

### Kansas Corporation Commission Oil & Gas Conservation Division

1052663

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Desc	cription:			
Address 2: State: Zip: +			Sec Twp S. R East West Feet from North / South Line of Section			
Phone: ( )		Footages	Calculated from Neares		er:	
Filone. ( )		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(	Cemented with:		Sacks	
Surface Casing Size: Set at:			Cemented with: Sack			
Production Casing Size: Set at:			Cemented with: Sacks			
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(	Dity:	State:	Zip:	-+	
Phone: ( )						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### Kansas Corporation Commission Oil & Gas Conservation Division

1052663

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name: When filing a Form T-1 involving multiple surface owners, at				
Address 1: sheet listing all of the information to the left for each so owner information can be found in the records of the re				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

March 23, 2011

Gary Sharp Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Plugging Application API 15-007-22145-00-00 FARNEY 1-11 NW/4 Sec.11-34S-12W Barber County, Kansas

### Dear Gary Sharp:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 19, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary

## abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission Sam Brownback, Governor

March 23, 2011

Sharp, Gary Sharp Engineering PO BOX 122 ANDOVER, KS 67002

Re: Plugging Application API 15-007-22145-00-00 FARNEY 1-11 NW/4 Sec.11-34S-12W Barber County, Kansas

### Dear Sharp, Gary:

On March 22, 2011 a well plugging application (CP-1) was received, which indicated to Staff that Trans Pacific Oil Corporation is the current operator of the FARNEY lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to Trans Pacific Oil Corporation for the FARNEY lease. Sharp Engineering therefore remains the Commission's operator of record and party responsible for the proper care and control of the FARNEY lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the FARNEY lease into compliance with K.A.R. 82-3-136 and/or K.A.R 82-3-410(a). As such, you will have until April 20, 2011, to bring the FARNEY lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the FARNEY lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://www.kcc.state.ks.us/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Sharp Engineering believes it is still the operator of the FARNEY lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the

Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by April 20, 2011, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by April 20, 2011, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely, Production Department Supervisor

cc: Gary Sharp Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA KS 67202