

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1052619

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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\_ feet from

feet from

S Line of Section
W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: \_\_ Lease: \_\_\_\_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_

Field:						Sec	_ Iwp	S. R		VV
						Is Section:	Regular or	] Irregular		
						If Section is In Section corner	rregular, locate we	II from neare		idary.
				-		e or unit bound	ary line. Show the p			
1	lease roads, ta	nk batterie	es, pipelines and			ed by the Kansa rate plat if desir	ns Surface Owner N ed.	lotice Act (Ho	use Bill 2032).	
	:	:	:		:	:		LEGENI	D	
						···· :	0	Well Loca Tank Batt Pipeline I	ery Location	
								- Electric L	ine Location pad Location	
		····			:		EXAMPLE	<u> </u>	:	]
		<u> </u>	1	7	:					
2299 ft.			•							
		T			·			0-7		1980' FSL
	······································			······································					:	

#### 1870 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

052619

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls		SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1052619

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: State: Zip:+					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
[	_				

#### Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 <u>j031011-h</u> 9246 Office/Fax: (620) 276-6159 INVOICE NO. Cell: (620) 272-1499 Shakespeare Oil Company, Inc. Stoll # 2-17 LEASE NAME 1870' FSL - 2299' FWI Logan County, KS **17** 13s 32w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 3026.2° 1" =1000' SCALE: Mar. 9<sup>th</sup>, 2011 **Directions:** From the South side of Oakley, Ks at the DATE STAKED: intersection of Hwy 40 & Hwy 83 South - Now go 13 miles Luke R. MEASURED BY: South on Hwy 83 South - Now go 3 miles West on Quail Rd to Luke R. DRAWN BY: the NW corner of section 17-13s-32w - Now go 0.6 mile South Don W. on 410 Rd to ingress stake East into - Now go approx. 2300' AUTHORIZED BY: East through corn stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator or a land survey plat This drawing is for construction purposes only Quail Rd (gravel) Î6**)()6** 2995 tank battery 420 Rd (lease rd) prod well 410 Rd prod well 3016.6' = gr. elev. well is 1448.2' NW of staked locpipeline marker 3019 *30*09 lease line is 335.0' East ingress stake and crop change is 337.1 wheat stubble East of staked loc. wheat stubble Stoll #2-17 (moved stake 6' West to make 335' West of SE/4 lease line) Lease road, 1870' FSL - 2299' FWL 3026.2' = gr. elev. at staked loc.Flowline Lat. =N38° 55' 16.815" Long. =W100° 53' 59.644" I staked location with 7' wood (painted orange & blue) and t-post Location falls in corn stubble opt ingress East corn stubble While standing at staked location looking approx Tank Batter 150' in all directions loc. has 1' to 3' bumps Plains:Rd (goodstráil) Plains RD (dirt) 3037

opt ingress North

South section line has a trail but very poor