatio	on of the w	all Showi	footogo to the n		r unit haundarı	y line. Show the predicted locations of	
				-				
lease roa	ads, tank b	atteries, pi	pelines and			-	Surface Owner Notice Act (House Bill 2032).	
				You may atta	ich a separate	plat if desired	l.	
	:	:	:		:	:		
	:	:	:		:		LEGEND	
	:	:	:	:	:	:	LEGEND	
		:			:		 Well Location 	
	:	:	:	:	:	:	Tank Battery Location	
	:	:	:	:	:	:		
•••••		• • • • • • • • • • • • • • • • • • • •		•••••	•••		Pipeline Location	
	:	:			:	:	Electric Line Location	
	:	:	:			:	Lease Road Location	
		•	·					
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

602 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052297

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Pit Pit capacity: Pit capacity: Vater Area? Yes No Artificial Liner? Yes No Length (feet) Pepth from ground level to deepest point the liner De		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l	
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.	
feet Depth of water well	feet	Source of information measured	nation: well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Type of materia Number of worl Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1052297

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2: State: Zip:+				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				
[_			

L.D. DRILLING, INC. MARY S. LEASE SE. 1/4. SECTION 9. T195, R12W BARTON COUNTY, KANSAS

Directions: From the intersection of Highway 281 from the intersection of Highway 281 and Highway 56-96 in Great Band. Konsas. On Miles North on Highway 281. Then go 6.6 miles East on a county road to the SE. corner of Saction 9. Then go 0.11 miles North, then go 0.11 miles West to location.

(NE. 40 RD. GRAVEL Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N., S., E. & W. lines. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.9. 6. Contact landowner for best access. 7. Drillsite area will require approximately a 2'cut/fill. 2 MARY S. 1-9 09 TANK BATTERY Drillsite Location Mory 5. #2-9 602'FSL 578'FEL Ground Elevation = 1841 $Y = 633810 \quad X = 1957760$ PRODUCER State Plane-NAD 27-Konsos South (Mopping Grade GPS Used) · 1846 ROAD (NE. 30 RD.) GRAVEL

Morch 10, 2011 CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

e Centrolling data is based upon the best more and photographs dvallable to us and upon a regular section of long containing 640 pares.