



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1052708

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	FROETSCHNER TRUST 'B' 1-12
Doc ID	1052708

All Electric Logs Run

CDL
CNL
ML
DIL
BHCS
CPI

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	FROETSCHNER TRUST 'B' 1-12
Doc ID	1052708

Tops

Name	Top	Datum
Anhydrite	1183	+902
Herrington	2170	-85
Krider	2197	-112
Winfield	2227	-142
Towanda	2298	-213
Fort Riley	2350	-265
B/Florence	2422	-337
Wrefold	2484	-399
Neva	2699	-614
Red Eagle	2761	-676
Heebner	3632	-1547
Brown Lime	3719	-1634
Lansing	3726	-1641
BKC	4023	-1938
Cherokee Sh	4197	-2112
Cherokee Sand	4203	-2118
Mississippi Chert	4251	-2166
Viola	4427	-2342
Simpson Sand	4524	-2439
Simpson Shale	4549	-2464
Arbuckle	4576	-2491

# Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Pawnee** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8" @ 1159** ft.  
 Well **Froetschner Trust B #1-12** Location \_\_\_\_\_ GPM **7.75** BPM \_\_\_\_\_ ft.  
 Contractor **Duke Drilling #2** Sec **12** TWP **22S** RNG **19W** D.P. **4.5** In. **191** FT/MIN R.A. \_\_\_\_\_ ft.  
 Stockpoint **Hays, Kans:** Date **11/2/2010** Engineer **Jason Whiting** Collar **6.25** In. **450** ft. **348** FT/MIN R.A. Total Depth **4650'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION/FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
11/1	0																			RURT
11/3	1150	10.8	36	2	5	3/7	7.0	N/C				6,700	Hvy	17.4	82.6					Drig. Sands (610'-750')
11/4	1366	8.6	28				7.0	N/C				5,100	Hvy	1.9	98.1					Drig. Displaced w/ Starch @
11/5	2210	9.0	40	7	11	8/26	7.0	7.2	1			26m	1,890	3.4	96.6					DST 1 1884'
11/6	2618	9.6	41	8	13	10/33	7.0	18.0	2			16.2m	1,460	8.4	91.6					Drig. DST #1 @ 2210'
11/7	2955	8.9	46	9	11	8/32	9.0	9.2	1			5,400	40	4.0	96.0					Drig. DST #2 @ 2700'
11/8	3474	9.3	45	9	13	12/44	8.5	12.0	1			5,600	80	6.8	93.2					Drig. Displaced w/ chemical @
11/9	3890	9.3	47	9	14	15/38	9.5	10.0	1			4,600	40	6.9	93.1					CFS 2700'
11/10	4038	9.3	46	11	16	14/48	9.0	13.2	1			7,000	40	7.0	93.0					Drig. DST #3 @ 3950'
11/11	4228	9.4	46	13	14	16/44	9.5	10.4	1			5,600	60	7.5	92.5					TIH w/ bit DST #4 @ 4228'
11/12	4394	9.5	46	11	16	15/52	9.0	11.2	1			6,800	60	8.1	91.9					Drig. DST #5 @ 4274'
11/13	4650																			Logging

Reserve Pit, Chl content ppm: 10,400 ppm  
 Estimated Volume: approx 900 bbls

**MUD-CO / SERVICE MUD INC.**  
 100 S. Main Suite #310  
 Wichita, Ks. 67202  
 316/264-2814 Fax: 316/264-5024

**DRILLING MUD RECAP**

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	51		SUPER LIG	17	476.00	
CAUSTIC SODA	20		X-CIDE 102W	1	335.00	
DRILL PAK	7					
LIME	2					
MIL-GUARD	1					Total Mud Cost
PREMIUM GEL	363					Trucking Cost
SALT CLAY	52					Trucking Surcharge
SAPP	1					Taxes
SODA ASH	21					
STARCH	46					<b>TOTAL COST</b>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02697 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-13-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: F.G. Holl Co. LLC.				LEASE: Froetahner 'B' 1-12						WELL NO.:	
ADDRESS:				COUNTY: Pawnee 12-27-19		STATE: KANSAS					
CITY:				STATE:		SERVICE CREW: A. Werth, M. Mattal, M. McGra					
AUTHORIZED BY:				JOB TYPE: 4 1/2" L.S.						C.W.W.	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
28443	9						11-13-10	100			
19903-19905	9					ARRIVED AT JOB	11-13-10	400			
19826-19860	9					START OPERATION	11-13-10	530			
						FINISH OPERATION	11-14-10	230			
						RELEASED	11-14-10	330			
						MILES FROM STATION TO WELL	75 M. 100				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	125		
CP103	60/40 P02	SK	135		
CC102	cell FLAKE	lb	89		
CC105	Deformer Powder	lb	30		
CC111	SALT Fine	lb	650		
CC115	Gas Blok	lb	118		
CC129	FIA-322	lb	118		
CC201	Gilsonite	lb	125		
CC200	Cement Gel	lb	234		
CF606	Latch down Plug + Baffle 4 1/2 Blue	EA	1		
CF1050	Cementing Shoe Type 4 1/2 Blue	EA	1		
CF1650	Turbolizer 4 1/2 Blue	EA	6		
CF1900	4 1/2 Basket Blue	EA	1		
E101	Heavy Equip mileage	mi	150		
E113	Bulk Delivery Charge	TM	881		
E100	Unit mileage charge Pickup	mi	75		
CE240	Blending + mixing service charge	SK	250		
S003	Service Supervisor first 8 hrs on loc.	EA	1		
CE203	Depth Charge 2001-3000'	4-hrs	1		
CE504	Plug container utilization chg.	EA	1		
				SUB TOTAL	

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR

FIELD SERVICE ORDER NO.

Customer F.G. Holl Co. LLC	Lease No.	Date 10-14-10
Lease Fletcher 'B'	Well # 1-13	
Field Order # D3697A	Station Pratt	County KANS.
Casing 4 1/2"	Depth 2491'	
Type Job 4 1/2" Basket Shoe L.S. call	Formation TD 4650	Legal Description 12-22-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft	35 sks	Acid 60/40 Poz 4% gel @ 12 #	RATE	PRESS	ISIP	
Depth 2491'	Depth	From	To 50 sks	Pre-Pad 60/40 Poz 4% gel @ 12 #	Max		5 Min.	Plug Arbuckle
Volume 39 BBL	Volume	From	To 17.5 sks	Pad AA 2 @ 15 #	Min		18 Min.	SCAUGER
Max Press 1500 #	Max Press	From	To 30 sks	Frac 60/40 Poz 4% gel	Avg		15 Min.	Plug R.H.
Well Connection PC	Annulus Vol.	From	To 20 sks	- 60/40 Poz 4% gel	JHP Used			Annulus Pressure
Plug Depth 2458.6'	Packer Depth	From	To	Flush Disp H <sub>2</sub> O	Gas Volume			Total Load

Customer Representative Rob Long	Station Manager Scotty	Treater Allen F. Werth
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Service Units	28443	19903	19905	19826	19860
Driver Names	Worth	Mike	Math	Mike	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 pm	11-12	-10			Duke #2 ON Loc. Discuss Safety, Setup, Plan Job Rig cir. @ 4570 TO Plug Arb.
5:30			10	3	Pump 10 BBLs H <sub>2</sub> O
			10	3	Mix + Pump 35 sks 60/40 Poz 4% gel @ 12 #
			3	3	Pump 3 BBLs H <sub>2</sub> O
			58	7	Pump 58 BBLs mud
5:50					Pull + Lay down Drill Pipe.
12:47 AM	11-14	-10			Start 4 1/2" casing. shoe Jt. 32' + Basket shoe + L.D. Baffle in collar cent-1-3-4-5-6-7 Basket on 2-JT
1:20					Casing @ 2491' Hookup + cir w/ Swedge.
1:45					Drop BALL To set Basket Shoe set shoe w/ Pump truck
	2000 #				
	200 #		12	5	Start 12 BBLs Superflush
				5	Pump 5 BBLs H <sub>2</sub> O spacer
			12	5	Mix + Pump 50 sks 60/40 SCAUGER @ 12 #
			32	5	Mix + Pump 125 sks AA 2 @ 15 #
					Finish mix, washout Pump Line Drop L.P. Plug start Disp.
					caught + lift. 15 BBL out
2:15	1500 #				Plus down. Release OK. Plug R.H. + M.H. 50 sks



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02691 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>11-3-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>FG. HOLL COMPANY LLC</u>		LEASE <u>Froetschwer's</u> WELL NO. <u>1-27</u>							
ADDRESS		COUNTY <u>Pawnee</u> DATE <u>12-22-19</u> STATE <u>Kansas</u>							
CITY STATE		SERVICE CREW <u>A. Worth, D. Phyo, M. McGraw</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8" Surface</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 P.U.</u>	<u>1 1/2</u>						<u>11-3-10</u>	<u>PM</u>	<u>1015</u>
<u>19889-19842</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>11-3-10</u>	<u>PM</u>	<u>1415</u>
<u>19960-19918</u>	<u>1 1/2</u>					START OPERATION	<u>11-3-10</u>	<u>AM</u>	<u>1100</u>
<u>19826-19860</u>	<u>1 1/2</u>					FINISH OPERATION	<u>11-3-10</u>	<u>AM</u>	<u>1100</u>
						RELEASED	<u>11-3-10</u>	<u>AM</u>	<u>1100</u>
						MILES FROM STATION TO WELL	<u>75 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Common	SK	375		
CP100	Common	SK	150		
CC102	cell FLAKE	lb	131		
CC109	Calcium Chloride	lb	1341		
CF106	Top Rubber cement Plug 8 5/8"	EA	1		
CF1753	centralizer 8 5/8" Blue	EA	3		
E100	unit mileage Charge Pickup	mi	75		
E101	Heavy Equip mileage	mi	22.5		
E113	Bulk Delivery Charge	TD	12.5		
CF202	Depth Charge 1001-2000	4-hrs	1		
CF240	Blending & mixing service charge	SK	525		
CF504	Plug container Utilization Chg	Job	1		
5003	service Supervisor first 8hrs on loc	EA	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>Allen F. Worth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



Customer F G Hall Company LLC		Lease No.		Date 11-3-10	
Lease Kroetcher Trust B		Well # 1-12			
Field Order # 02691A	Station Pratt Ks	Casing 8 5/8	Depth 1159	County Lawnee	State KANSAS
Type Job 8 5/8" surface		Formation Cmw	TA 1160	Legal Description 12-22-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 8 5/8	Tubing Size	Shots/Ft	375 SKs	Acid	A-con 12.6	#/gal	RATE	PRESS	ISIP
Depth 1159	Depth	From	To 150 SKs	Pre Pad	Common 2%	1/4" Flake			5 Min.
Volume 22580	Volume	From	To	Pad					10 Min.
Max Press 500	Max Press	From	To	Frac					15 Min.
Well Connection PC	Annulus Vol.	From	To						Annulus Pressure
Plug Depth 1139	Packer Depth	From	To	Flush	Disp w/ H <sub>2</sub> O				Total Load

Customer Representative Armbriester	Station Manager Scotty	Treater Allen F Werth
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Service Units	28443	33708	19842	Dale	Phye	Mike	McGraw			
Driver Names	Werth	Jae	Melson	1996	1998	19826	19860			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1115					on Loc. Discuss Safety, Setup Plan Job
1140					Going Back in hole after short Trip
1210					CIR @ 1159' Total Depth 1160'
100					Start out of Hole w/ Bit.
115					out of Hole w/ Bit
					Run Back in Hole w/ Drill Pipe
					To Run Another Straight Hole Test
200					Start out of Hole w/ Bit
					out of hole, Rig up to Run 8 5/8" at
320					Start casing - cent 1st @ 1100
					2nd @ 500, 3rd @ 80
436					Casing @ 1159 CIR w/ Rig
450			140	5 1/2	Start mix 375 SKs A-con @ 12.6
				5 1/2	Start mix 150 SK con w/ 2% CC
					1/4" Cell Flake @ 15.6
530			32		Finish mix, Drop Top Rubber Plug 8 5/8
				5	Start Disp.
545			72	2	Plug down, shut in @ well
	0*				Release PSI 0th-washup + Rack up
					Job complete
					SMT CIR To Pit
					thanks Allen, Jae Dale, M McGraw