



1052436

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

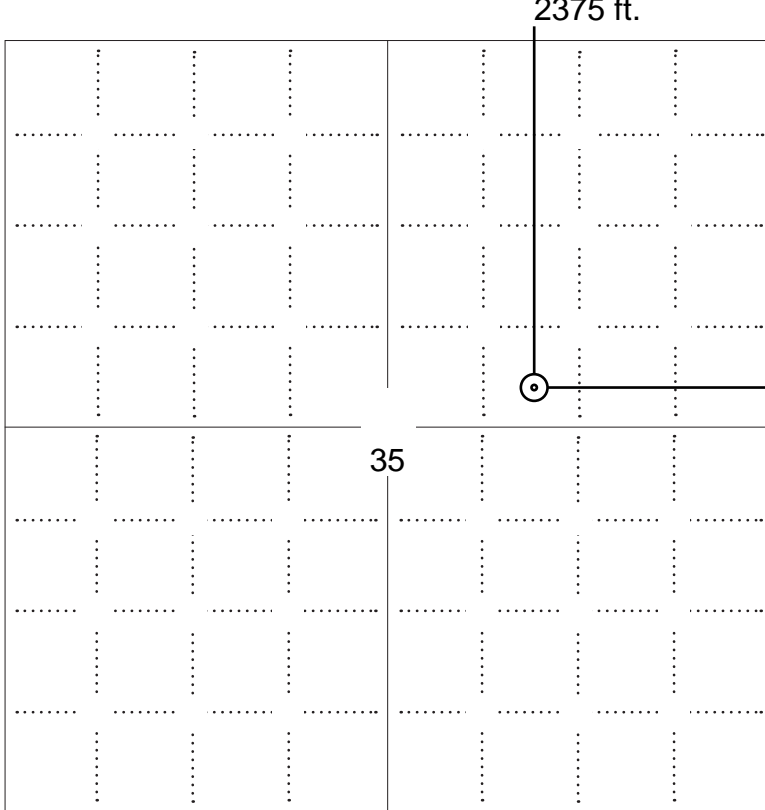
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

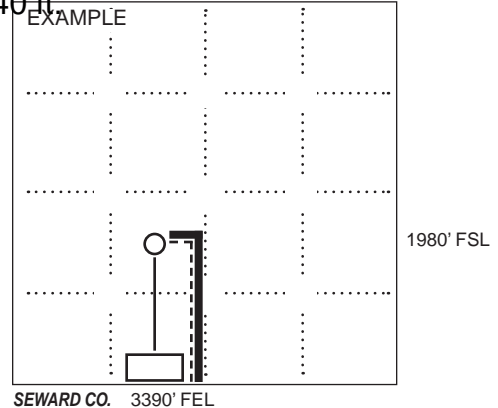
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1052436
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

DECLARATION OF UNITIZATION

**STATE OF KANSAS
COUNTY OF GRAHAM**

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated June 23, 2010, from Esslinger Ranch, Inc., as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 166A, pages 105 et seq. in the office of the Register of Deeds in Norton County, Kansas,

Said lease covering the following described land, to-wit:

Tract 4: The Southeast Quarter (SE/4) of Section 35, Township 3, Range 22, Norton County, Kansas

Tract 5: The Northeast Quarter (NE/4) and the East Half of the Northwest Quarter (E/2 NW/4) of Section 35, Township 3, Range 22, Norton County, Kansas

WHEREAS, said Oil and Gas Lease contains the following pooling provision, to-wit:

“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well.....”

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A 10 acre square, the center of which is located 2375 feet from the North Line and 1640 feet from the East Line of Section 35-3-22, with the actual drill site being located in the NE/4, by using a tract 595 feet North and South and 660 feet East and West from the NE/4, and a tract 65 feet North and South by 660 feet East and West from the SE/4 of Section 35, Township 3, Range 22, Norton County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 15th day of March, 2011.

Baird Oil Company, LLC

Bohi Energy Inc

Jim R. Baird, LLC

Hartman, LLC

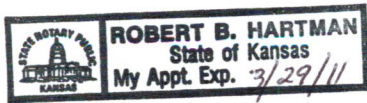
By: *Jim R. Baird*
Jim R. Baird, Member

By: *Robert B. Hartman*
Robert B. Hartman, Member

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF PHILLIPS) ss:

The foregoing instrument was acknowledged before me this 15th day of MARCH, 2011, by Jim R. Baird, as President of Baird Oil Company, LLC.

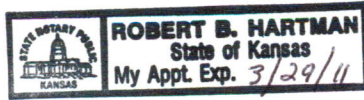


Robert B. Hartman
Notary Public

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF PHILLIPS) ss:

The foregoing instrument was acknowledged before me this 15th day of MARCH, 2011, by Kevin Phillips, POA for Bohi Energy Inc.

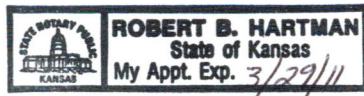


Robert B. Hartman
Notary Public

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF PHILLIPS) ss:

The foregoing instrument was acknowledged before me this 15th day of MARCH, 2011, by Kirk T. Rundle and Rebecca L. Rundle, husband and wife.

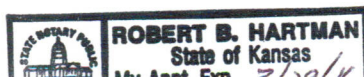


Robert B. Hartman
Notary Public

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF PHILLIPS) ss:

The foregoing instrument was acknowledged before me this 15th day of MARCH, 2011, by Jim R. Baird, as Member of Jim R. Baird, LLC.



Robert B. Hartman
Notary Public

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API # 15 - _____

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In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Baird Oil Company LLC
 Lease: Esslinger Ranch, Inc.
 Well Number: 4-35
 Field: Wildcat

Location of Well: County: Norton
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 35 Twp. 3 S. R. 22 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - SE - SW - NE

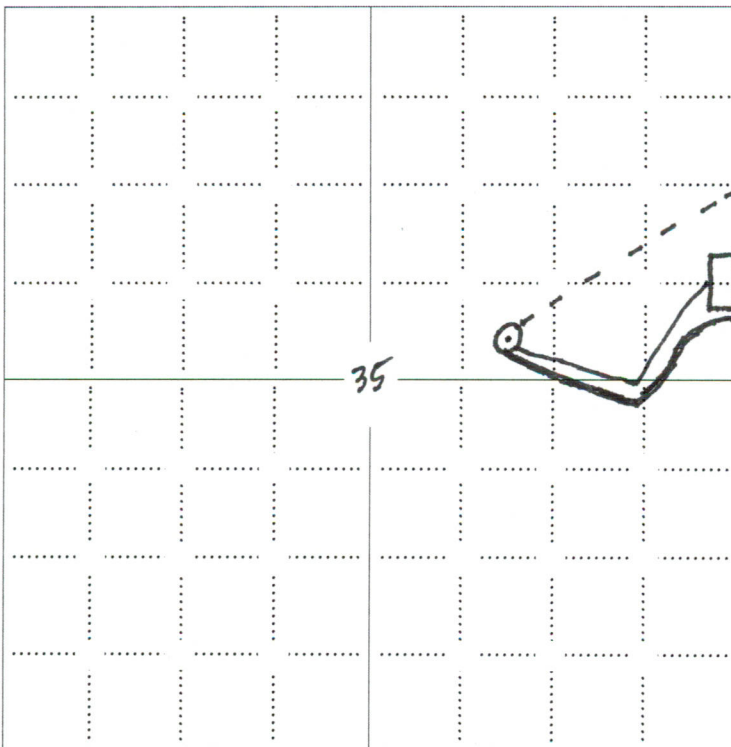
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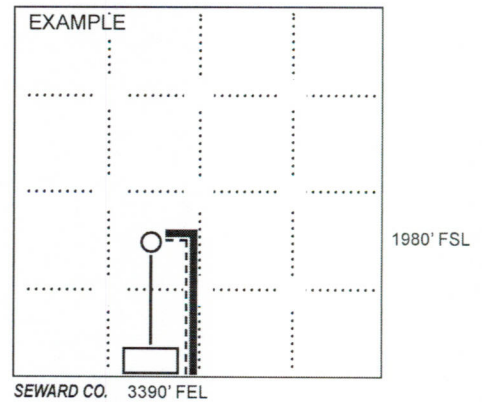
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