



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1052656

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PostRock
Energy Corporation

DATE: 12/07/2010

McPherson Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Perkins, James	SECTION:	18	REPORT #:		SPUD DATE:	11/18/2010 Thursday
WELL #:	18-2	TWP:	33S	DEPTH:	1570 ft.		
FIELD:	Cherokee Basin	RANGE:	13E	PBTD:			
COUNTY:	Chautauqua	ELEVATION:	1005 Estimate	FOOTAGE:	1310	FT FROM	South
STATE:	Kansas	API #:	15-019-27027-0000		1980	FT FROM	West
							N2N2SESW

Howard

ACTIVITY DESCRIPTION: From Independence go South on HW75 to 4000, West 9.2 mi., right at Sedan cutoff, then 5.5 mi., W&N into

McPherson Drilling, Andy Coats, drilled to TD 1570 ft. on Monday, 11/22/2010 at 11:00 am.

Surface Casing @ 41.4 ft., with 8 sacks cement. Surface Casing size: 8 5/8 inch.

GAS SHOWS:	Gas Measured	E-Log	COMMENTS: Damp at 168 ft. Injecting water at 177 ft.
Stark Shale	0 mcf/day @	672-675 FT.	Gas test at 650 & 750 ft. More water at 726 & 800 ft.
Hushpuckney Shale	0 mcf/day @	Absent FT.	Gas test at 850 ft.
South Mound Shale	0 mcf/day @	887-893 FT.	Gas test at 950 ft.
Holdenville Shale	0 mcf/day @	999-1003 FT.	Gas test at 1050 ft. More water at 1028 ft.
Bandera Shale - thin	0 mcf/day @	1100-1103 FT.	Gas test at 1150 ft.
Mulberry Shale/Coal	0 mcf/day @	1230-1231 FT.	Water is affecting Gas tests & Rock Samples.
Lexington Shale/Coal	0 mcf/day @	1258-1261 FT.	Gas test at 1258 ft. Minimal Rock Samples coming up.
Summit Shale	0 mcf/day @	1351-1357 FT.	Gas test at 1360 ft.
Excello/Mulky Shale/Coal	0 mcf/day @	1378-1384 FT.	Gas test at 1385 ft.
Bevier Shale/Coal	0 mcf/day @	1403-1406 FT.	Water continues to increase. Dug second deep Pit.
Verdigris Limestone	0 mcf/day @	1420-1422 FT.	No Baffles in this Well.
Croweburg Shale/Coal	0 mcf/day @	1422-1426 FT.	Both Pits 90% full. Pulled several loads of water from Pits.
Fleming Shale/Coal	0 mcf/day @	1471-1473 FT.	Gas test at 1478 ft.
TD: 1570 ft.	0		Gas test at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe, from Tally Sheet: 1558.56 ft. Production Casing Set by PostRock.

Bottom Logger: 1537.00 ft. Driller TD: 1570 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface. Cement Basket above the Stark Shale.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log (Field Copy) only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal Log correlation. Detailed work with Logs may provide more accurate data for reservoir analysis.

Winterset Limestone	647-680
Dodds Creek Sandstone - Gas affect, see CNL	704-788
Hepler Sand	896-962
Altamont Lime	1037-1060
Lenapah Lime	1086-1103
Pawnee Lime / Pink	1231-1258
Oswego Lime	1319-1351
Tebo Coal	1512-1516

Note: All Shales in this Geology Brief are Black Carbonaceous Shales.

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Cell: 620-305-9900

krecoy@pstr.com

End of Geology Brief. Thank You!

FIELD TICKET & TREATMENT REPORT

FOREMAN Kevin McCoy

LOCATION Eureka

TICKET NUMBER **29993**

DATE	11-23-10	WELL NAME & NUMBER	Perkins 18-2
CUSTOMER #		SECTION	
CUSTOMER	Post Rock Energy	TOWNSHIP	
MAILING ADDRESS	41402 Johnson Rd	RANGE	
CITY	Chanute	COUNTY	CO

CUSTOMER	Post Rock Energy	TRUCK #	445
MAILING ADDRESS	41402 Johnson Rd	DRIVER	John
CITY	Chanute	TRUCK #	543
STATE	Ks	DRIVER	Dave
ZIP CODE			

JOB TYPE	Longstring	HOLE DEPTH	1570'
G HOLE SIZE	7 7/8"	CASING SIZE & WEIGHT	5 1/2" 14# New
CASING DEPTH	1558'	TUBING	OTHER
DRILL PIPE		WATER gals/sk	9°
SLURRY VOL	66 bbl	CEMENT LEFT in CASING	0°
DISPLACEMENT	38.7 BBL	MIX PSI	1700 Bump Plug
DISPLACEMENT PSI	1300	RATE	

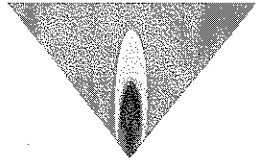
REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Wash down 60' 5 1/2" to total casing depth of 1558'. Pump 8 sks Gel flush (400#), Brought Gel flush to surface w/ 80 bbl fresh water. Shut down. Rig up Cement Head. Mixed 195 sks Thick Set Cement w/ 5" Kol-Seal/sk, 1/4" flocc/sk, 410% fluid loss additive @ 13.5" /gal yield 1.90. Shut down. Wash out Pump & Lines. Release Plug. Displace Plug to Seat w/ 38.7 bbl fresh water. Final Pump Pressure 1300 psi. Bump Plug to 1700 psi. Wait 2 minutes. Release. Pressure. float held. 2 bbl Cement slurry to ft. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
1126 A	195 sks	THICK SET Cement	17.00	3315.00
1110 A	975 #	Kol-Seal 5" /sk	.42 #	409.50
1107	50 #	flocc 1/4" /sk	2.10 #	105.00
1135	73 #	fl 115 4 1/10%	7.50 #	547.50
1118 B	400 #	Gel flush	.20 #	80.00
5407 A	10.72 tons	50 miles Bulk Delv.	1.20	643.20
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
		Sub total		6268.70
		SALES TAX		374.99
		ESTIMATED TOTAL		6643.69

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7000**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-22-10	Perkins	18-2				CO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	2:30	6:00 PM		931505	931395	3.5	Joe Blanchard
Chris Miff	2:30	6:00 PM		903197		↓	Chris Miff
Matt Huff	2:30	6:1 PM		903206		↓	Matt Huff

JOB TYPE Top off HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Topped well off with cement pumper & jetter. 3sks of cement Jetted Down Backside.
Rest of time on Ticket is drive time & fuel truck times

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
931505	3.5 hr	Transport Truck	
931395	3.5 hr	Transport Trailer	
		80 Vac	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	3 SK	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		KCL	
		City Water	